FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Olga Chikaloff
Phone: (720) 440-6100
Fax: (720) 279-2331
Email: ochikaloff@bonanzacrk.com

5. API Number 05-123-39913-00
6. County: WELD
7. Well Name: Antelope
Well Number: U41-Y44-29HC
8. Location: QtrQtr: NWNE Section: 29 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/14/2014 End Date: 12/20/2014 Date of First Production this formation: 12/31/2014

Perforations Top: 7093 Bottom: 11182 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

28 Stage Codell pumped a total of 65,430 bbls of fluid (Phazer) and 3,476,080 # of sand (40/70 Ottawa, 20/40 Ottawa); ATP 5,260 psi, ATR 46.00 bpm, Final ISDP 3,027 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 65430
Max pressure during treatment (psi): 6161
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 25
Number of staged intervals: 28
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl): 9412
Fresh water used in treatment (bbl): 65405
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3476080
Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/02/2015 Hours: 72 Bbl oil: 402 Mcf Gas: 210 Bbl H2O: 1701

Calculated 24 hour rate: Bbl oil: 134 Mcf Gas: 70 Bbl H2O: 567 GOR: 522

Test Method: Flowing Casing PSI: 900 Tubing PSI: 490 Choke Size: 15/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6742 Tbg setting date: 12/24/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff

Title: Engineering Technician Date: 1/19/2015 Email: ochikaloff@bonanzacrk.com

Attachment Check List

Att Doc Num	Name
400774415	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)