



Magna Energy Services, LLC
23295 US Hwy 85
La Salle CO 80645
(970) 284-5752

Invoice

#48397
10/09/2015

Bill To
Accounts Payable
PDC ENERGY
P. O. Box 26
Bridgeport WV 26330

Due Date: 11/08/2015

Invoice Summary
P&A / House 1-36

Attention To
Thomas Lefor

Terms		API		PO Number		AFE		Location/Lease	
Net 30						PA000282		House 1-36	
Username		RSO#		Routing Code		Unique #		CC/RFS/PID/SOWBS	
Ticket Number	Date of Service	Quantity	U/M	Item		Rate	Amount		
		1	Each	P&A the referenced well per bid		\$45,791.00	\$45,791.00		
		117	Each	Extra sacks of cement (bid included 568 sacks, pumped 685 sacks)		\$20.00	\$2,340.00		
002498	09/22/2015	1	Each	Extra rig time for downhole problems per the attached ticket		\$4,530.00	\$4,530.00		
002499	09/23/2015	1	Each	Extra rig time for downhole problems per the attached ticket		\$2,790.00	\$2,790.00		
7400	09/24/2015	1	Each	Extra rig time for downhole problems per the attached ticket		\$4,780.00	\$4,780.00		
7402	09/28/2015	1	Each	Extra rig time for downhole problems per the attached ticket		\$3,620.00	\$3,620.00		
7403	09/30/2015	1	Each	Extra rig time for downhole problems per the attached ticket		\$1,530.00	\$1,530.00		
7404	10/01/2015	1	Each	Extra rig time for downhole problems per the attached ticket		\$2,970.00	\$2,970.00		
7405	10/02/2015	1	Each	Extra rig time for downhole problems per the attached ticket		\$2,340.00	\$2,340.00		
30001410	09/28/2015	1	Each	Extra wireline for squeeze holes @ 3495' per the attached ticket		\$1,842.00	\$1,842.00		
		7,343	Each	Feet 2-3/8" tubing salvaged		(\$0.30)	(\$2,202.90)		

Thank you,
Dave Rulif



Magna Energy Services, LLC
23295 US Hwy 85
La Salle CO 80645
(970) 284-5752

Invoice

#48397

10/09/2015

Subtotal	\$70,330.10
Tax Total (4.985%)	\$116.65
Total	\$70,446.75

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

Magna Energy Services, LLC
23295 US Hwy 85
LaSalle, Colorado 80645
(970) 284-5752
Fax (970) 284-8105

Job Log

Date: 10/5/15

Operator: PDC Energy Inc.

Well Name: House 1-36

Legal Location: SESE Sec 36 T2N R70W

API# 05-013-06091-00

Boulder County, Colorado

9/21/15: MIRU P&A Equipment, check PSI, 1175/1175, SWI.

9/22/15: Check PSI, 1200/1200, MIRU Sanjel, Bullhead 30 BBL's water down TBG (capacity), Bullhead 134 BBL's water annulus (capacity), Bullhead injected 170 BBL's water into formation and 155 BBL's 11# mud, SIP 600/450, SWI.

9/23/15: Check PSI, 650/280, open up well thru 34 choke, circulate well w/220 BBL's 13.9 # mud, RDMO Sanjel, NDWH, NU BOP's, TOOH w/TBG, Recovered 235 JTS, MIRU Magna WL, RIH w/CIBP set @ 7335', POOH, RDMO WL, SWI.

9/24/15: Check PSI, 250 PSI, blow well down, MIRU Hydro tester, Test TBG in and Tally in hole, PU 1 JT & tag CIBP @ 7335', LD 1 JT PU 12' Sub @ 7333', circulate hole down CSG up TBG w/190 BBL's water, Change over and pump 200 BBL's water down TBG up CSG, roll mud out of hole, SWI.

9/25/15: Check PSI, 600/600, blow well down, MIRU Summit slackline, GYRO well 7200' to surface, RDMO slick line, Establish circulation, mix & pump 25 SXS of 15.8 # CGC @ 7327' on top of CIBP, displace w/26 BBL's water, TOOH w/TBG @ 3010', circulate well w/70 BBL's water, TOOH, MIRU Magna WL, Run CBL, log from 7020' to surface, RDMO WL, SWI.

9/28/15: Check PSI, 375 PSI, blow well down, PU Packer, Isolate holes from 2206' to 1953', TOOH w/packer, MIRU Magna WL, RIH w/SQ gun, perforate 4500' & 3500', POOH, RDWL, PU Packer, TIH, set Packer @ 3573', establish circulation w/10 BBL's water, Release packer, TOOH w/packer, SWI.

