FORM 5 Rev 09/14	# State of Colorado # Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 ## DRILLING COMPLETION REPORT	DNR CO	DE	ET	OE	ES

	Document Number: 400885247
	Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

OGCC Operator Number: 10459   Contact Name: Kaleb Roush

Name of Operator: EXTRACTION OIL & GAS LLC   Phone: (720) 557-8322

Address: 370 17TH STREET SUITE 5300   Fax:

City: DENVER   State: CO   Zip: 80202

API Number   05-123-41034-00   County: WELD

Well Name: DT-Forbes   Well Number: C6-5-6

Location: QtrQtr: NWNE   Section: 5   Township: 5N   Range: 65W   Meridian: 6

Footage at surface: Distance: 494   feet   Direction: FNL   Distance: 1684   feet   Direction: FEL

     As Drilled Latitude: 40.435137   As Drilled Longitude: -104.683734

GPS Data:

     Date of Measurement: 12/04/2015   PDOP Reading: 2.1   GPS Instrument Operator's Name: Daniel Rexford

     ** If directional footage at Top of Prod. Zone   Dist.:   1871   feet. Direction: FSL   Dist.:   2167   feet. Direction: FWL

     Sec: 5   Twp: 5N   Rng: 65W

     ** If directional footage at Bottom Hole   Dist.:   1812   feet. Direction: FSL   Dist.:   499   feet. Direction: FWL

     Sec: 6   Twp: 5N   Rng: 65W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   08/16/2015   Date TD: 10/12/2015   Date Casing Set or D&A: 10/13/2015

Rig Release Date: 11/02/2015   Per Rule 308A.b.

Well Classification:

[ ] Dry   [X] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

Total Depth	MD	15244	TVD**	7063	Plug Back Total Depth	MD	15244	TVD**	7063

Elevations   GR   4640   KB   4665   **Digital Copies of ALL Logs must be Attached per Rule 308A**   [X]

List Electric Logs Run:

GR, Mudlog, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,538	884	0	1,538	VISU
1ST	7+7/8	5+1/2	20	0	15,244	1,532	1,210	15,244	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,861		NO	NO	
SUSSEX	4,720		NO	NO	
SHANNON	5,314		NO	NO	
SHARON SPRINGS	7,484		NO	NO	
NIOBRARA	7,520		NO	NO	
FORT HAYS	7,956		NO	NO	
CODELL	8,019		NO	NO	
CARLILE	8,085		NO	NO	The well came back up into the codell for the majority of the lateral.

Comment:

The Open Hole Log was run on DT Habitat J3-5-6 (05-123-41030) and is attached to its form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kaleb Roush

Title: Engineering Technician   Date: _____   Email: kroush@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400939304	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400937567	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	Yes		No	
400934278	PDF-CEMENT BOND	Yes	☒	No	☐
400937384	DIRECTIONAL DATA	Yes	☒	No	☐
400938647	PDF-MUD	Yes	☒	No	☐
400938649	PDF-GAMMA RAY	Yes	☒	No	☐
400938650	LAS-GAMMA RAY	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)