

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400817290

Date Received:

03/30/2015

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

159537

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Operator No: <u>10071</u>	Phone Numbers
Address: <u>1099 18TH ST STE 2300</u>		Phone: <u>(303) 312-8718</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>()</u>
Contact Person: <u>Rusty Frishmuth</u>		Email: <u>rfrishmuth@hotmail.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400764687

Initial Report Date: 01/06/2015 Date of Discovery: 01/04/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 30 TWP 6N RNG 61W MERIDIAN 6

Latitude: 40.465660 Longitude: -104.248140

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 433887
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: clear, cold, snow on ground, windy

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Incident still under investigation, however, preliminary investigation has indicated that the burner on the heater treater blew out and dump line froze. Oil backed up into a vapor recovery tower and a pressure relief valve on the top of the tower was actuated. Between 1 and 3 bbls of oil was released out of the top of the tower in a fine mist that covered an area approximately 125 yards long by 50 yards wide.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/6/2015	Weld County OEM	Roy Rudisill	-	via e-mail
1/6/2015	Landowner		-	on file

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 03/30/2015

Cause of Spill (Check all that apply) Human Error Equipment Failure Historical-Unknown
 Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

Investigation has indicated that the burner on the heater treater blew out and dump line froze. Oil backed up into a vapor recovery tower and a pressure relief valve on the top of the tower was actuated.

Describe measures taken to prevent the problem(s) from reoccurring:

Ensure all heaters are adequately shrouded and/or oriented to minimize the chance that the burner will be blown out by high winds.

Volume of Soil Excavated (cubic yards): 180

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Rusty Frishmuth
Title: Env Manager Date: 03/30/2015 Email: rfrishmuth@billbarrettcorp.com

COA Type**Description**

	Based on the information presented, it appears that no further action is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soil exceeding COGCC standards or if ground water is found to be significantly impacted, then further investigation and/or remediation activities may be required at the site.
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Attachment Check List**Att Doc Num****Name**

400817290	FORM 19 SUBMITTED
400817296	ANALYTICAL RESULTS
400817299	DISPOSAL MANIFEST
400817316	DISPOSAL MANIFEST
400817321	ANALYTICAL RESULTS

Total Attach: 5 Files

General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)