9/29/15: Check PSI, 50 PSI, blow well down, MIRU Magna WL, RIH w/CICR, set @ 3518', POOH, RDWL, PU stinger, TIH w/TBG, sting into CICR @ 3518', condition hole w/100 BBL's water, mix & pump 460 SXS of 15.8 # CGC, 448 thru CICR & 12 SXS on top of CICR, displace w/13 BBL's water, TOOH LD stinger, WOC, TIH w/TBG, Tag TOC @ 3388', LD TBG @ 2948', Circulate well w/110 BBL's water, TOOH w/TBG, SWI.

9/30/15: Check PSI, 100 PSI, blow well down, TIH w/TBG @ 2325', condition hole w/50 BBL's water, mix & pump 80 SXS of 15.8 # CGC, displace w/6 BBL's water, TOOH, PU TCP TIH w/19 JTS @ 608' & perforate, TOOH & LD TCP, SWI.

10/1/15: Check PSI, 30 PSI, blow well down, TIH w/TBG, Tag TOC @ 1630', LD TBG, Shut BOP's, Pump 30 BBL's water down 5.5" CSG no returns up surface CSG, Pump .5 BBL down Surface, pressured up @ 700 PSI, loss 280 PSI in 10 minutes w/no returns up 5.5" CSG, call Tom Lefor for orders, MIRU Nabors WL, RIH w/SQ gun, perforate @ 485', POOH, RDWL, PU Packer 17 JTS TBG, set packer @ 543', try to establish circulation, reverse circulate, some circulation, reverse down TBG up surface still not good circulation, release packer, TOOH, LD Packer, SWI.

10/2/15: Check PSI, CSG 300 PSI, surface CSG 0, blow well down, RUWL, RIH w/SQ gun perforate from 485' – 493', POOH, RDWL, PU Packer TIH w/TBG, set Packer @ 543', establish circulation, release packer, TOOH, LD packer, RUWL, RIH w/CICR set @ 524', POOH, RDWL, PU stinger TIH & sting into CICR, Establish circulation, condition hole w/20 BBL's, mix & pump 120 SXS of 15.8 # CGC to surface, LD TBG w/stinger, SWI.

10/5/15: Check PSI, 0 – PSI on CSG, 0 – PSI on surface CSG, Tag TOC inside 5.5" CSG @ ground level, RD P&A Equipment, dig well up, had cement to surface on annulus, cut & cap well 4' below ground surface w/dry hole marker, backfill, P&A Complete, leave flowline for PDC to flush, MO equipment.

*** All cement used is Class "G" Neat 15.8 # ***

Cementing Contractor: Magna Energy Services, LLC

Cementing Contractor Supervisor: Scott Marez

Operator Supervisor: Tom Lefor

COGCC Representative: Gary Helgeland

Wireline Contractor: Magna Energy Services, LLC, Summit Slick line Inc., Nabors WL

002498

BU to:

WellProject

Address:

State

County

Company Rep.

Date _____

Job Complete YES / ☒ NO[illegible]



MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O. BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: MES / PDC		Company Address:		Field Ticket Number: 10000969	
Well Name and Number: HOUSE 1-36		Date: 9/23/2015	Wireline Unit # 222	Rig Name & Number: MAGNA #6	
County: BOULDER	State: COLORADO	Field: WATTENBERG	Engineer: A.REAGAN	Operator: D.SHEAHAN	Operator:

RUN	RUN DATA		QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:						
	3:00PM	7:00AM	1	1000-001	09/23/15	Set Up Charge Cased Hole Unit		
	Leave Shop:	11:30AM						
	Begin Rig Up:	3:45PM						
		Finish Rig up:						
	Time In:	4:12PM	6000	8000-001	09/23/15	Bridge Plug Depth Charge		
1	From:	0 To: 7350'	1	8000-002	09/23/15	Bridge Plug Operation Charge		
	Service:	SET 5.5" CIBP @ 7335'	1	8000-015	09/23/15	Setting Tool Rental, per tool		
2	Time In:	Time Out:						
	From:	To:						
	Service:							
3	Time In:	Time Out:						
	From:	To:						
	Service:							
4	Time In:	Time Out:						
	From:	To:	1	3000-001	09/23/15	Packoff Operation Charge 0#-1000#		
	Service:		1	2000-003	09/23/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
5	Time In:	Time Out:						
	From:	To:						
	Service:							
6	Time In:	Time Out:						
	From:	To:						
	Service:							
7	Time In:	Time Out:						
	From:	To:						
	Service:							
8	Time In:	Time Out:						
	From:	To:						
	Service:							
9	Time In:	Time Out:						
	From:	To:						
	Service:							
10	Time In:	Time Out:						
	From:	To:						
	Service:							
11	Time In:	Time Out:				SUB TOTAL	\$	-
	From:	To:				LESS DISCOUNT	\$	-
	Service:		QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In:	Time Out:						
	From:	To:	1	8000-014	23-Sep	Standard Set Power Charge		
	Service:		1	8100-000	23-Sep	Cast Iron Bridge Plug		
13	Time In:	Time Out:						
	From:	To:						
	Service:							
RUN	Begin RDMO:	Finish RDMO:				SUBTOTAL	\$	-
	Leave Loc.:	Arrive Shop:				TAX	\$	-
	Leave Shop:					GRAND TOTAL	\$	-

