Inspector Name: MONTOYA, JOHN

FORM INSP Rev

05/11

State of Colorado Oil and Gas Conservation Commission

ΕT OE ES

Document Number:

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date: 02/27/2015

FIELD INSPECTION FORM

| Location | Facility ID | Loc ID | Inspector Nam | | e: On-Site Inspection | | 671103662 | |
|---|--|----------|---------------|------------|----------------------------------|----------------------------------|------------------|--|
| Identifier | <u>434589</u> <u>434585</u> <u>MONTOYA, JOHN</u> 2 | | 2A Doc Num: | | Overall Inspection: SATISFACTORY | | | |
| Operator In | nformation: | | | | | | | <u> </u> |
| OGCC Ope | erator Numbe | r: 69175 | | | | | THIS IS A FOLLOW | UP INSPECTION |
| Name of Operator: PDC ENERGY INC | | | | | | | | CTION REQUIRED |
| Address: 1775 SHERMAN STREET - STE 3000 | | | | | | NO FOLLOW UP INSPECTION REQUIRED | | |
| City: | DENVER | State: | CO | Zip: | 80203 | | | ESTS FORM 42 WHEN ONS ARE COMPLETED |
| Contact Information: | | | | | | | | |
| Contact Na | ıme | Phone | € | Email | | | Comment | |
| , | | | | cogccinsp | ection@pdce | .com | ALL INSPECTIONS | S |
| Helgeland, | Gary | | | gary.helge | eland@state.d | co.us | | |
| Compliance Summary: | | | | | | | | |
| QtrQtr: N | WNE | Sec: | 6 | Twp: | 2N | Rang | je: 63W | |

Related Facilities:

Inspector Comment:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|---|
| 434586 | WELL | PR | 02/09/2015 | OW | 123-38270 | Guttersen 31Q-221 | PR | X |
| 434587 | WELL | PR | 02/09/2015 | OW | 123-38271 | Guttersen 6M-423 | PR | X |
| 434588 | WELL | PR | 02/09/2015 | OW | 123-38272 | Guttersen 6R-243 | PR | X |
| 434589 | WELL | PR | 02/09/2015 | OW | 123-38273 | Guttersen 6M-303 | PR | X |
| 434734 | WELL | PR | 02/09/2015 | OW | 123-38302 | Guttersen 31T-301 | PR | |
| 434735 | WELL | PR | 02/09/2015 | OW | 123-38303 | Guttersen 31T-441 | PR | |
| 434736 | WELL | PR | 02/09/2015 | OW | 123-38304 | Guttersen 31Q-401 | PR | |
| 436520 | WELL | PR | 02/09/2015 | OW | 123-39169 | Guttersen 6R-403 | PR | |

Equipment: Location Inventory

Inspector Name: MONTOYA, JOHN Special Purpose Pits: **Drilling Pits:** Wells: 8 Production Pits: Condensate Tanks: Water Tanks: 8 Separators: 8 Electric Motors: Gas or Diesel Mortors: Cavity Pumps: LACT Unit: Pump Jacks: Electric Generators: Gas Pipeline: Oil Pipeline: Water Pipeline: Gas Compressors: VOC Combustor: 4 Oil Tanks: 24 Dehydrator Units: Multi-Well Pits: Pigging Station: Flare: Fuel Tanks: Location Signs/Marker: Satisfactory/Action **CA Date** Type Comment Corrective Action Required **CONTAINERS** SATISFACTORY **WELLHEAD** SATISFACTORY **BATTERY** SATISFACTORY **TANK** SATISFACTORY LABELS/PLACARDS Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: Comment: Corrective Action: Spills: Area CA Date Type Volume Corrective action Multilple Spills and Releases? Fencing/: Type Satisfactory/Action Comment Corrective Action CA Date Required SATISFACTORY BARBWIRE FENCE TANK BATTERY **WELLHEAD** 1 1/2 " PIPE FENCE SATISFACTORY 40.10491 W-104.28698 **SEPARATOR** SATISFACTORY BARBWIRE FENCE IGNITOR/COMBUST SATISFACTORY BARBWIRE FENCE OR AND 1 1/2 PIPE **FENCE Equipment:** CA Date Type Satisfactory/Action Comment Corrective Action Required FRAC TANK FOR Other **SATISFACTORY** SAND TRAPS METNANOL PUMP Ancillary equipment SATISFACTORY **Bird Protectors** 7 SATISFACTORY Vertical Separator **SATISFACTORY SNAD TRAPS** 4 **Emission Control** SATISFACTORY Device

