

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

400867376

Date Received:

07/13/2015

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

442351

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	Operator No: <u>8960</u>	<b>Phone Numbers</b> Phone: <u>(720) 225-6653</u> Mobile: <u>( )</u> Email: <u>bdodek@bonanzacr.com</u>
Address: <u>410 17TH STREET SUITE #1400</u>		
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202</u>	
Contact Person: <u>Brian Dodek</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400863130

Initial Report Date: 07/02/2015 Date of Discovery: 06/29/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 4 TWP 9n RNG 79w MERIDIAN 6

Latitude: 40.780060 Longitude: -106.264590

Municipality (if within municipal boundaries): \_\_\_\_\_ County: JACKSON

Reference Location:

Facility Type: FLOWLINE  Facility/Location ID No \_\_\_\_\_  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- \_\_\_\_\_

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: 50 degrees

Surface Owner: FEDERAL Other(Specify): \_\_\_\_\_

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During production activities, a flowline from the McCallum 33 (05-057-05208) began leaking through a valve. Approximately 2 bbl of oil were released on the ground surface. Emergency response personnel were dispatched to clean up the release. Environmental personnel will collect soil samples to confirm the remaining soil is compliant with COGCC Table 910-1 standards.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
7/2/2015	BLM	Craig Office	-on file	Notified via WIS e-submittal
7/2/2015	Jackson County	Kent Crowder	-on file	Notified of release
7/2/2015	COGCC	Kris Neidel	-on file	Notified via eForm 19 submittal

**SPILL/RELEASE DETAIL REPORTS**

#1 Supplemental Report Date: 07/13/2015

<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>2</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	<u>0</u>	<u>0</u>	<input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 40 Width of Impact (feet): 5

Depth of Impact (feet BGS): \_\_\_\_\_ Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

The extent was determined by visual delineation/excavation.

Soil/Geology Description:

Bosler sandy loam.

Depth to Groundwater (feet BGS) 43 Number Water Wells within 1/2 mile radius: 1

If less than 1 mile, distance in feet to nearest

Water Well	<u>2230</u>	None <input type="checkbox"/>	Surface Water	<u>740</u>	None <input type="checkbox"/>
Wetlands	_____	None <input checked="" type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	_____	None <input checked="" type="checkbox"/>	Occupied Building	_____	None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

The impacted soil was excavated and hauled to the BCEOC land treatment facility. The remaining soil was tilled in place. Environmental personnel will collect samples to confirm the remaining soil is compliant with COGCC Table 910-1 standards.

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

#### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brian Dodek

Title: Sr Env Specialist Date: 07/13/2015 Email: bdodek@bonanzacrk.com

#### COA Type

#### Description

<u>COA Type</u>	<u>Description</u>

### Attachment Check List

#### Att Doc Num

#### Name

<u>Att Doc Num</u>	<u>Name</u>
400867376	FORM 19 SUBMITTED

Total Attach: 1 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Operator should provide demonstration with rule 1101.e.upon request for closure.	7/21/2015 12:58:47 PM

Total: 1 comment(s)