Customer Signature:	Customer Name Printed: SCOTT MAREZ	Magna Representative Signature:
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

002499

Bill to:

WellProject

Address:

State

County

Date _____

Job Complete YES / NO

Company Rep.[illegible]

P.O. BOX 341
STERLING, CO 80751
970-522-8387

PICK TESTERS
HYDRO

TICKET

NO. DH - 8412

B I T L O L	Customer Name <u>PDC</u>			On Location: <u>8:00 AM</u>
	Address _____			On Stand By: _____
	City _____ State _____ Zip _____			Off Stand By: _____
	Customer Order No. <u>TOM H. COX</u>			Off Location: <u>1:00 PM</u>

Purpose of Work TEST TUBING Pressure Used 6000 PSI
Date 9/24/15 Lease HOUSE Well No H1-36
Field _____ County WELD State CO Location _____
Casing Size & Wt. _____ Tubing Size & Wt. 2 3/8
Contractor & # MAGNA #6 Round Trip Miles From _____

Directions: _____

QUANTITY	DESCRIPTION	PRICE	AMOUNT
253	Joints	2.45	570.55
1	Mileage / TRUCK	FK	175.00
6	Test Cups	30.00	180.00
5	Hours	85.00	425.00
	Methanol		
	Casing Test		
1	Computer Pressure Log / NIT COM.	FK	25.00
		Sub Total	1,375.55
		Sales Tax	4.44
		Labor	-206.38

REPRESENTATIVE BY: <u>Guy Dore</u>	TOTAL CHARGES	Subject to Correction in accordance with Latest Published Price Schedules	1,173.91
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0	Holes
0	Rod Cuts
0	Bad Pins
0	Collar Leaks
0	Split Joints

Remarks: THANK YOU GUY TOM H. COX 8200.172

I certify that the above material and/or services has been delivered and/or used; that the basis for charges are correctly stated; and that I am authorized to sign this agreement as agent of customer.

Company _____ By _____ Date _____

7400

[illegible]



MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O. BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: MES / PDC ENERGY INC.		Company Address:		Field Ticket Number: 10000971	
Well Name and Number: HOUSE 1-36		Date: 9/25/2015	Wireline Unit # 222	Rig Name & Number: MAGNA #166	
County: BOULDER	State: COLORADO	Field: BOULDER	Engineer: A. REAGAN	Operator: D. SHEAHAN	Operator:

RUN	RUN DATA			QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time: 1:00PM	Shop Time: 7:00AM		1	1000-001	09/25/15	Set Up Charge Cased Hole Unit		
	Leave Shop: 11:00AM	Arrive At Loc: 12:00PM							
	Begin Rig Up: 2:00PM	Finish Rig up: 2:17PM							
1	Time In: 2:17PM	Time Out: 3:58PM	6000	4000-017	09/25/15	Cement Bond Log Depth Charge			
	From: 0	To: 7020'	2000	4000-018	09/25/15	Cement Bond Log Operation Charge			
	Service: CEMENT BOND LOG		6000	4000-009	09/25/15	Simultaneous Gamma Ray Log Depth Charge			
2	Time In:	Time Out:	2000	4000-010	09/25/15	Simultaneous Gamma Ray Log Operation Charge			
	From:	To:	6000	4000-013	09/25/15	Simultaneous CCL Log Depth Charge			
	Service:		2000	4000-014	09/25/15	Simultaneous CCL Log Operation Charge			
3	Time In:	Time Out:							
	From:	To:							
	Service:		1	3000-001	09/25/15	Packoff Operation Charge 0#-1000#			
4	Time In:	Time Out:	1	2000-003	09/25/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller			
	From:	To:							
	Service:								
5	Time In:	Time Out:							
	From:	To:							
	Service:								
6	Time In:	Time Out:							
	From:	To:							
	Service:								
7	Time In:	Time Out:							
	From:	To:							
	Service:								
8	Time In:	Time Out:							
	From:	To:							
	Service:								
9	Time In:	Time Out:							
	From:	To:							
	Service:								
10	Time In:	Time Out:							
	From:	To:							
	Service:								
11	Time In:	Time Out:				SUB TOTAL		\$	-
	From:	To:				LESS DISCOUNT		\$	-
	Service:		QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT	
12	Time In:	Time Out:							
	From:	To:							
	Service:								
13	Time In:	Time Out:							
	From:	To:							
	Service:								
RUN	Begin RDMO:	Finish RDMO:				SUBTOTAL		\$	-
	Leave Loc.:	Arrive Shop:				TAX		\$	-
	Leave Shop:					GRAND TOTAL		\$	-

