

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:

04/15/2015

Document Number:

668303524

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	225509	313821	SCHURE, KYM	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 18600Name of Operator: COLORADO INTERSTATE GAS COMPANY LLCAddress: P O BOX 1087City: COLORADO State: CO Zip: 80944

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Livley, Kevin	970-867-4243	kevin_livley@kindermorgan.com	

Compliance Summary:QtrQtr: NESW Sec: 25 Twp: 3N Range: 58W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/03/2014	667200535	IJ	IJ	SATISFACTORY			No
05/01/2014	667200050	IJ	SI	SATISFACTORY			No
04/02/2014	664001646	IJ	IJ	SATISFACTORY			No
10/08/2013	664001304	IJ	SI	SATISFACTORY			No
06/27/2013	664001083	IJ	AC	SATISFACTORY			No
05/03/2013	664000926	IJ	IJ	SATISFACTORY			No
11/01/2012	663300733	IJ	IJ	SATISFACTORY	P		No
07/18/2012	663400630	IJ	AC	SATISFACTORY	P		No
01/23/2012	665400066	IJ	IJ	SATISFACTORY			No
07/20/2011	200315515	RT	AC	SATISFACTORY			No
06/23/2010	200258462	RT	AC	SATISFACTORY			No
04/21/2010	200243815	BH	SI	SATISFACTORY			No
10/15/2009	200220781	BH	SI	SATISFACTORY			No
10/15/2009	200220307	BH	SI	SATISFACTORY			No
08/13/2009	200216522	RT	AC	SATISFACTORY			No
04/09/2009	200208646	BH	SI	SATISFACTORY			No
04/09/2009	200208647	BH	SI	SATISFACTORY			No
10/16/2008	200197807	RT	AC	SATISFACTORY			No
03/20/2007	200108387	MI	AC	SATISFACTORY		Pass	No
05/30/2006	200091304	RT	AC	SATISFACTORY		Pass	No

Inspector Name: SCHURE, KYM

08/30/2005	200076013	RT	AC	SATISFACTORY		Pass	No
08/31/2004	200059169	RT	SI	SATISFACTORY		Pass	No
05/15/2003	200038873	RT	AC	SATISFACTORY		Pass	No
04/10/2002	200026055	MI	AC	SATISFACTORY		Pass	No
07/27/2001	200018301	RT	AC	SATISFACTORY		Pass	No
05/02/2000	200006715	RT	AC	SATISFACTORY	P	Pass	No

Inspector Comment:

Bradenhead Inspection

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
150052	UIC DISPOSAL	AC	05/06/1963		-	FORT MORGAN UNIT 5	AC	<input type="checkbox"/>
225509	WELL	IJ	01/19/2012	DSPW	087-05922	FORT MORGAN UNIT 5 -WD	IJ	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Other	0	SATISFACTORY	No change in surface equipment		

Venting:			
Yes/No	Comment		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 225509

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**

Facility

Facility ID: 225509 Type: WELL API Number: 087-05922 Status: IJ Insp. Status: IJ

BradenHead

Comment: Instantaneous PSIG = 23 Tubing = -10 psi. Prod. casing = 24 psi. Surface casing = 87 psi.

CA:

CA Date:

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

S/A/V: SATISFACTOR _____ Corrective Date: _____

Comment: No surface erosion from stormwater runoff observed.

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

