State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400800320

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 100185

Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER   State: CO   Zip: 80202-

Contact Name: Erin Lind

Phone: (720) 876-5827

Fax:

API Number: 05-123-36889-00   County: WELD

Well Name: Billings   Well Number: 3E-18H L368

Location: QtrQtr: NWSW   Section: 18   Township: 3N   Range: 68W   Meridian: 6

Footage at surface: Distance: 1600 feet Direction: FSL   Distance: 952 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone   Dist.: 1187 feet. Direction: FSL   Dist.: 900 feet. Direction: FWL

Sec: 18   Twp: 3N   Rng: 68W

** If directional footage at Bottom Hole   Dist.: 1114 feet. Direction: FSL   Dist.: 2108 feet. Direction: FWL

Sec: 17   Twp: 3N   Rng: 68W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/10/2014   Date TD: 11/28/2014   Date Casing Set or D&A: 11/29/2014

Rig Release Date: 12/30/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth   MD 13990   TVD** 7113   Plug Back Total Depth   MD 1112   TVD** 7113

Elevations   GR 5155   KB 5185   **Digital Copies of ALL Logs must be Attached per Rule 308A** ☒

List Electric Logs Run:

CBL, MWD. An open hole log omission request was granted for this pad.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	16	65	0	156	160	0	156	CALC
SURF	12+1/4	9+5/8	40	0	867	377	0	890	CALC
1ST	8+3/4	7	26	0	7,517	659	0	7,538	CALC
2ND	6+1/8	4+1/2	13.5	0	13,965	617	5,642	13,990	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,953				
NIOBRARA	7,098				

Comment:

As-built coordinates were unable to be collected at this time due to the completions crew currently on site. These coordinates will be submitted via sundry as soon as possible.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Erin Lind _____

Title: Regulatory Analyst _____   Date: _____   Email: erin.lind@encana.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400800362	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400800371	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	Yes		No	
400800346	PDF-CEMENT BOND	Yes	☒	No	☐
400800353	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400800356	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400800358	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400800373	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)