

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-39243-00

7. Well Name: SACK

8. Location: QtrQtr: SWSW Section: 31 Township: 1N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 4N-30HZ

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 02/13/2015 End Date: 02/25/2015 Date of First Production this formation: 03/17/2015  
Perforations Top: 8106 Bottom: 16850 No. Holes: 1056 Hole size: 0.37  
Provide a brief summary of the formation treatment: Open Hole: ☐

"PERF AND FRAC FROM 8106-16850.  
274 BBL ACID, 257,120 BBL SLICKWATER, 11,734 BBL WATER, - 269,128 BBL TOTAL FLUID  
7,611,374# 40/70 GENOA/SAND HILLS, - 7,611,374# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 269128 Max pressure during treatment (psi): 7739  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.77  
Total acid used in treatment (bbl): 274 Number of staged intervals: 44  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 12881  
Fresh water used in treatment (bbl): 268854 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 7611374 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 03/27/2015 Hours: 24 Bbl oil: 60 Mcf Gas: 131 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 60 Mcf Gas: 131 Bbl H2O: 0 GOR: 2183  
Test Method: FLOWING Casing PSI: 1500 Tubing PSI: Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1168 API Gravity Oil: 50  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE  
Title: STAFF REG. SPECIALIST Date: Email: rscdjpostdrill@anadarko.com

## Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)