

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400654859

Date Received:  
08/13/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Katie Kistner</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 9294317</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>katie.kistner@anadarko.com</u>

5. API Number <u>05-123-38100-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>3D</u>	Well Number: <u>15C-21HZ</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>21</u> Township: <u>2N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/15/2014 End Date: 07/17/2014 Date of First Production this formation: 07/29/2014  
Perforations Top: 7780 Bottom: 11871 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7780-11871.  
6893 BBL CROSSLINK GEL, 1136 BBL LINEAR GEL, 73675 BBL SLICKWATER, 81704 BBL TOTAL FLUID.  
198285# 30/50 OTTAWA, 1921466# 40/70 GENOA, 2119751# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 81704 Max pressure during treatment (psi): 7090

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0 Number of staged intervals: 32

Recycled water used in treatment (bbl): 10669 Flowback volume recovered (bbl): 1401

Fresh water used in treatment (bbl): 71035 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2119751 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 08/03/2014 Hours: 24 Bbl oil: 191 Mcf Gas: 387 Bbl H2O: 3

Calculated 24 hour rate: Bbl oil: 191 Mcf Gas: 387 Bbl H2O: 3 GOR: 2026

Test Method: FLOWING Casing PSI: 1750 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1260 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Katie Kistner

Title: Regulatory Analyst Date: 8/13/2014 Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num	Name
400654859	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)