Customer Signature:	Customer Name Printed: SCOTT MAREZ	Magna Representative Signature:
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

Company Name: PDC Energy Inc.
 AFE or Project #: PA 000282
 API #: 05-013-06091-00
 Well Name/Number: House 1-36
 Section/Township/Range: SESE Sec 36 T2N R70W
 Rig #: 6
 Tool Pusher: Scott Marez
 Operator: Cody Scott
 Rig Hand: Jesus Caudillo
 Rig Hand: Edgar Parra
 Rig Hand: Jose Ramirez

Company Man: Tom Lefor
 Company Man Cell: 970-301-8295

Today's Date: 9/25/2015
 Days on Well:



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		12	13	
1		12	13	
	1	12	13	
	1	12	13	
	1	12	13	

Task Times:		Job Steps "In Scope"	Task Times:	Job Steps "Out of Bid Scope"
5:30 am	6 am	Crew Travel.		
6 am		Safety Meeting, Check PSI, 600/600, well blew right down.		
		MIRU summit slickline, GYRO well 7200', RDMO slickline.		
		Establish circulation, pump 30 BBL's water, capacity of TBG,		
		Mix & pump 25 SXS of 15.8 # CGC @ 7327' ontop of CIBP,		
		displace w/26 BBL's water, TOOH w/TBG @ 3010', circulate		
		well w/70 BBL's water, finish TOOH w/TBG.		
		MIRU Magna WL, RIH w/CBL, log from 7020' to surface,		
6 pm	6:30 pm	RDMO WL, SWI, PU & Secure location for weekend.		
		Crew Travel.		
Comments:			Comments:	

P&A Mangers Signature:

VP Operations Signature:

A stylized illustration of a mountain range within an inverted triangle. The mountains are depicted with dark outlines and hatching for shading, set against a light background. The entire scene is enclosed within a dark, inverted triangular border.

SLICKLINE INC.

Accounting
P.O. Box 279
LaSalle, CO 80645
Office: (970) 397-1808

Charge To <i>PDC Energy</i>		Invoice Address			
City	State	Zip	Well No. <i>HOUSE 1-36</i>		Date <i>9-25-15</i>
Legal Description		Field		County <i>Boulder</i>	State <i>Co</i>

[illegible]

I certify that the above ordered services, equipment, materials and products have been received.

Prices Subject To Correction
by Billing Department

UNIT NUMBER 3	OPERATOR Shan	Round Trip Miles 60	Time on Job 7:30 10:00
ASSISTANT Johnny	ASSISTANT	AFE/WO PA 000282	



MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O. BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: MES / PDC		Company Address:		Field Ticket Number: 10000974 In Bid	
Well Name and Number: HOUSE 1-36		Date: 9/28/2015	Wireline Unit # T7B	Rig Name & Number: MAGNA # 6	
County: BOULDER	State: COLORADO	Field: BOULDER	Engineer: A.REAGAN	Operator: D.SHEAHAN	Operator:

RUN	RUN DATA	QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time: 1:00PM Shop Time: 7:00AM Leave Shop: 11:00AM Arrive At Loc: 1:00PM Begin Rig Up: 1:30PM Finish Rig up: 2:00PM	1	1000-001	09/28/15	Set Up Charge Cased Hole Unit		
1	Time In: 2:00PM Time Out: 2:23PM From: 0 To: 4520' Service: SQUEEZE 4SPF 1' @ 4500'	6000	6200-000	09/28/15	Hollow Carrier Depth Charge (Expendable)		
		4	6400-000	09/28/15	Scalloped Gun Carriers, per shot		
2	Time In: 1:15 Time Out: 1:30 From: 0 To: 400' Service: SQUEEZE 2SPF 8' @ 400'	6000	6200-000	09/30/15	Hollow Carrier Depth Charge (Expendable)		
		4	6400-000	09/30/15	Scalloped Gun Carriers, per shot		
3	Time In: Time Out: From: To: Service:						
		1	3000-001	09/28/15	Packoff Operation Charge 0#-1000#		
4	Time In: Time Out: From: To: Service:	1	2000-003	09/28/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
5	Time In: Time Out: From: To: Service:						
6	Time In: Time Out: From: To: Service:						
7	Time In: Time Out: From: To: Service:						
8	Time In: Time Out: From: To: Service:						
9	Time In: Time Out: From: To: Service:						
10	Time In: Time Out: From: To: Service:						
11	Time In: Time Out: From: To: Service:	SUB TOTAL					
		LESS DISCOUNT					
		QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In: Time Out: From: To: Service:						
13	Time In: Time Out: From: To: Service:						
RUN	Begin RDMO: Finish RDMO: Leave Loc.: Arrive Shop: Leave Shop:	SUBTOTAL					
		TAX					
		GRAND TOTAL					

