

SCANNED

State of Colorado
Oil and Gas Conservation

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



01989121



RECEIVED

JAN 23 2008

Plugging Bond Surety ID#

COGCC

APPLICATION FOR PERMIT TO:

- 1.
- ☒
- Drill,
- ☐
- Deepen,
- ☐
- Re-enter,
- ☐
- Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☒ OTHER: ☐
SINGLE ZONE ☐ MULTIPLE ZONES ☒ COMMINGLE ZONES ☐Refilling ☐
Sidetrack ☐

3. Name of Operator	Presco, Inc	4. COGCC Operator Number:	100465	Attachment Checklist	OP	COGCC					
5. Address:	10200 Grogan's Mill Road, Suite 520	APD Orig & 1 Copy	x								
City:	The Woodlands	State:	Texas	Zip:	77380	Form 2A	x				
6. Contact Name:	Richard Ellis	Phone:	303-771-8551	Fax:	303-771-9514	Well location plat	x				
7. Well Name:	Franklin	Well Number:	134 12-4	Topo map	x						
8. Unit Name (if appl):		Unit Number:		Mineral lease map							
9. Proposed Total Measured Depth:	1,700 feet	Surface agrmt/Surety	x								
10. QtrQtr: SW NW Sec. 4 Twp. 28S Rng. 67W Meridian: 6 Latitude: 37.644216 deg N Longitude: 104.902439 deg W Footage At Surface: 1651.02 FNL 329.71 FWL 11. Field Name: Wildcat Field Number: 99999 12. Ground Elevation: 6741 feet ASL 13. County: Huerfano				30 Day notice letter							
				Deviated Drilling Plan							
				Exception Location Request							
				Exception Loc Waivers							
				H2S Contingency Plan							
				Federal Drilling Permit							
14. GPS Data: Date of Measurement: 18-Oct-07 PDOP Reading: <= 6 Instrument Operator's Name: Gary Terry											

15. If well is:	<input type="checkbox"/> Directional	<input type="checkbox"/> Horizontal (highly deviated),	submit deviated drilling plan.	Bottomhole Sec Twp Rng:					
Footage At Top of Prod Zone:				At Bottom Hole:					
16. Is location in a high density area (Rule 603b)?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad:									
18. Distance to Nearest Property Line:	241 feet	19. Distance to nearest well permitted/completed in the same formation:	6.5 miles						

20. LEASE, SPACING AND POOLING INFORMATION				
Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Raton-Vermejo	RT-VJ	none	40	SW-NW
21. Mineral Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian Lease #				
22. Surface Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian				
23. Is the Surface Owner also the Mineral Owner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Surface Surety ID#				
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
23b. If 23 is No: <input checked="" type="checkbox"/> Surface Owners Agreement Attached or <input type="checkbox"/> \$25,000 Blanket Surface Bond <input type="checkbox"/> \$2,000 Surface Bond <input type="checkbox"/> \$5,000 Surface Bond				
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): T28S, R67W: sec 4 - S2NE, S2NW, W2SW, E2SW, W2SE; sec 5 - S2NE, SE; sec 3 - S2NW, NESW; T27S, R67W: sec 32: SE				
25. Distance to Nearest Mineral Lease Line: 241 feet 26. Total Acres in Lease: 920 gross acres				

27. Is H2S anticipated? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, attach contingency plan.							
28. Will salt sections be encountered during drilling? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If 28, 29 or 30 are "Yes" a pit permit may be required.							
31. Mud disposal: <input type="checkbox"/> Offsite <input checked="" type="checkbox"/> Onsite							
Method: <input type="checkbox"/> Land Farming <input checked="" type="checkbox"/> Land Spreading <input type="checkbox"/> Disposal Facility <input type="checkbox"/> Other:							
NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.							
String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
	12 1/4"	9 5/8"	36	350	350	350	Surface
	8 3/4"	4 1/2"	15.5	1700	150	1700	500'
Stage Tool							
32. BOP Equipment Type: <input checked="" type="checkbox"/> Annular Preventor <input type="checkbox"/> Double Ram <input type="checkbox"/> Rotating Head <input type="checkbox"/> None							
33. Comments							
34. Initial Rule 306 Consultation took place on (date) 10/10/2007, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation. PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED. I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Richard K. Ellis Print Name: Richard K. Ellis Title: Agent Date: Jan 20, 2008 Email: rkellis@qwest.net							

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Director of COGCC

Date:

Permit Number:

20080379

Expiration Date:

CONDITIONS OF APPROVAL, IF ANY:

API NUMBER

05-

134
12A-4Phillips 42-5
Bugs 41-5