



**BAYSWATER**  
EXPLORATION & PRODUCTION, LLC

September 30, 2015

Mr. Matt Lepore, Director  
Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

**Re: Open Hole Logging Exception Request**

**Wilkinson A-12HN Doc No. 400888591**  
**Wilkinson B-12HC Doc No. 400888592**  
**Wilkinson C-12HN Doc No. 400888593**  
**Wilkinson D-12HN Doc No. 400888594**  
**Wilkinson E-12HC Doc No. 400888595**  
**Wilkinson F-12HN Doc No. 400888596**

**Wilkinson G-12HN Doc No. 400888597**  
**Wilkinson H-12HC Doc No. 400888598**  
**Wilkinson I-12HN Doc No. 400888599**  
**Wilkinson J-12HN Doc No. 400888600**  
**Wilkinson K-12HC Doc No. 400888601**  
**Wilkinson L-12HN Doc No. 400888602**

This letter is a request for an exception to the Rule 317.p, of an Open Hole Logging requirement for the subject wells all located on the Wilkinson 1-P drilling pad in the SW/SW of Section 1-6N-65W, Weld County, Colorado.

All wells on the pad will be logged with a MWD GR log in the open hole section from the base of the surface casing to total depth. In addition all wells will have a GR/Cement Bond log ran from a depth of approximately 7200' up into surface casing and will be used to identify the setting depth of such surface casing.

This request is based on adequate open hole well log control from the nearby Wilkinson #1-33 well (API # 05-123-24134) which is approximately 493' northeast of the Wilkinson L-12HN well. The Dual Induction log is COGCC Document #1419557 and can be used to identify formation tops, bases and other stratigraphic markers by depth.

Further operator will upon completion all wells on the Wilkinson 1-P Pad report on Form 5 that no Open Hole logs were run per this exception request to Rule 317.p.

Thank you and please call the undersigned if you have any questions.

Mark E. Brown  
Operations Manager