Inspector Name: MONTOYA, JOHN 4 SATISFACTORY Horizontal Heated SE CORNER Separator N40.10517 W-104.28770 SEP, METER RUN, VOC, COMPRESSOR, **VRU** Gas Meter Run SATISFACTORY Plunger Lift 4 SATISFACTORY Facilities: New Tank Tank ID: SE GPS Contents # Capacity Type PRODUCED WATER 2 100 BBLS **PBV FIBERGLASS** S/A/V: SATISFACTORY Comment: Corrective Action: Corrective Date: <u>Paint</u> Adequate Condition Other (Content) Other (Capacity) Other (Type) Berms Type Capacity Permeability (Wall) Permeability (Base) Maintenance Metal Adequate Walls Sufficent **Base Sufficient** Adequate Corrective Date Corrective Action Comment Tank ID: Facilities: New Tank Contents Capacity Type SE GPS PRODUCED WATER 4 400 BBLS FIBERGLASS AST S/A/V: SATISFACTORY Comment: Corrective Date: Corrective Action: **Paint** Adequate Condition Other (Content) Other (Capacity) Other (Type) **Berms** Type Capacity Permeability (Wall) Permeability (Base) Maintenance Metal Adequate Walls Sufficent **Base Sufficient** Adequate Corrective Action Corrective Date Comment New Tank **Facilities:** Tank ID: Contents # Capacity Type SE GPS **CRUDE OIL** 12 400 BBLS STEEL AST 40.105120,-104.288010 S/A/V: SATISFACTORY Comment:

Inspector Name: MONTOYA, JOHN Corrective Action: Corrective Date: **Paint** Adequate Condition Other (Content) Other (Capacity) Other (Type) **Berms** Capacity Permeability (Wall) Permeability (Base) | Maintenance Type Metal Adequate Walls Sufficent **Base Sufficient** Adequate Corrective Action Corrective Date Comment Venting: Yes/No Comment NO Flaring: **CA Date** Type Satisfactory/Action Required Comment Corrective Action Ignitor/Combustor SATISFACTORY Predrill Location ID: 434589 Site Preparation: Lease Road Adeq.: Pads: Soil Stockpile: <u>S/A/V</u>: CDP Num.: Corrective Action: Form 2A COAs: Group User Comment Date Agency HouseyM "The proposed location is in a sensitive area with shallow groundwater and the soil 03/03/2014 type is primarily sand. Secondary containment areas for tanks shall be constructed of steel rings, designed and installed to prevent leakage and resist degradation from erosion or routine operation and shall be constructed with a synthetic or engineered liner that contains all primary containment vessels and flowlines and is mechanically connected to the steel ring to prevent leakage." Comment: <u>S/A/V</u>: CA: Date: Wildlife BMPs: **BMP Type** Comment This Stormwater Management Plan contains required elements associated with PDC's Storm Water/Erosion Control construction activities for Area 2, as defined in the CDPS General Permit for Stormwater Discharges Associated with Construction Activity, Authorization to Discharge Under the Colorado Discharge Permit System (Permit No. COR-030000, re-issued and effective July 1, 2007).BMPs for sediment and erosion control will be accomplished through a combination of construction techniques, vegetation and re-vegetation, administrative controls, and structural features. To prevent adverse impacts to shallow groundwater, buried produced water vault shall be Material Handling and constructed of fiberglass and installed above an impermeable synthetic or geosynthetic liner Spill Prevention system which shall be tied back into the surface liner.

