

HALLIBURTON

iCem[®] Service

SYNERGY OIL & GAS LP

Date: Tuesday, November 17, 2015

SRC Vista 44-2N-C

Surface

Job Date: Sunday, November 08, 2015

Sincerely,

Justin Lansdale

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **SRC Vista 44-2N-C** cement **Surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Fort Lupton]



Cementing Job Summary

The Road to Excellence Starts with Safety

| Sold To #: 359915 | Ship To #: 3701194 | Quote #: | Sales Order #: 0902877255 | | | | | | | |
|---|------------------------|-----------------------------------|---------------------------|---------------|------------------------|-----------------------------|---------------|--------------|---------------------|---------------|
| Customer: SYNERGY RESOURCES CORPORATION | | Customer Rep: | | | | | | | | |
| Well Name: SRC VISTA | Well #: 44-2N-C | API/UWI #: 05-123-41057 | | | | | | | | |
| Field: | City (SAP): JOHNSTOWN | County/Parish: WELD | State: COLORADO | | | | | | | |
| Legal Description: | | | | | | | | | | |
| Contractor: ENSIGN DRLG | | Rig/Platform Name/Num: ENSIGN 131 | | | | | | | | |
| Job BOM: 7521 | | | | | | | | | | |
| Well Type: GAS | | | | | | | | | | |
| Sales Person: HALAMERICA\HX37727 | | Srvc Supervisor: Joseph Fantasia | | | | | | | | |
| Job | | | | | | | | | | |
| Formation Name | | | | | | | | | | |
| Formation Depth (MD) | Top | Bottom | | | | | | | | |
| Form Type | BHST | | | | | | | | | |
| Job depth MD | 655ft | Job Depth TVD | 655 | | | | | | | |
| Water Depth | | Wk Ht Above Floor | 6 | | | | | | | |
| Perforation Depth (MD) | From | To | | | | | | | | |
| Well Data | | | | | | | | | | |
| Description | New / Used | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
| Casing | | 9.625 | 8.921 | 36 | | | 0 | 655 | 0 | 655 |
| Open Hole Section | | | 13.5 | | | | 0 | 670 | 0 | 670 |
| Fluid Data | | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty UoM | Mixing Density lbm/gal | Yield ft ³ /sack | Mix Fluid Gal | Rate bbl/min | Total Mix Fluid Gal | |
| 1 | Mud Flush III (Powder) | Mud Flush III | 20 | bbl | 8.4 | | | | | |
| 42 gal/bbl | | | FRESH WATER | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty UoM | Mixing Density lbm/gal | Yield ft ³ /sack | Mix Fluid Gal | Rate bbl/min | Total Mix Fluid Gal | |
| 2 | SwiftCem B2 | SWIFTCEM (TM) SYSTEM | 215 | sack | 13.4 | 1.79 | 9.5 | 4 | | |
| 9.50 Gal | | | FRESH WATER | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty UoM | Mixing Density lbm/gal | Yield ft ³ /sack | Mix Fluid Gal | Rate bbl/min | Total Mix Fluid Gal | |
| 3 | Displacement | Displacement | 47 | bbl | 8.33 | | | | | |

last updated on 11/8/2015 10:51:30 AM

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Cementing Job Summary

| | | | | |
|---|--------|---------------------|--------|------------------------|
| Cement Left in Pipe | Amount | 45 ft | Reason | Shoe Joint |
| Mix Water: | 7 | Mix Water Chloride: | 90 | Mix Water Temperature: |
| Cement Temperature: | | Plug Displaced by: | hes | Disp. Temperature: |
| Plug Bumped? | Yes/No | Bump Pressure: | | Floats Held? |
| Cement Returns: | 6 | Returns Density: | | Returns Temperature: |
| Comment APPROX 6 BBLs CEMENT TO SURFACE | | | | |

2.0 Real-Time Job Summary

2.1 Job Event Log

| Type | Seq. No. | Activity | Graph Label | Date | Time | Source | Comments |
|-------|----------|--|--|-----------|----------|--------|---|
| Event | 1 | Arrive at Location from Service Center | Arrive at Location from Service Center | 11/8/2015 | 05:00:00 | USER | ARRIVE AT LOCATION @ 0500. REQUESTED ON LOCATION AT 0530. HELD SITE ASSESSMENT AND PRE RIG UP SAFETY MEETING WITH CREW PRIOR TO RIGGING UP EQUIPMENT. |
| Event | 2 | Start Job | Start Job | 11/8/2015 | 08:11:07 | COM5 | HELD PRE JOB SAFETY MEETING WITH ALL PERSONNEL PRIOR TO JOB. RIG CIRCULATED 5 BBL/S/MIN 90 PSI FOR 30 MIN. MUD WEIGHT 9.4 PPG. |
| Event | 3 | Test Lines | Test Lines | 11/8/2015 | 08:14:59 | COM5 | PRESSURE TEST LINES TO 2200 PSI. |
| Event | 4 | Pump Spacer 1 | Pump Spacer 1 | 11/8/2015 | 08:16:54 | COM5 | PUMP 2 BBLS WATER WITH 2 LBS RED DYE ADDED. |
| Event | 5 | Pump Spacer 2 | Pump Spacer 2 | 11/8/2015 | 08:19:47 | COM5 | PUMP 20 BBLS MUDFLUSH. |
| Event | 6 | Pump Lead Cement | Pump Lead Cement | 11/8/2015 | 08:26:50 | COM5 | PUMP 68 BBLS SWIFTCEM MIXED AT 13.4 PPG USING SUPPLIED WATER. DENSITY VERIFIED BY SCALE. |
| Event | 7 | Shutdown | Shutdown | 11/8/2015 | 08:40:53 | COM5 | |
| Event | 8 | Drop Top Plug | Drop Top Plug | 11/8/2015 | 08:41:46 | USER | TOP PLUG PRE LOADED AND DROPPED DURING SHUTDOWN. CUSTOMER WITNESSED. |
| Event | 9 | Pump Displacement | Pump Displacement | 11/8/2015 | 08:42:34 | COM5 | DISPLACE USING 47 BBLS WATER. GOOD RETURNS |

| | | | | | | | |
|-------|----|-----------------|-----------------|-----------|----------|------|--|
| | | | | | | | THROUGHOUT. APPROX 6 BBLs CEMENT. |
| Event | 10 | Bump Plug | Bump Plug | 11/8/2015 | 08:54:32 | COM5 | PLUG LANDED AT 240 PSI. PRESSURE BROUGHT TO 700 PSI AND HELD 5 MIN. |
| Event | 11 | Check Floats | Check Floats | 11/8/2015 | 09:00:14 | USER | FLOATS HELD. 1 BBL BACK. |
| Event | 12 | End Job | End Job | 11/8/2015 | 09:15:19 | COM5 | HELD PRE RIG DOWN SAFETY MEETING PRIOR TO RIGGING DOWN EQUIPMENT. |
| Event | 13 | Depart Location | Depart Location | 11/8/2015 | 10:00:00 | USER | JOURNEY MGMNT PRIOR TO LEAVING. |

2.2 Custom Graph

