

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
08/10/2016
Document Number:
673713746

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>237370</u>	<u>317243</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Overall Inspection:
SATISFACTORY w/ CMT or AR

Operator Information:

OGCC Operator Number:	<u>31257</u>
Name of Operator:	<u>FRITZLER RESOURCES INC</u>
Address:	<u>P O BOX 114</u>
City:	<u>FORT MORGAN</u> State: <u>CO</u> Zip: <u>80701</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	
Young, Rob		rob.young@state.co.us	COGCC EPS

Compliance Summary:

QtrQtr: SENV Sec: 28 Twp: 3S Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/12/2015	673709279	PR	TA	ACTION REQUIRED			No
10/18/2007	200121171	PR	PR	ACTION REQUIRED			Yes
07/16/2003	200041684	PR	PR	SATISFACTORY		Pass	No
04/14/1998	500159766	ES	PR			Fail	No
04/13/1998	500159765	ES	PR			Fail	No
04/10/1998	500159760	CO					
04/10/1998	500159764	CO	PR			Fail	Yes
10/10/1996	500159763	ES					
12/08/1995	500159759	PR	PR			Pass	
09/26/1995	500159762	PR	PR			Fail	Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
107639	PIT	AC	09/23/1999		-	CRONK 1	AC <input type="checkbox"/>
107640	PIT	AC	09/23/1999		-	CRONK 1	AC <input type="checkbox"/>
107641	PIT	AC	09/23/1999		-	CRONK 1	AC <input type="checkbox"/>
237370	WELL	PR	08/15/2006	OW	121-09871	CRONK 1	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Access road to well from tank battery eroded on hill on both sides of treater.	Maintain access road and install stormwater BMPs to prevent site degradation.	09/16/2016

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	Two open top tanks at well not labeled.	Install sign to comply with rule 210.	09/16/2016
BATTERY	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	cattle wire panels		
OTHER	SATISFACTORY	cattle panels around REA pole		

Equipment:

Type: Verical Heater Treater	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	bermed, shed		
Corrective Action		Date:	
Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action		Date:	
Type: FWKO	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	in berms with VHT		
Corrective Action		Date:	

Type: Ancillary equipment	# 2	Satisfactory/Action Required: SATISFACTORY
Comment chemical container and REA pole at wellhead		
Corrective Action		Date:
Type: Prime Mover	# 1	Satisfactory/Action Required: SATISFACTORY
Comment electric motor		
Corrective Action		Date:
Type: Bird Protectors	# 7	Satisfactory/Action Required: SATISFACTORY
Comment on VHT and skim tank and open top tanks at well		
Corrective Action		Date:

Tanks and Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST	39.768180,-103.438680
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Tanks and Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	500 BBLS	Open Top	39.763950,-103.436730
S/AR			Comment: ~40' west of well, 2 small leaks in tanks (see attached photos), no labels	
Corrective Action:	Fix leaks. See Signs/Markers section.			Corrective Date: 09/16/2016

Paint

Condition	
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action	Build berm around tanks.			Corrective Date 09/16/2016
Comment	No berms around two tanks west of well.			

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 237370

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: SATISFACTORY **Comment:** No COAs.

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 237370 Type: WELL API Number: 121-09871 Status: PR Insp. Status: PR

Producing Well

Comment: PR. Dec 2015 last reported to COGCC database.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: pasture, Dry Gulch ~2400' to the west of location with a tributary ~700' west of southern produced water pit near well
 1003a. Waste and Debris removed? Pass
 CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass
 CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass
 CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass
 CM _____
 CA _____ CA Date _____
 1003b. Area no longer in use? _____ Production areas stabilized? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: Sherman, Susan

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction				
Gravel	Pass	Gravel	Pass			

S/A/V: _____ Corrective Date: _____

Comment: See Lease Road tab for action required.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.767600 Long: -103.437760

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: pit ~100' east of treater, ~200x100'

Corrective Action: _____ Date: _____

Pit Type: Skimming/Settling Lined: YES Pit ID: _____ Lat: 39.767440 Long: -103.438500

Lining:

Liner Type: Other Liner Condition: Adequate

Comment: fiberglass, closed top tank, no labels, 4 bird protectors

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: located ~130' SSE of treater

Corrective Action: _____ Date: _____

Pit Type: Skimming/Settling Lined: YES Pit ID: _____ Lat: 39.767440 Long: -103.438500

Lining:

Liner Type: Other Liner Condition: Inadequate

Comment: metal, closed top tank

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: located ~130' SSE of treater, may not be in service as it is rusted/remove unused equipment, berm inadequate if in use

Corrective Action: Contact COGCC EPS for status of metal skim tank within 10 days. Date: 08/26/2016

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.767430 Long: -103.438840

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: pit ~200' southwest of tank battery, ~400'x400'

Corrective Action: _____ Date: _____

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.763190 Long: -103.437070

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: south pit ~114' west of well 70' west of mud tanks, ~400'x300'

Corrective Action: _____ Date: _____

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.766520 Long: -103.437850

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: triangle shaped pit ~150' SE of treater

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
Actions required from inspection #673709279 completed are: stained soil, trash, well status, VHT berm maintenance, bird protectors installed, well status updated and pit berm maintenance.	ShermaSe	08/14/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673713781	Fritzler Cronk 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3927755