



Onshore Completion Report

Well Name: PFEIFFER 16-26

Report # 3, Report Date: 3/18/2015

API 05-123-13396		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3 SE	Quarter 4 SE	Section	Township 26	Township N/S Dir 6 N	Range	Range E/W Dir 64 W	
Well Configuration Type VERTICAL		Original KB Elevation (ft) 4,634.00		KB - GL / MSL (ftKB) 11.00		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well WCR 59 & WCR 64, WEST 0.1mi, NORTH 0.1mi INTO					Comment WELL DATA SPARSE. WBI - RE-ENTRY				
Total Depth (All) (ftKB) ORIGINAL HOLE - 6,920.0					Current PBTD (ftKB) ORIGINAL HOLE - 6,300.0				

Original PBTD

Date 3/19/1987	Depth (ftKB) 6,300.0	Type CEMENT PLUG	Measurement Method TAG
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Casing Strings

Csg Des	OD (in)	Grade	Wt/Len (lb/ft)	MD (ftKB)
Surface	8 5/8		24.00	320.0

Cement Tops

Des	Top (ftKB)
SURFACE CASING CEMENT	11.0
Cement Plug	6,300.0
Cement Plug	200.0
Cement Plug	11.0
Cement Squeeze	11.0

Equipment Pressure Test

Test Date 3/17/2015	Failed? No	Item Tested <typ>	Location/Control Panel	Test Type WELLHEAD	Comment
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Logs

Type	Date	Top, MD (ftKB)	Btm, MD (ftKB)	Logging Company
ned		3,400.0	6,953.0	
INDUCTION	3/18/1987	3,000.0	4,000.0	WELEX
SPECTRAL DENSITY	3/18/1987	3,400.0	6,953.0	WELEX

Daily Activity

Job Category OTHER	Primary Job Type HORIZONTAL WELL PREP			
Rig Name TRU-POINT WELL SERVICE	Rig Operator ANTELMO CARDENAS	Rig Number 15	Rig Start Date 3/16/2015	Rig Release Date

Chemicals on Location

Supply Item Des WATER - DRILLING	Received	Consumed 220.0	Returned	Cum On Location 100.0	Unit Label bbl	Note CMT & CLEAN TANK
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Field Cost Summary by Task

Task	Field Est (Cost)
330.60	2,100.00
330.70	17,959.84

Report Start Date 3/18/2015	Report End Date 3/18/2015	Operations Summary CSG: 0 PSI. TAG @ 167'. NO FILL. RESUME DRILLING HARD CEMENT FROM 167' TO 261'. STOPPED TO PRESSURE TEST THERE AS CEMENT STARTED GETTING EASIER TO DRILL. PRESSURE TEST CASING TO. WHEN PRESSURE REACHED 100PSI IT DROPPED SUDDENLY. ESTABLISH INJECTION RATE OF 2 BPM, 10 PSI. HAD PARTIAL RETURNS, LOSING APPROX 7 BPH. STARTED GETTING GAS IN RETURNS. CIRCULATED OUT IN 30 MIN. WASH DOWN TO 356' W/ BHA (BIT, SUBS, FLOAT SUB, XO SUB, 4-DC's & XO SUB) & 7 - JTS 2 7/8" 6.5# N-80 EUE 8rd TUBING. CIRCULATE CLEAN. TOO. TIH W/ NOTCH COLLAR & 11 - JTS 2 7/8" 6.5# N-80 EUE 8rd TUBING TO 355'.. HELD PJSM & RU BISON CEMENTERS. TEST LINES TO 500 PSI. PUMP 5 BLL FW SPACER. MIX & PUMP 100 SKS TYPE III W/ 3% CaCl. DENSITY: 15.2 PPG W/ 1.27 YLD (22.6 BBL SLURRY). HAD 90% RETURNS. DISPLACE W/ 1/2 BBL H2O. CIRCULATED 1 BBL CEMENT. POOH W/ TBG & WASH UP BOP TUBING & FLOOR. SQUEEZE 5 SKS INTO FM TO 500 PSI. BLED TO 400 PSI IN 10 MIN. REPRESSURE TO 500 PSI. SWI. WOC WASH UP BISON & RD.
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Operations Next Report Period DRILL OUT SQUEEZE TO 290' & TEST CASING.			
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr) 12.00
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 9,215	Total Job Cum Cost (Cost) 12,810

Job Contact	Title	Mobile
CHUCK EMERSON	COMPLETION RIG SUPER	970-381-6233
BOBBY AMEN	DRILLING RIG SUPERVI	720-438-9332

Daily Costs

Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor	Note
330.70	0050	Intangible	Completion Unit	850.00	TRU-POINT WELL SERVICE	
330.70	0381	Intangible	Contract Labor & Exp	725.00	EMERSON ENERGY INC	
330.70	0017	Intangible	Cement & Cement Svcs	5,439.84	BISON OIL WELL CEMENTING	
330.60	0200	Intangible	Rent-Frac&Flowback Tank	600.00	BASIC ENERGY SERVICES INC.	
330.70	0024	Intangible	Fluid Disposal	1,600.00	REPUBLIC/ALLIED WASTE	

Field Cost Summary by Description

Cost Des	Field Est (Cost)
Cement & Cement Svcs	5,439.84
Completion Unit	3,845.00
Contract Labor & Exp	3,625.00
Fluid Disposal	4,200.00
Rent-Frac&Flowback Tank	2,100.00
Trucking Eqmt/Material	850.00

Attachments

Date	Des
3/16/2015	Pfeiffer 16-26 Approved Form 6
3/16/2015	Pfeiffer 16-26 Form 42
3/16/2015	Pfeiffer 16-26 Photos