Inspector Name: MONTOYA, JOHN Storm Water/Erosion This Stormwater Management Plan contains required elements associated with PDC's Control construction activities for Area 2, as defined in the CDPS General Permit for Stormwater Discharges Associated with Construction Activity, Authorization to Discharge Under the Colorado Discharge Permit System (Permit No. COR-030000, reissued and effective July 1, 2007). BMPs for sediment and erosion control will be accomplished through a combination of construction techniques, vegetation and revegetation, administrative controls, and structural features. **S/A/V**: Comment: CA: Date: Stormwater: Comment: Staking: On Site Inspection (305): Surface Owner Contact Information: Name: Address: Cell Phone: Phone Number: Operator Rep. Contact Information: Landman Name: Phone Number: Date Onsite Request Received: Date of Rule 306 Consultation: Request LGD Attendance: LGD Contact Information: Phone Number: Agreed to Attend: Name: Summary of Landowner Issues: Summary of Operator Response to Landowner Issues: Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment: <u>Facility</u> Facility ID: 434586 WELL API Number: 123-38270 PR Insp. Status: PR Type: Status: **Producing Well** Comment: PR API Number: Facility ID: 434587 WELL 123-38271 PR PR Type: Status: Insp. Status: Producing Well Comment: PR Facility ID: 434588 Insp. Status: Type: WELL API Number: 123-38272 Status: PR PR **Producing Well** Comment: PR Facility ID: 434589 Type: WELL API Number: 123-38273 Status: PR Insp. Status: **Producing Well** Comment: PR

Environmental

Inspector Name: MONTOYA, JOHN

| Spills/Releases: | | | | |
|---|--|--|--|--|
| Type of Spill: Description: Est | Estimated Spill Volume: | | | |
| Comment: | | | | |
| Corrective Action: | Date: | | | |
| Reportable: GPS: Lat Lo | ong | | | |
| Proximity to Surface Water: Depth to Ground Water: | | | | |
| Water Well: Lat | Long | | | |
| DWR Receipt Num: Owner Name: GPS: | | | | |
| Field Parameters: | | | | |
| Sample Location: | | | | |
| Emission Control Burner (ECB): | | | | |
| Comment: | | | | |
| Pilot: Wildlife Protection Devices (fired vessels): | | | | |
| Reclamation - Storm Water - Pit | | | | |
| Pit, cellars, rat holes and other bores closed? Pass CM | CA Date CA Date CA Date | | | |
| | CA Date | | | |
| Guy line anchors removed? Pass CM CA Guy line anchors marked? CM CA | CA Date | | | |
| 1003c. Compacted areas have been cross ripped? | duction areas stabilized ? Pass Pass | | | |
| 1003e. Areas no longer needed for drilling or subsequent operations for have been re-veg Production areas have been stabilized? Pass RESTORATION AND REVEGETATION | getated to 80% of pre-existing? gated soils have been replaced? Pass | | | |

Inspector Name: MONTOYA, JOHN Cropland Recontoured Top soil replaced Perennial forage re-established Non-Cropland Top soil replaced Pass Recontoured Pass 80% Revegetation 1003 f. Weeds Noxious weeds? Comment: Overall Interim Reclamation Final Reclamation/ Abandoned Location: Date Final Reclamation Started: Date Final Reclamation Completed: Final Land Use: RANGELAND Reminder: Comment: Pit mouse/rat holes, cellars backfilled Well plugged Debris removed No disturbance /Location never built Contoured ____ Culverts removed ____ Access Roads Regraded Gravel removed Location and associated production facilities reclaimed Locations, facilities, roads, recontoured Compaction alleviation _____ Dust and erosion control ___ Cropland: perennial forage Non cropland: Revegetated 80% Weeds present _____ Subsidence Comment: Corrective Action: Overall Final Reclamation Well Release on Active Location Multi-Well Location **Storm Water:** Loc Erosion BMPs BMP Lease Road Erosion Lease BMP Chemical BMPs | Chemical BMP Maintenance Maintenance BMPs Maintenance Gravel Pass Pass Gravel S/A/V: SATISFACTOR Corrective Date: Comment: CA: Pits: NO SURFACE INDICATION OF PIT