

WORKOVER PROCEDURE

WELL NAME: DYER USX AB35-13 **DATE:** 5/18/2016
LOCATION:
Qtr/Qtr: SWSW Section: 35 Township: 7N Range: 64W
Footages: 660 FSL & 660 FWL
COUNTY: WELD **STATE:** CO **API #:** 05-123-24547

ENGINEER: JASON LEHMAN 7 Day Notice Sent: _____
(Please notify Engineer of any major Do not start operations until: _____
changes prior to work) Notice Expires: _____

OBJECTIVE: P&A

WELL DATA: Surface Csg: 8-5/8" 24# J-55 @ 896' KB Elevation: 4836'
Surface Cmt: 630 sx GL Elevation: 4824'
Long St Csg: 4-1/2" 11.6# M-80 @ 7221' TD: 7267'
Long St Cmt: 730 sx PBTD: 7209'
Long St Date: 1/14/2007

Plug Back (Sand or CIBP): _____
Perforation Interval (1): Niobrara Perforations: 6790'-6805'; 6906'-6922'
Perforation Interval (2): Codell Perforations: 7082'-7096'
Perforation Interval (3): _____
Tubing: 2-3/8" 4.7# J-55 @ 7066' Rods: _____
Pump: _____
Misc.: _____

PRODUCTION STATUS: SI for emissions compliance
COMMENTS: P&A for destroyed wellhead

PROCEDURE:

- 1) MIRU Workover rig, pump & tank.
- 2) Fish and POOH w/ 2-3/8" tbg and lay down.
- 3) RU WL. RIH w/ CIBP. Set CIBP @ 6740', dump bail 2 sx of cement on top.
- 4) Unland casing. Cut casing off @ 2500'. POOH with casing laying down on trailer.
- 5) RIH w/ workstring to pump 100 sx stub plug where csg was pulled. If maintain circulation, no need to tag plug.
- 6) POOH w/ workstring to 996'. Pump 328 sx shoe plug. Cement to surface.
- 7) SI, WOC. RIH. Tag shoe plug. Add cement if needed.
- 8) Cut surface casing off 6'-8' below ground.
- 9) Clean up location. Reclaim location. RDMO.