

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400967986

Date Received:

04/06/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER State: CO Zip: 80202

API Number 05-045-22613-00

County: GARFIELD

Well Name: Puckett

Well Number: 24C-1

Location: QtrQtr: SESE Section: 2 Township: 7S Range: 97W Meridian: 6

Footage at surface: Distance: 1074 feet Direction: FSL Distance: 317 feet Direction: FEL

As Drilled Latitude: 39.470295 As Drilled Longitude: -108.179082

GPS Data:

Date of Measurement: 11/18/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone Dist.: 530 feet Direction: FSL Dist.: 1967 feet Direction: FWL

Sec: 1 Twp: 7S Rng: 97W

** If directional footage at Bottom Hole Dist.: 479 feet Direction: FSL Dist.: 2092 feet Direction: FWL

Sec: 1 Twp: 7S Rng: 97W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/16/2015 Date TD: 12/21/2015 Date Casing Set or D&A: 12/22/2015

Rig Release Date: 02/13/2016 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9290 TVD** 8833 Plug Back Total Depth MD 9218 TVD** 8762

Elevations GR 8424 KB 8454 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

PNL, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	106.5	0	128	200	0	128	VISU
SURF	14+3/4	9+5/8	36	0	2,548	535	0	2,548	VISU
1ST	8+3/4	4+1/2	11.6	0	9,255	1,050	3,525	9,255	CBL

STAGE/TOP OUT/REMEDIAL CEMENTCement work date: 12/19/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	0	340	0	2,548

Details of work:

Top out cement**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	6,063	6,336	NO	NO	
WILLIAMS FORK	6,336	9,102	NO	NO	
ROLLINS	9,102				

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 14C-1 (API# 05-045-17794).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed HaddockTitle: Sr. Regulatory Specialist Date: 4/6/2016 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401022870	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400969272	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400967986	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400969273	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401022854	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401022860	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401022863	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401022867	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Spud date adjusted to reflect surface hole, not conductor. No 5A received yet; changed well status to WO (waiting on completion) in well update. Footages at surface adjusted as per APD and plat.	5/25/2016 11:23:06 AM

Total: 1 comment(s)