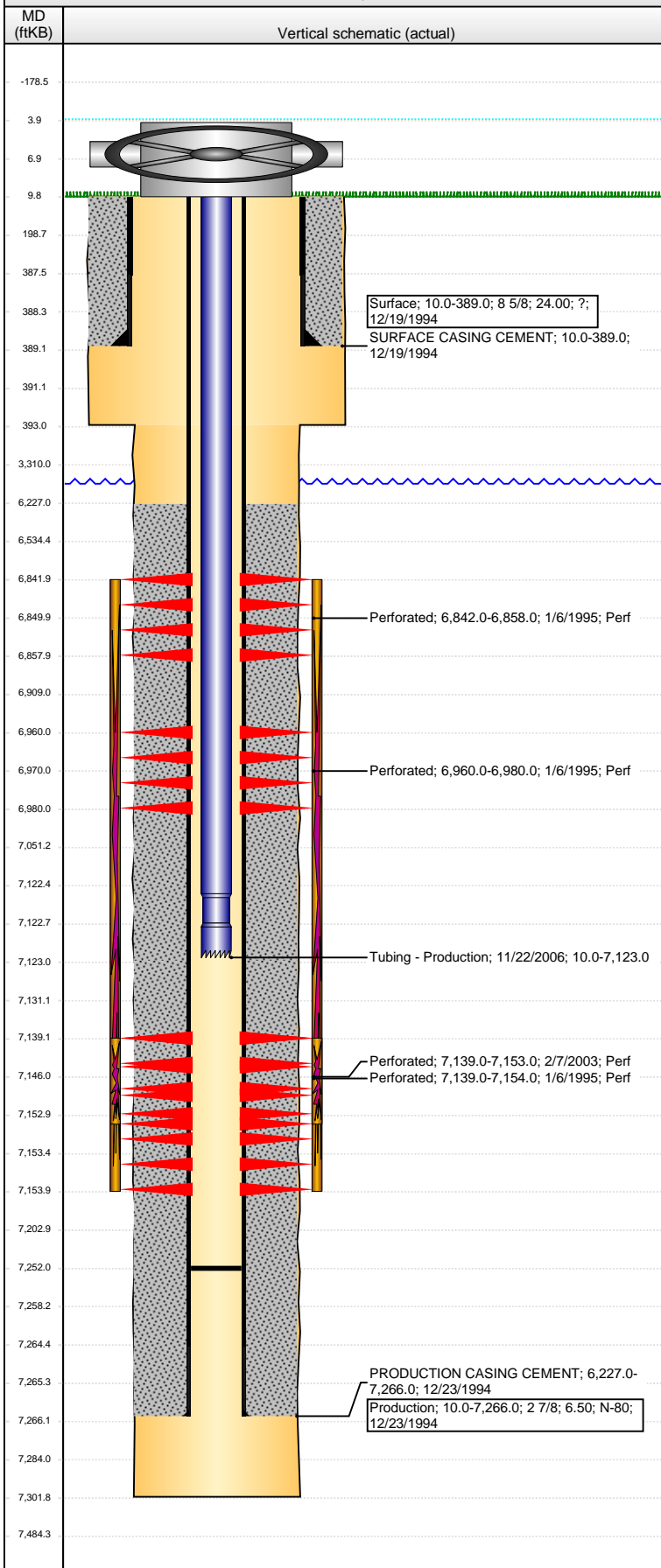


Well Name: MONFORT E19-11

VERTICAL - ORIGINAL HOLE, 3/24/2016 2:44:07 PM



Well Header

API 05-123-18682	Business Unit DJ BASIN	District 15	Well Config VERTICAL
Original KB Elevation (ft) 4,752	KB - GL / MSL (ftKB) 10.00	Spud Date 12/19/1994	P & A Date

Comment

02/2003 NIOBRARA SQZ'D W/ 12 SX MAGMA FIBER

Directions To Well

Congressional Location

Quarter 1	Quarter 2	Quarter 3 NE	Quarter 4 SW	Section 19	Township 6 N	Twnshp N...	Range 65	Rng E/W Dir W
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Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line
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Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
12/23/1994	7,263.0	CASING TALLY	GUIDE SHOE W/ BAFFLE
1/3/1995	7,237.0	CASED HOLE LOG	DEPTH LOGGER ON CBL
11/22/2006	7,252.0	TAG	CLN OUT LND TBG

Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	12 1/4	10.0	393.0
PRODUCTION	7 7/8	393.0	7,302.0

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method
NIOBRARA-C...					
NIOBRARA	2/2/1995	PR	Oil	DRILLING/CO...	
NIOBRARA	2/7/2003	SI	Oil	RE-FRAC, 2/5/...	
CODELL	2/2/1995	PR	Oil	DRILLING/CO...	
CODELL	2/19/2003	PR	Oil	RE-FRAC, 2/5/...	

Casing Strings

Surface, 389.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Surface	12/19/1994	8 5/8	24.00	?	10.0	389.0

Production, 7,266.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Production	12/23/1994	2 7/8	6.50	N-80	10.0	7,266.0

Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
SURFACE CASING CEMENT	10.0	389.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
PRODUCTION CASING CEMENT	6,227.0	7,266.0

Tubing Strings

Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Production	11/22/2006	1 1/2		6.50	N-80	7,113.00	

Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
TUBING	1 1/2	6.50	N-80	224	7,112.45	7,122.5	
Notched collar	1 1/2			1	0.55	7,123.0	

Perforation Data

Zone	Bnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGINAL HOLE	A	5	6,842.00	6,858.00	1/6/1995
NIOBRARA, ORIGINAL HOLE	B	6	6,960.00	6,980.00	1/6/1995
CODELL, ORIGINAL HOLE		60	7,139.00	7,153.00	2/7/2003
CODELL, ORIGINAL HOLE		11	7,139.00	7,154.00	1/6/1995

Stimulations & Treatments

Date	Zone	Primary Job Type
1/10/1995	NIOBRARA-CODELL, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note

Comment
LIMITED ENTRY

Well Name: MONFORT E19-11

VERTICAL - ORIGINAL HOLE, 3/24/2016 2:44:09 PM

Stimulations & Treatments

Date 2/7/2003	Zone CODELL, ORIGINAL HOLE	Primary Job Type RE-FRAC
Technical Result	Tech Result Details	Tech Result Note

Comment
CODELL REFRAC

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Logs

Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
12/23/1994	COMPENSATED DENSITY	6,300.0	7,330.0
12/23/1994	INDUCTION	6,300.0	7,330.0
1/3/1995	CEMENT BOND	6,000.0	7,230.0