Customer Signature/:	Customer Name Printed: SCOTT MAREZ	Magna Representative Signature:
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MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O. BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: MES / PDC		Company Address:		Field Ticket Number: 30001410 Out of Bid	
Well Name and Number: HOUSE 1-36		Date: 9/28/2015	Wireline Unit # T7B	Rig Name & Number: MAGNA # 6	
County: BOULDER	State: COLORADO	Field: BOULDER	Engineer: J. Johnson	Operator: J. Johnson	Operator:

RUN	RUN DATA		QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time: _____	Shop Time: _____						
	Job Time: 1:00PM	Shop Time: 7:00AM	1	1000-001	09/28/15	Set Up Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop: 11:00AM	Arrive At Loc: 1:00PM						
	Begin Rig Up: 1:30PM	Finish Rig up: 2:00PM						
1	Time In: _____	Time Out: _____	6000	6200-000	09/28/15	Hollow Carrier Depth Charge (Expendable)	\$ 0.20	\$ 1,200.00
	From: _____	To: _____	40	6400-000	09/28/15	Scalloped Gun Carriers, per shot	\$ 20.00	\$ 800.00
	Service: _____	SQUEEZE 4SPF 1" @ 3495'						
2	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
3	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____		1	3000-001	09/28/15	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
4	Time In: _____	Time Out: _____	1	2000-003	09/28/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	\$ 205.00	\$ 205.00
	From: _____	To: _____						
	Service: _____							
5	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
6	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
7	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
8	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
9	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
10	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
11	Time In: _____	Time Out: _____				SUB TOTAL		\$ 4,605.00
	From: _____	To: _____				LESS DISCOUNT		\$ (2,763.00)
	Service: _____		QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
13	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
RUN	Begin RDMO: _____	Finish RDMO: _____						
	Leave Loc.: _____	Arrive Shop: _____						
	Leave Shop: _____							
						SUBTOTAL		\$ 1,842.00
						TAX		\$ -
						GRAND TOTAL		\$ 1,842.00

Customer Signature:	Customer Name Printed: SCOTT MAREZ	Magna Representative Signature:
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

Company Name: PDC Energy Inc.
 AFE or Project #: PA 000282
 API #: 05-013-06091-00
 Well Name/Number: House 1-36
 Section/Township/Range: SESE Sec 36 T2N R70W
 Rig #: 6
 Tool Pusher: Scott Marez
 Operator: Cody Scott
 Rig Hand: Jesus Caudillo
 Rig Hand: Edgar Parra
 Rig Hand: Jose Ramirez

Company Man: Tom Lefor
 Company Man Cell: 970-301-8295

Today's Date: 9/28/2015
 Days on Well:



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		11.5	12.5	
1		11.5	12.5	
	1	11.5	12.5	
	1	11.5	12.5	
	1	11.5	12.5	

Task Times:		Job Steps "In Scope"		Task Times:		Job Steps "Out of Bid Scope"	
				6 am	6:30 am		Crew Travel.
				6:30 am			Safety meeting, Check PSI, 375 PSI, blow well down.
				8 am			Start Equipment, PU Packer, TIH w/56 stands @ 3515', Test below,
							1000 PSI, held, Isolate holes from 2206' - 1953', TOOHH w/Packer.
1 pm					1 pm		
		MIRU Magna WL, RIH w/SQ guns and perforate @ 4500' and					
	3:30 pm	3500', POOH, RDWL.					
				3:30 pm			PU Packer TIH w/TBG @ 3573, set Packer, establish circulation
							w/10 BBL's water, release packer, TOOHH, LD packer, SWI.
					6 pm		PU & secure location.
				6 pm	6:30 pm		Crew Travel.
Comments:				Comments:			

P&A Mangers Signature:

VP Operations Signature:

WESTERN WELLSITE SERVICES, LLC
17509 COUNTY ROAD 14 • FORT MORGAN, CO 80701
970-867-9007 • FAX 970-867-8374
FIELD TICKET

7402

Bill to: PDC Well/Project: House 1-36
Address: _____ State: Co
County: Boulder
Company Rep.: Tom LeLec Date: 9/28/15 Job Complete YES / ☒ NO

