FORM 5

Rev 09/14

SURF

1ST LINER

1ST

13+1/2

8+3/4

6 + 1/8

State of Colorado Oil and Gas Conservation Commission

DNR DE

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

OE

ES

EΤ

400864700

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type								
OGCC Operator Number: 100322	Contact Name: EILEEN ROBERTS							
Name of Operator: NOBLE ENERGY INC	Phone: (303) 228-4330							
Address: 1625 BROADWAY STE 2200	Fax: (303) 228-4286							
City: DENVER State: CO Zip: 80202	<u> </u>							
API Number 05-123-39878-00	County: WELD							
Well Name: Tripucka State Well Number: LD02-74-1AHN								
Location: QtrQtr: SWSE Section: 2 Township:	9N Range: 58W Meridian: 6							
Footage at surface: Distance: 615 feet Direction: FSL	Distance: 1953 feet Direction: FEL							
As Drilled Latitude: 40.775020 As Drilled L	Longitude: -103.828730							
GPS Data:								
Date of Measurement: 11/26/2014 PDOP Reading: 2.3 GF	PS Instrument Operator's Name: Toa Sagapolutele							
** If directional footage at Top of Prod. Zone Dist.: 1268 feet. Directional footage at Top of Prod. Zone	rection: FSL Dist.: 1759 feet. Direction: FEL							
Sec: 2 Twp: 9N	Rng: 58W							
** If directional footage at Bottom Hole Dist.: 330 feet. Dire	rection: FNL Dist.: 1760 feet. Direction: FEL							
Sec: 2 Twp: 9N	Rng: 58W							
Field Name: WILDCAT Field	Id Number: 99999							
Federal, Indian or State Lease Number:								
· · · · — — —	1/06/2015 Date Casing Set or D&A: 01/07/2015							
Rig Release Date: 01/07/2015 Per Rule 308A.b.								
Well Classification:								
Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation								
Total Depth MD 9579 TVD** 5579 Plug Back Total Depth MD 9567 TVD** 5579								
Elevations GR 4675 KB 4705 Digital Copies of ALL Logs must be Attached per Rule 308A								
List Electric Logs Run:								
CBL/Mud/Gamma. The designatedresistivity log on this pad wiil be, Tripucka State LD 02-74-1AHN								
CASING, LINER AND CEMENT								
	etting Depth Sacks Cmt Cmt Top Cmt Bot Status							
CONDUCTOR 26 16 42.09 30	130 80 0 130 VISU							

36

26

11.6

30

30

5799

1,241

5,915

9,569

9+5/8

7

4+1/2

VISU

CBL

1,241

5,915

0

1,555

509

430

Method used String Cementing tool setting/perf depth Cement volume Cement top Cement bottom			STAGE/I	ГОР (OUT/RE	EMED	IAL CEMENT			
FORMATION LOG INTERVALS AND TEST ZONES FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analysis must be submitted to COGCC)			Cementing	tool se	tting/perf	depth	Cement volume	Cement top	Cement bottom	
FORMATION LOG INTERVALS AND TEST ZONES FORMATION NAME										
FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analysis must be submitted to COGCC)	Details of work:									
FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analysis must be submitted to COGCC)										
FORMATION NAME Top Bottom DST Cored Analysis must be submitted to COGCC) PIERRE 2,330 PARKMAN 3,213 SUSSEX SHANNON 4,206 NIOBRARA 5,597 Comment: I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: EILEEN ROBERTS		FORMATION LOG INTERVALS AND TEST ZONES								
Top Bottom DST Cored PARKMAN 3,213 SUSSEX 3,820 SHANNON 4,206 NIOBRARA 5,597 Comment: I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: EILEEN ROBERTS		FORMATION NAME	N	Measure			Check if applies	COMMENTS	(All DST and Core	
PARKMAN SUSSEX 3,820 SHANNON 4,206 NIOBRARA 5,597 Comment: I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: EILEEN ROBERTS					Bottom	DST	Cored	Analysis mus	st be submitted to eccept	
SUSSEX 3,820 4,206 NIOBRARA 5,597 Comment: I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: EILEEN ROBERTS										
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	I hereby certi	fy all statements made	in this form a	are, to t	he best o	f my kno	owledge, true, corre	ect, and complete		
Title: REGULATORY ANALYST Date: Email: eileen.roberts@nblenergy.com	Signed:					Print	Name: EILEEN R	OBERTS		
	Title: REGU	JLATORY ANALYST	Da	ate:		Email: eileen.roberts@nblenergy.com				

Attachment Check List Att Doc Num Document Name attached? **Attachment Checklist** 400864791 CMT Summary * Yes No Core Analysis Yes No X 400875562 Directional Survey ** Yes No **DST** Analysis Yes No $\overline{\mathsf{X}}$ Logs Yes No X Other Yes No X Other Attachments 400864773 PDF-RESISTIVITY Yes No 400864777 PDF-CEMENT BOND Yes No 400864781 PDF-MUD Yes No X 400864783 PDF-MUD Yes No $\overline{\times}$ 400864785 LAS-GAMMA RAY Yes X No 400864787 PDF-GAMMA RAY Yes No 400864789 PDF-GAMMA RAY Yes No 400864798 DIRECTIONAL DATA Yes No $\overline{\mathsf{x}}$

General Comments

<u>User Group</u>	Comment	Comment Date

Total: 0 comment(s)