FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: ILA BEALE
Phone: (720) 929-6408
Fax:
Email: ila.beale@anadarko.com

5. API Number 05-123-41909-00
6. County: WELD
7. Well Name: GE POWERS
Well Number: 4N-26HZ
8. Location: QtrQtr: NWNW Section: 23 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/03/2016 End Date: 08/10/2016 Date of First Production this formation: 08/26/2016

Perforations Top: 7533 Bottom: 12053 No. Holes: 414 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

"PERF AND FRAC FROM 7533-12,053.
476 BBL 7.5% HCL ACID, 3,561 BBL PUMP DOWN, 123,816 BBL SLICKWATER, - 127,853 BBL TOTAL FLUID
567,100# 100 MESH OTTOWA, 3,065,350# 40/70 OTTOWA, - 3,632 450# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 127853 Max pressure during treatment (psi): 7866

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 476 Number of staged intervals: 23

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7040

Fresh water used in treatment (bbl): 127377 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3632450 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/04/2016 Hours: 24 Bbl oil: 264 Mcf Gas: 371 Bbl H2O: 511

Calculated 24 hour rate: Bbl oil: 264 Mcf Gas: 371 Bbl H2O: 511 GOR: 1405

Test Method: FLOWING Casing PSI: 1650 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1390 API Gravity Oil: 46

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: Email: ila.beale@anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)