Operations			Equipment		
From	To	Hours	Unit	\$	\$\$
6	6:30	0.5	Crew Travel	Rig	9 hrs @ 300 ⁰⁰ /hr = 2700 ⁰⁰
6:30			Safety Meeting, Check	Travel	1 hrs @ 180 ⁰⁰ /hr = 180 ⁰⁰
			PSI, 375# 1" Blow	Foreman	1 hrs @ 540 ⁰⁰ /hr = 540 ⁰⁰
			Well down, Start	Labor	
			Equipment, Isolate	Truck	
			Holes, from 2206' to	Trailer	
1pm	6:5		1953', TOOH, LD Packer	Dozer	
				Backhoe	
				Forklift	
				Vacuum Bobtail	
3:30			Pu Packer, TPA @	Vacuum Transport	
			3573', Establish	Water Tanker	
			Circulation 4/10 BSLs	Triplex pump	
			Water, Release Packer	Cement	
			TOOH, LD Packer, SW	Cement Bulker	
6pm	2:5		Run & Secure loc	Pickup truck	
6pm	6:30	0.5	Crew Travel	Casing Tools	
				Casing Jacks	
				Fishing Tools	
				Tongs: 7" & up	
				Coil Tubing Unit	
				1" Work String	
				Welder	
				Casing Swab	
				Swab after Acid	
				Subsistence	
				Steamer	
			Pump Tank		800 ⁰⁰ /day \$200 ⁰⁰
Rods Pulled			Taxable Goods		
Tubing Pulled			Pipe Dope		
Rods Run			OSR		
Tubing Run			Swab Cups		
Casing Pulled			Rod Wiper		
Hours			Tubing Wiper		
Employees			Misc		
10	Scott Marrz		Misc		
10	Cody Scott		Subtotal		
10	Jesus Caudillo		Taxable Goods Subtotal		
10	Edgar Tarra		Tax		
10	Jose Ramirez		Total		
Signature - WWS Operator			Total \$3620 ⁰⁰		
Signature - Company Representative			AFE/Account Code		



MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O. BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: MES / PDC		Company Address:		Field Ticket Number: 10000975	
Well Name and Number: HOUSE 1-36		Date: 9/29/2015	Wireline Unit # T7B	Rig Name & Number: MAGNA # 6	
County: BOULDER	State: COLORADO	Field:	Engineer: A.REAGAN	Operator: D.SHEAHAN	Operator:

RUN	RUN DATA				QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Arrive At Loc:	Finish Rig up:						
	8:00AM	6:00AM	7:30AM	8:23AM	1	1000-001	09/29/15	Set Up Charge Cased Hole Unit		
	6:30AM									
	8:00AM									
1	Time In: 8:23AM	Time Out: 9:05AM			6000	8000-007	09/29/15	Cement Retainer Depth Charge		
	From: 0	To: 3540'			1	8000-008	09/29/15	Cement Retainer Operation Charge		
	Service: SET 5.5" CCR @ 3518'				1	8000-015	09/29/15	Setting Tool Rental, per tool		
2	Time In:	Time Out:								
	From:	To:								
	Service:									
3	Time In:	Time Out:								
	From:	To:								
	Service:									
4	Time In:	Time Out:								
	From:	To:								
	Service:									
5	Time In:	Time Out:								
	From:	To:								
	Service:									
6	Time In:	Time Out:								
	From:	To:								
	Service:									
7	Time In:	Time Out:								
	From:	To:								
	Service:									
8	Time In:	Time Out:								
	From:	To:								
	Service:									
9	Time In:	Time Out:								
	From:	To:								
	Service:									
10	Time In:	Time Out:								
	From:	To:			1	3000-001	08/31/15	Packoff Operation Charge 0#-1000#		
	Service:				1	2000-003	08/31/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
11	Time In:	Time Out:						SUB TOTAL	\$	-
	From:	To:						LESS DISCOUNT	\$	-
	Service:									
					QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In:	Time Out:			1	8000-014	12-Dec	Standard Set Power Charge		
	From:	To:			1	8100-000	12-Dec	Cast Iron Cement Retainer		
	Service:									
13	Time In:	Time Out:								
	From:	To:								
	Service:									
RUN	Begin RDMO:	Finish RDMO:						SUBTOTAL	\$	-
	Leave Loc.:	Arrive Shop:						TAX	\$	-
	Leave Shop:							GRAND TOTAL	\$	-

Customer Signature:	Customer Name Printed: SCOTT MAREZ	Magna Representative Signature:
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

Company Name: PDC Energy Inc.
 AFE or Project #: PA 000282
 API #: 05-013-06091-00
 Well Name/Number: House 1-36
 Section/Township/Range: SESE Sec 36 T2N R70W
 Rig #: 6
 Tool Pusher: Scott Marez
 Operator: Cody Scott
 Rig Hand: Jesus Caudillo
 Rig Hand: Edgar Parra
 Rig Hand: Jose Ramirez

Company Man: Tom Lefor
 Company Man Cell: 970-301-8295

Today's Date: 9/29/2015
 Days on Well:



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		11.5	12.5	
1		11.5	12.5	
	1	11.5	12.5	
	1	11.5	12.5	
	1	11.5	12.5	

