

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/14/2016

Submitted Date:

09/15/2016

Document Number:

685301398**FIELD INSPECTION FORM**Loc ID 325497 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 25250Name of Operator: DUGAN PRODUCTION CORPAddress: P O BOX 420City: FARMINGTON State: NM Zip: 87499-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**14 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Armenta, Bill	505-325-1821	billarmenta@duganproduction.com	<a href="#">SW Insp Reports</a>
Alexander, John		john.alexander@duganproduction.com	<a href="#">SW Insp Reports</a>
Labowskie, Steve		steve.labowskie@state.co.us	<a href="#">COGCC</a>
Smaka, Kevin	505-325-1821	kevin.smaka@duganproduction.com	<a href="#">Sw Insp Reports</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214893	WELL	PR	06/23/1982	GW	067-06497	TIFFANY 2	PR

**General Comment:**[Field inspection conducted in conjunction with Braden Head testing.](#)

**Location****Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Post and Hog Wire.		
Corrective Action:		Date:	

**Equipment:**

			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Sound Walls		
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	

Type: Other	# 2	
Comment:	Lube Oil Tank on Spill Prevention	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Wellhead	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Telemetry Equipment	
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Cathodic Protection Equipment	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	45 BBLS
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tanak ID	SE GPS

PRODUCED WATER	1	OTHER	Open Top		,	
Comment: <a href="#">Wire Mesh Top</a>						
Corrective Action:						Date:
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity) 50 BBLS						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
<b>Venting:</b>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<b>Flaring:</b>						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	214893	Type:	WELL	API Number:	067-06497	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR							
Corrective Action:								Date:	
BradenHead									
Comment:		Witnessed Braden Head testing. Initial - CSG 165 TB 165 BH 0. Final - CSG 165 TB 165 BH 0. Operator will submitt report with pressure reading at 5 min intervals.							
Corrective Action:								Date:	

Environmental	
<b>Spill/Remediation:</b>	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB):	
Comment:	
Pilot:	Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Gravel	Pass					

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

