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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

400988633

Date Received:

2-12-16

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: 4000 Burlington Ave
City: EVANS State: CO Zip: 80634
Contact Name and Telephone: JAMES JARAMILLO
No: (970) 339-1035
Email: JAMES.JARAMILLO@ANADARKO.COM
API Number: 05-123-11253 OGCC Facility ID Number:
Well/Facility Name: ARROWHEAD FARMS USX W Well/Facility Number: #23-17
Location QtrQtr: CNE Section: 23 Township: 2N Range: 66W Meridian: 6 PM

[X] SHUT-IN PRODUCTION WELL [ ] INJECTION WELL

Last MIT Date:

Test Type:

- [X] Test to Maintain SI/TA status [ ] 5- year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Activities: TEST IS FOR MIT

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

7295'

Wellbore Data at Time of Test

Table with columns: Injection/Producing Zone(s), Perforated Interval, Open Hole Interval. Values: NIOBRARA, CODELL, J SAND; 7360'-7438', 7578'-7590', 8012'-8058'

Tubing Casing/Annulus Test

Table with columns: Tubing Size, Tubing Depth, Top Packer Depth, Multiple Packers?. Values: 2.375, 7264, [ ] Yes [X] No

Test Data

Table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Values: 355, 355, 354, 352, 3

Test Witnessed by State Representative?

[X] Yes [ ] No

OGCC Field Representative (Print Name):

John H. Montoye

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David Danaher

Signed: [Signature] Title: CONSULTANT Date: 3-18-16

OGCC Approval: [Signature] Title: Inspector Date: 3/18/16

Conditions of Approval, if any:

passed

FORM  
42

Rev  
03/15

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

02/12/2016

Document Number:

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FIELD OPERATIONS NOTICE

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval. A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations. A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42. NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO

Entity Information

OGCC Operator Number: 47120 Contact Person: ED GRIEBEL  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 339-1078  
Address: P O BOX 173779 Fax: ( )  
City: DENVER State: CO Zip: 80217-3779 Email: ED.GRIEBEL@ANADARKO.COM

API #: 05 - 123 - 11253 - 00 Facility ID: \_\_\_\_\_ Location ID: \_\_\_\_\_  
Facility Name: ARROWHEAD FARMS USX W 23-17  Submit By Other Operator  
Sec: 23 Twp: 2N Range: 66W QtrQtr: CNE Lat: 40.127420 Long: -104.739610

MECHANICAL INTEGRITY TEST - 10-DAY NOTICE

Test Date: 02/16/2016 Time: 08:00 (HH:MM) Underground Injection Control(UIC) Well? No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: CHERYL LIGHT Email: CHERYL.LIGHT@ANADARKO.COM  
Signature: \_\_\_\_\_ Title: SR. REGULATORY ANALYST Date: 02/12/2016