Task Times:		Job Steps "In Scope"		Task Times:		Job Steps "Out of Bid Scope"	
6 am	6:30 am	Crew Travel.					
6:30 am		Safety Meeting, Check PSI, 50 PSI, blow well down to tank.					
		MIRU Magna WL, RIH w/CICR set @ 3518', POOH, RDMO WL.					
		PU stinger, TIH w/TBG, sting into CICR @ 3518', condition hole					
		w/100 BBL's water, mix & pump 460 SXS of 15.8 # CGC,					
		448 SXS thru CICR & 12 SXS on top of CICR, displaced w/13					
		BBL's water, TOO H w/TBG, LD Stinger.					
		TIH w/TBG, Tag TOC @ 3388', TOO H w/TBG @ 2948',					
		circulate well w/110 BBL's water, cleaned up but still muddy.					
	6 pm	TOOH w/TBG, SWI, PU & Secure location.					
6 pm	6:30 pm	Crew Travel.					
Comments:				Comments:			

P&A Mangers Signature: VP Operations Signature:

NABORS

PLEASE REMIT TO:
NABORS COMPLETION & PRODUCTION SERVICES CO.
P.O. BOX 975682
DALLAS, TX 75397-5682
435-725-5344

FIELD TICKET No.

28701

DELIVERED FROM

45

DATE _____

10-1-15

INVOICE NO.	P.O. NO.	AFE NO.
CUSTOMER NO. <i>PDC</i>	LEASE <i>Hanse 1-36</i>	WELL NO.
CUSTOMER	FIELD <i>Wattbury</i> STATE <i>CO</i> COUNTY <i>Boulder</i>	
ADDRESS	LOCATION <i>292 St + HWY 52</i>	
CITY	CASING SIZE & WT. <i>5 1/2"</i>	TBG. SIZE
STATE ZIP	TYPE OF JOB <i>Sg Gur</i>	
ORDERED BY <i>Letar</i>	TITLE	SERVICE SUPV.

[illegible]

***ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED**

TOTAL CHARGES

1445

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

Employee Name (Print)	Hours	Initials
Jake M. Shaw		

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

NABORS COMPLETION & PRODUCTION SERVICES CO.

CUSTOMER REPRESENTATIVE

7403

[illegible]

Company Name: PDC Energy Inc.
 AFE or Project #: PA 000282
 API #: 05-013-06091-00
 Well Name/Number: House 1-36
 Section/Township/Range: SESE Sec 36 T2N R70W
 Rig #: 6
 Tool Pusher: Scott Marez
 Operator: Cody Scott
 Rig Hand: Jesus Caudillo
 Rig Hand: Edgar Parra
 Rig Hand: Jose Ramirez

Company Man: Tom Lefor
 Company Man Cell: 970-301-8295

Today's Date: 10/1/2015
 Days on Well:



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		12	13	
1		12	13	
	1	12	13	
	1	12	13	
	1	12	13	

Task Times:		Job Steps "In Scope"		Task Times:		Job Steps "Out of Bid Scope"	
5:30 am	6 am	Crew Travel.					
6 am		Safety Meeting, Check PSI 30 PSI, blow well down, start equipment, TIH w/TBG, Tag TOC @ 1630', LD TBG, Shut BOP's, Pump 30 BBL's down 5.5" CSG w/no returns up surface CSG, switch and try to pump down surface w/.5 BBL and pressured up to 700 PSI, lost 280 PSI in 10 minutes, called Tom Lefor for orders.		10 am	3 pm	Wait on orders.	
				3 pm		MIRU Nabors WL, RIH w/SQ gun, perforate @ 485', POOH, RDWL. PU Packer, PU 17 JTS set packer @ 543', try to establish circulation down TBG thru 608' holes up thru 485' holes, no circulation, reverse circulate caught some circulation, reverse back down TBG up surface, still not good circulation, release packer, TOOH, LD Packer, SWI, PU & secure location.	
				6 pm	6:30 pm	Crew Travel.	
Comments:				Comments:			

P&A Mangers Signature:

VP Operations Signature:



NABORS

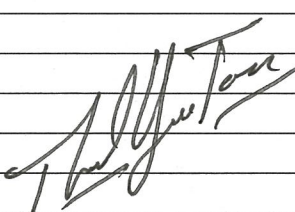
FIELD TICKET No.

28702

PLEASE REMIT TO:
NABORS COMPLETION & PRODUCTION SERVICES CO.
 P.O. BOX 975682
 DALLAS, TX 75397-5682
 435-725-5344

DELIVERED FROM 45
 DATE 10-2-15

INVOICE NO.		P.O. NO.	AFE NO.
CUSTOMER NO.		LEASE <u>Hause 1-36</u>	WELL NO.
CUSTOMER <u>PDC</u>		FIELD <u>Wathly</u> STATE <u>CO</u>	COUNTY <u>Webb</u>
ADDRESS		LOCATION <u>79th ST & HWY 52</u>	
CITY		CASING SIZE & WT. <u>5 1/2"</u>	TBG. SIZE
STATE	ZIP	TYPE OF JOB <u>Sg Gun & Cut + Retain</u>	
ORDERED BY <u>Lebor</u>		TITLE	SERVICE SUPV.

