

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/29/2016

Document Number:

674702978

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335915	335915	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, Terra TEP	970-263-2716	COGCCInspectionReports@terraep.com	TEP Inspection Mail Box

Compliance Summary:QtrQtr: NENE Sec: 32 Twp: 5S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/27/2015	674701166			SATISFACTORY			No
08/16/2013	663901497			SATISFACTORY	I		No
08/16/2013	663901498			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
277263	WELL	PR	01/01/2006	GW	045-10654	CHEVRON TR 41-32-597	PR	<input type="checkbox"/>
296959	WELL	PR	01/07/2009	GW	045-16236	CHEVRON TR331-32-597	PR	<input type="checkbox"/>
296960	WELL	PR	07/08/2008	GW	045-16237	CHEVRON TR511-33-597	PR	<input type="checkbox"/>
296961	WELL	PR	12/29/2008	GW	045-16238	CHEVRON TR 411-33-597	PR	<input type="checkbox"/>
296962	WELL	PR	04/01/2012	GW	045-16239	CHEVRON TR 11-33-597	PR	<input type="checkbox"/>
296965	WELL	PR	07/08/2008	GW	045-16240	CHEVRON TR 311-33-597	PR	<input type="checkbox"/>
417327	WELL	AL	08/20/2013	LO	045-19476	Chevron TR 12-33-597	AL	<input checked="" type="checkbox"/>
417328	WELL	AL	08/20/2013	LO	045-19477	Chevron TR 342-32-597	AL	<input checked="" type="checkbox"/>
417332	WELL	AL	08/20/2013	LO	045-19480	Chevron TR 541-32-597	AL	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

417333	WELL	AL	08/20/2013	LO	045-19481	Chevron TR 432-32-597	AL	<input checked="" type="checkbox"/>
417334	WELL	PR	04/01/2012	OW	045-19482	Chevron TR 332-32-597	PR	<input type="checkbox"/>
417335	WELL	AL	08/20/2013	LO	045-19483	Chevron TR 531-32-597	AL	<input checked="" type="checkbox"/>
417336	WELL	AL	08/20/2013	LO	045-19484	Chevron TR 431-32-597	AL	<input checked="" type="checkbox"/>
417339	WELL	AL	08/20/2013	LO	045-19487	Chevron TR 441-32-597	AL	<input checked="" type="checkbox"/>
417340	WELL	PR	09/01/2012	GW	045-19488	Chevron TR 412-33-597	PR	<input type="checkbox"/>
417341	WELL	AL	08/20/2013	LO	045-19489	Chevron TR 442-32-597	AL	<input checked="" type="checkbox"/>
417342	WELL	PR	09/01/2012	GW	045-19490	Chevron TR 42-32-597	PR	<input type="checkbox"/>
417343	WELL	AL	08/20/2013	LO	045-19491	Chevron TR 312-33-597	AL	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>3</u>	Wells: <u>18</u>	Production Pits: <u>1</u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>6</u>	Separators: <u>5</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action				Date:

Venting:	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 335915

Lease Road Adeq.: Pads: Soil Stockpile:

S/AR:

Corrective Action: Date: CDP Num.:

Form 2A COAs:

Group	User	Comment	Date
Agency	liny	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	05/07/2010
Agency	liny	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/07/2010
Agency	liny	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/07/2010
Agency	liny	Reserve pit must be lined.	05/07/2010
Agency	liny	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	05/07/2010
Agency	liny	All pits must be lined.	05/07/2010

S/AR: **Comment:**

CA: **Date:**

Wildlife BMPs:

S/AR: **Comment:**

CA: **Date:**

Comment:**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 417327 Type: WELL API Number: 045-19476 Status: AL Insp. Status: AL

Facility ID: 417328 Type: WELL API Number: 045-19477 Status: AL Insp. Status: AL

Facility ID: 417332 Type: WELL API Number: 045-19480 Status: AL Insp. Status: AL

Facility ID: 417333 Type: WELL API Number: 045-19481 Status: AL Insp. Status: AL

Facility ID: 417335 Type: WELL API Number: 045-19483 Status: AL Insp. Status: AL

Facility ID: 417336 Type: WELL API Number: 045-19484 Status: AL Insp. Status: AL

Facility ID: 417339 Type: WELL API Number: 045-19487 Status: AL Insp. Status: AL

Facility ID: 417341 Type: WELL API Number: 045-19489 Status: AL Insp. Status: AL

Facility ID: 417343 Type: WELL API Number: 045-19491 Status: AL Insp. Status: AL

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: LONGWORTH, MIKE

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: LONGWORTH, MIKE

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: No evidence of "AL" wells

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Pass _____

Well Release on Active Location ☒

Multi-Well Location ☒

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674702978	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3916973
674702979	No evidence of "AL" wells	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3916968