

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
06/28/2016
Document Number:
673713418
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
169	309612	Sherman, Susan	<input type="checkbox"/>		

Operator Information:

OGCC Operator Number:	10399
Name of Operator:	NIGHTHAWK PRODUCTION LLC
Address:	1805 SHEA CENTER DR #290
City:	HIGHLANDS State: CO Zip: 80129

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Mayland, Harold	(303) 407-9604	haroldmayland@nighthawkenenergy.com	
Henkin, Joyce	(303) 407-9609	joycehenkin@nighthawkenenergy.com	
Rezendes, Joe		JoeRezendes@nighthawkenenergy.com	
Quint, Craig		craig.quint@state.co.us	

Compliance Summary:

QtrQtr: NWSE Sec: 1 Twp: 13S Range: 56W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/03/2015	673710567	IJ	AC	SATISFACTORY			No
06/06/2014	673703800	IJ	AC	SATISFACTORY			No
04/25/2013	668600686	IJ	SI	SATISFACTORY			No
12/18/2012	668200374	IJ	AC	ACTION REQUIRED	I		No
01/26/2012	664000328	SI	SI	ACTION REQUIRED	F		No
06/28/2011	200314348	RT	AC	ACTION REQUIRED			Yes
06/28/2011	200314362	ES	AC	ACTION REQUIRED			Yes
06/14/2011	200313008	CO	AO	ACTION REQUIRED			Yes
05/10/2011	200310612	SR	AO	ACTION REQUIRED			Yes
03/31/2011	200306483	SR	AC	ACTION REQUIRED			Yes
01/18/2011	200292659	CO	AC	ACTION REQUIRED			Yes
04/05/2010	200241022	RT	AC	SATISFACTORY			No
02/22/2010	200232142	RT	AC	SATISFACTORY			No
12/11/2009	200224052	RT	AC	SATISFACTORY			No
12/03/2009	200223541	RT	AC	ACTION REQUIRED			Yes
09/17/2009	200218471	RT	AC	ACTION REQUIRED			Yes

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04/23/2009	200209207	MI	PD	SATISFACTORY			No
04/14/2009	200208732	PR	WO	SATISFACTORY			No
12/22/2008	200201284	PR	WO	ACTION REQUIRED			No
10/15/2008	200197604	DG	ND	ACTION REQUIRED			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
169	WELL	SI	07/20/2015	DSPW	073-06312	Jolly Ranch 10-1 SWD	SI	<input checked="" type="checkbox"/>
159260	UIC DISPOSAL	AC	01/28/2009		-	JOLLY RANCH 10-1 SWD	AC	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: 303-638-6096

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
		some dried tumbleweeds at tanks (see attached photo)		

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	steel panels		
TANK BATTERY	SATISFACTORY	steel panels		

Equipment:				
Type: Ancillary equipment	# 7	Satisfactory/Action Required:	SATISFACTORY	
Comment	shed for well, shed for triplex pump and shed for centrifugal pump, electric panel, REA poles			
Corrective Action			Date:	
Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action			Date:	

Facilities:				
<input type="checkbox"/> New Tank	Tank ID: _____			
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<50 BBLs	STEEL AST	,
S/AR	SATISFACTORY		Comment:	slop tank
Corrective Action:				Corrective Date:

<u>Paint</u>	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	50 BBLs
Other (Type)	_____

<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	same berms as 4-400 BBL tanks			

Facilities:				
<input type="checkbox"/> New Tank	Tank ID: _____			
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	4	400 BBLs	STEEL AST	38.944890, -103.614660
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

<u>Paint</u>	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

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Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 169
Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
S/AR: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:
S/AR: SATISFACTORY **Comment:** No COAs.
CA: _____ **Date:** _____

Wildlife BMPs:
S/AR: _____ **Comment:** _____
CA: _____ **Date:** _____

Comment: _____

Staking:
On Site Inspection (305):

Surface Owner Contact Information:
Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____
Operator Rep. Contact Information:
Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
Request LGD Attendance: _____
LGD Contact Information:
Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg -15 in Hg Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: ABCK

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 04/25/2013

Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Brhd 0.5 psi on gauge, slight blow that died immediately when opened. May 2015 last reported injection.

Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

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Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR
Y
Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673713430	Nighthawk Jolly Ranch 10-1 SWD Annual UIC	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3892412