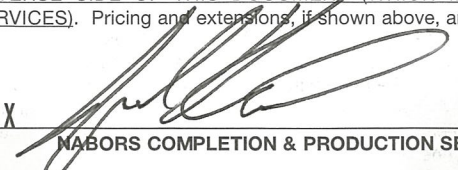
PART NO.	DESCRIPTION	REV. CODE	QTY.	UNIT PRICE	AMOUNT
75-810-1111	Packoff			N/C	\$400
75-810-1111	Sg Gun 16shot .67 Entry		485'		\$1300
	10shot				
75-810-1111	6 additional			\$123	\$368
75-820-1111	Set 5 1/2 R MOR CIRC				\$2300
					\$3968
					
					<u>Less 15% - (\$595)</u>

CALLED OUT _____ Time _____ Date	ON LOCATION _____ Time _____ Date	COMPLETED _____ Time _____ Date	TOTAL SERVICE & MATERIALS
			DISCOUNT
			TAX
*ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED			TOTAL CHARGES <u>\$3373</u>

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

Employee Name (Print)	Hours	Initials
<u>John M. Kyle C</u>		

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X 
 NABORS COMPLETION & PRODUCTION SERVICES CO.

X 
 CUSTOMER REPRESENTATIVE

7404

[illegible]

Company Name: PDC Energy Inc.
 AFE or Project #: PA 000282
 API #: 05-013-06091-00
 Well Name/Number: House 1-36
 Section/Township/Range: SESE Sec 36 T2N R70W
 Rig #: 6
 Tool Pusher: Scott Marez
 Operator: Cody Scott
 Rig Hand: Jesus Caudillo
 Rig Hand: Edgar Parra
 Rig Hand: Jose Ramirez

Company Man: Tom Lefor
 Company Man Cell: 970-301-8295

Today's Date: 10/2/2015
 Days on Well:



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		11	12	
1		11	12	
	1	11	12	
	1	11	12	
	1	11	12	

Task Times:		Job Steps "In Scope"		Task Times:		Job Steps "Out of Bid Scope"	
				5:30 am	6 am		Crew Travel.
				6 am			Safety Meeting, Check PSI, CSG- 300 PSI, surface CSG- 0 PSI, Blow well down, Start equipment, MIRU Nabors WL, RIH w/SQ gun, perforate from 485' - 493', POOH, RDWL.
							PU Packer, PU 17 JTS set @ 543', Try to circulate down TBG, reverse circulate down CSG up TBG, reverse circulation, down TBG up CSG caught good circulation, release packer, TOOHH w/TBG, LD Packer, RUWL, RIH w/CICR & set @ 524', POOH, RDMO WL.
							PU stinger, TIH w/TBG, sting into CICR, Establish circulation, Condition hole w/20 BBL's, mix & pump 120 SXS of 15.8 # CGC to surface, LD TBG w/Stinger, SWL.
12 pm		RD workfloor & tongs, RD Derrick for weekend, release TBG trailer, clean up work tank, PU & secure location for weekend.			12 pm		
5 pm	5 pm	Crew Travel.					
Comments:				Comments:			

P&A Mangers Signature:

VP Operations Signature:

7405

Operations			Equipment		
From	To	Hours	Unit	\$	\$\$
5:30	6:00	1	Crew Travel	1/2 hrs @ 300 ⁰⁰	1800 ⁰⁰
6:00			Safety Meeting, Check PSI - C56 360 PSI, Surface 0, Blow well down, Start Equipment, RU WL, Perforate @ 485 - 493' Poot, 20 WL	1/2 hrs @ 180 ⁰⁰	180 ⁰⁰
			Pu Packer, T24, SET @ 543' Establish Circulation Release Packer, T20H, LD Packer	1/2 hrs @ 600 ⁰⁰	360 ⁰⁰
			RU WL, T24 1/2 CICK SET @ 524', Poot, ROW		
			T24 1/2 string, STING 1" to CICK, Establish Circulation 1/2 Condition Hole 1/2 20 6 1/2, 1 1/2 1 1/2 120 S&S at 15-B # C4C to Surface, LD T24 1/2 string, SWI		
12:00	1:00	1			
Rods Pulled			Taxable Goods		
Tubing Pulled			Pipe Dope		
Rods Run			OSR		
Tubing Run			Swab Cups		
Casing Pulled			Rod Wiper		
Hours			Tubing Wiper		
Employees			Misc		
6.5	Scott Marc2		Misc		
6.5	Cody Scott		Subtotal		
6.5	Jesús Cardillo		Taxable Goods Subtotal		
6.5	Edgar Jarrá		Tax		
6.5	José Ramirez		Total		
Signature - WWS Operator			AFE/Account Code		
Signature - Company Representative					

