FORM 5

Rev 09/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

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Document Number:

400835060

Date Received:

Completion Type Final completion Preliminary completion									
OGCC Operator Number: 96155 Co	ontact Name: Anna Cillo								
Name of Operator: WHITING OIL & GAS CORPORATION F	Phone: (303) 390-1328								
Address: 1700 BROADWAY STE 2300	Fax:								
City: DENVER State: CO Zip: 80290									
API Number 05-123-38598-00 Co	County: WELD								
Well Name: Razor	Well Number: 11H-0215A								
Location: QtrQtr: SENE Section: 11 Township: 10N	Range: 58W Meridian: 6								
Footage at surface: Distance: 2180 feet Direction: FNL Distance	ance: 368 feet Direction: FEL								
As Drilled Latitude: 40.854663 As Drilled Longitude:	-103.824557								
GPS Data:									
Date of Measurement: 01/22/2015 PDOP Reading: 1.6 GPS Instrume	ent Operator's Name: Michael Brown								
** If directional footage at Top of Prod. Zone Dist.: 2395 feet. Direction:F	FNL Dist.: 452 feet. Direction: FEL								
Sec: <u>11</u> Twp: <u>10N</u> Rng: <u>58</u>	BW								
** If directional footage at Bottom Hole Dist.: 1259 feet. Direction:F	FNL Dist.: 451 feet. Direction: FEL								
Sec: 2 Twp: 10N Rng: 58	BW								
Field Name: WILDCAT Field Number:	99999								
Federal, Indian or State Lease Number:									
Spud Date: (when the 1st bit hit the dirt) 03/08/2015 Date TD: 03/20/2015 Date Casing Set or D&A: 03/21/2015 Rig Release Date: 03/22/2015 Per Rule 308A.b.									
Well Classification:									
Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation									
Total Depth MD 12751 TVD** 5924 Plug Back Total Depth	MD 12751 TVD** 5924								
Elevations GR 4954 KB 4975 Digital Copies of ALL Logs	s must be Attached per Rule 308A								
List Electric Logs Run:									
LWD, Mud, CBL (Note: Logging waiver and Neutron log)									
CASING, LINER AND CEMENT									
Casing Type Size of Hole Size of Casing Wt/Ft Csg/Liner Top Setting Depth	Sacks Cmt Cmt Top Cmt Bot Status								

16

9+5/8

7

4+1/2

65

36

29

11.6

0

0

0

5198

80

1,842

6,297

12,747

0

590

590

510

0

0

2,748

5,198

CONDUCTOR

1ST LINER

SURF

1ST

24

13+1/2

8+3/4

6 + 1/8

VISU

VISU

CBL

CALC

80

1,842

6,297

12,747

Method used String Cementing tool setting/perf depth Cement volume Cement top Cement bottom Petalis of work: FORMATION LOG INTERVALS AND TEST ZONES	Cement work da	ate:								
FORMATION LOG INTERVALS AND TEST ZONES Measured Depth	Method used	String	Cementin	Cementing tool setting/perf depth		depth	Cement volume	Cement top	Cement bottom	
FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analysis must be submitted to COGC Analy	etails of work:									
FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analysis must be submitted to COGC Analy										
FORMATION NAME Top Bottom DST Cored Analysis must be submitted to COGC IERRE 1,501 NO NO IYGIENE 3,801 NO NO HARON SPRINGS 5,781 NO NO IIOBRARA 5,788 NO NO Comment: Thereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Anna Cillo		FORI	MATION I	LOG II	NTERV	ALS A	AND TEST ZO	NES		
NO N	F	FORMATION NAME				DOT		COMMENTS Analysis mu	COMMENTS (All DST and Core Analysis must be submitted to COGCC)	
AND NO	VEDDE.		-		Bottom					
HARON SPRINGS 5,781 NO NO IOBRARA 5,788 NO NO Comment: I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Anna Cillo										
Comment: I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Anna Cillo		100								
Comment: I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Anna Cillo		165								
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Anna Cillo	IOBRARA			5,766		NO	INO			
		fix all atataments made	o in this form	oro to t	the best of	of my kn	owledge true corr	oot and complete		
Ittle: Engineering Technician Date: Email: anna.cilio@wnitting.com	I hereby certif	fy all statements made	e in this form	are, to t	the best o					
	I hereby certif				the best (Name: Anna Cillo)).	
	I hereby certif				the best o		Name: Anna Cillo)). 	
	I hereby certif				the best o		Name: Anna Cillo)).	
	I hereby certif				the best o		Name: Anna Cillo)).	

Attachment Check List Att Doc Num Document Name attached? Attachment Checklist 400835154 CMT Summary * Yes No Core Analysis Yes No X 400835157 Directional Survey ** Yes No **DST** Analysis Yes No X Logs Yes No X Other Yes No $\overline{\mathsf{X}}$ Other Attachments 400835113 PDF-NEUTRON Yes No 400835115 LAS-NEUTRON Yes No 400835129 PDF-CBL 3RD RUN Yes No X 400835152 PDF-MUD Yes No X 400835153 DIRECTIONAL DATA Yes X No 400838057 PDF-MEASUREMENT/LOGGING WHILE DRILLING Yes No 400838058 PDF-MEASUREMENT/LOGGING WHILE DRILLING Yes No

General Comments

400838059 LAS-MEASUREMENT/LOGGING WHILE DRILLING

User Group	Comment	Comment Date

Total: 0 comment(s)

Yes

X

No