

Well Name: PFEIFFER 16-26
Report # 3, Report Date: 3/18/2015

API 05-123-13396		Prospect WATTENBERG		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3 SE	Quarter 4 SE	Section	Township 26	Township N/S Dir 6 N	Range	Range E/W Dir 64 W	
Well Configuration Type VERTICAL		Original KB Elevation (ft) 4,634.00		KB - GL / MSL (ftKB) 11.00		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well WCR 59 & WCR 64, WEST 0.1mi, NORTH 0.1mi INTO					Comment WELL DATA SPARSE. WBI - RE-ENTRY				
Total Depth (All) (ftKB) ORIGINAL HOLE - 6,920.0					Current PBTD (ftKB) ORIGINAL HOLE - 6,300.0				
Original PBTD									
Date 3/19/1987		Depth (ftKB) 6,300.0		Type CEMENT PLUG			Measurement Method TAG		
Casing Strings									
Csg Des				OD (in)		Grade		Wt/Len (lb/ft)	MD (ftKB)
Surface				8 5/8				24.00	320.0
Cement Tops									
Des					Top (ftKB)				
SURFACE CASING CEMENT					11.0				
Cement Plug					6,300.0				
Cement Plug					200.0				
Cement Plug					11.0				
Cement Squeeze					11.0				
Equipment Pressure Test									
Test Date 3/17/2015	Failed? No	Item Tested <typ>		Location/Control Panel		Test Type WELLHEAD	Comment		
Logs									
Type		Date		Top, MD (ftKB)	Btm, MD (ftKB)	Logging Company			
ned				3,400.0	6,953.0				
INDUCTION		3/18/1987		3,000.0	4,000.0	WELEX			
SPECTRAL DENSITY		3/18/1987		3,400.0	6,953.0	WELEX			
Daily Activity									
Job Category OTHER			Primary Job Type HORIZONTAL WELL PREP						
Rig Name TRU-POINT WELL SERVICE			Rig Operator ANTELMO CARDENAS			Rig Number 15	Rig Start Date 3/16/2015	Rig Release Date	
Chemicals on Location									
Supply Item Des WATER - DRILLING	Received	Consumed 220.0	Returned	Cum On Location 100.0	Unit Label bbl	Note CMT & CLEAN TANK			
Field Cost Summary by Task									
Task					Field Est (Cost)				
330.60					2,100.00				
330.70					17,959.84				
Report Start Date 3/18/2015		Report End Date 3/18/2015		Operations Summary CSG: 0 PSI. TAG @ 167'. NO FILL. RESUME DRILLING HARD CEMENT FROM 167' TO 261'. STOPPED TO PRESSURE TEST THERE AS CEMENT STARTED GETTING EASIER TO DRILL. PRESSURE TEST CASING TO. WHEN PRESSURE REACHED 100PSI IT DROPPED SUDDENLY. ESTABLISH INJECTION RATE OF 2 BPM, 10 PSI. HAD PARTIAL RETURNS, LOSING APPROX 7 BPH. STARTED GETTING GAS IN RETURNS. CIRCULATED OUT IN 30 MIN. WASH DOWN TO 356' W/ BHA (BIT, SUBS, FLOAT SUB, XO SUB, 4-DC's & XO SUB) & 7 - JTS 2 7/8" 6.5# N-80 EUE 8rd TUBING. CIRCULATE CLEAN. TOOH. TIH W/ NOTCH COLLAR & 11 - JTS 2 7/8" 6.5# N-80 EUE 8rd TUBING TO 355'.. HELD PJSM & RU BISON CEMENTERS. TEST LINES TO 500 PSI. PUMP 5 BLL FW SPACER. MIX & PUMP 100 SKS TYPE III W/ 3% CaCl. DENSITY: 15.2 PPG W/ 1.27 YLD (22.6 BBL SLURRY). HAD 90% RETURNS. DISPLACE W/ 1/2 BBL H2O. CIRCULATED 1 BBL CEMENT. POOH W/ TBG & WASH UP BOP TUBING & FLOOR. SQUEEZE 5 SKS INTO FM TO 500 PSI. BLEED TO 400 PSI IN 10 MIN. REPRESSURE TO 500 PSI. SWI. WOC WASH UP BISON & RD.					
Operations Next Report Period DRILL OUT SQUEEZE TO 290' & TEST CASING.									
Surface Casing Pressure (psi)		Tubing Pressure (psi)		Casing Pressure (psi)		Rig Time (hr) 12.00			
AFE Number		Total AFE + Supp Amount (Cost)			Daily Field Est Total (Cost) 9,215		Total Job Cum Cost (Cost) 12,810		
Job Contact				Title			Mobile		
CHUCK EMERSON				COMPLETION RIG SUPER			970-381-6233		
BOBBY AMEN				DRILLING RIG SUPERVI			720-438-9332		
Daily Costs									
Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor		Note		
330.70	0050	Intangible	Completion Unit	850.00	TRU-POINT WELL SERVICE				
330.70	0381	Intangible	Contract Labor & Exp	725.00	EMERSON ENERGY INC				
330.70	0017	Intangible	Cement & Cement Svcs	5,439.84	BISON OIL WELL CEMENTING				
330.60	0200	Intangible	Rent-Frac&Flowback Tank	600.00	BASIC ENERGY SERVICES INC.				
330.70	0024	Intangible	Fluid Disposal	1,600.00	REPUBLIC/ALLIED WASTE				
Field Cost Summary by Description									
Cost Des					Field Est (Cost)				
Cement & Cement Svcs					5,439.84				
Completion Unit					3,845.00				
Contract Labor & Exp					3,625.00				
Fluid Disposal					4,200.00				
Rent-Frac&Flowback Tank					2,100.00				
Trucking Eqmt/Material					850.00				
Attachments									
Date				Des					
3/16/2015				Pfeiffer 16-26 Approved Form 6					
3/16/2015				Pfeiffer 16-26 Form 42					
3/16/2015				Pfeiffer 16-26 Photos					