FORM 5

Rev 09/14

SURF

1ST LINER

1ST

13+1/2

8+3/4

6 + 1/8

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

DE	ET	OE	ES

Document Number:

400776509

Date Received:

Completion T	ype 💢 Fin	al completion	Prelin	minary completion	า				
OGCC Operat	or Number:	100322			Co	ntact Name:	EILEE	N ROBERT	S
Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330									
Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286									
City: [DENVER	State:	CO	Zip: 8020	02				
API Number 05-123-39479-00 County: WELD									
Well Name:	FIVE	RIVERS		_	V	Well Number	: K09-66-1	AHN	
Location:	QtrQtr: S\	NNW Sec	tion: 9	Township	: 4N	Range: 6	66W	Meridian:	6
Footage at su	rface: Di	stance: 2150	feet	Direction: FNL	Distan	ce: 512	feet	Direction:	FWL
	As Drilled La	titude: 40.3	27730	As Drille	ed Longitude:	-104.7910)12		
GPS Data:									
Date of N	Measurement:	09/23/2014	PDOP R	eading: 4.2	GPS Instrume	nt Operator's	Name:	Toa Sagap	olutele
** If direction	nal footage at	Top of Prod. Zor	ne Dis	st.: 2477 feet.	Direction: Fi	NL Dist	.: 637 fe	eet. Direction	n: FWL
		Sec: 9	Tv	vp: _4N	Rng: _66\	<u>N</u>			
** If di	rectional foota	age at Bottom Ho	le Dis	st.: <u>2442</u> feet.	Direction: Fi	NL Dist	.: <u>80</u> fe	et. Direction	r: FEL
		Sec: 9	Tv	vp: 4N	Rng: 66\	N			
Field Name: WATTENBERG Field Number: 90750									
Federal, Indian or State Lease Number:									
Soud Date: (w	then the 1st hi	it hit the dirt)	08/23/201	4 Date TD:	09/01/2014	Date Casing	Set or D&A	. 09/0	12/2014
Spud Date: (when the 1st bit hit the dirt)08/23/2014_ Date TD:09/01/2014_ Date Casing Set or D&A:09/02/2014_ Rig Release Date:09/03/2014_ Per Rule 308A.b.									
Well Classifica			0 0007 11.01						
		Coalbed 🔲 🛭	Disposal	Stratigraphic	■ Enhanced	Recovery	Storage	- Obse	rvation
Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation									
Total Depth MD 12096 TVD** 7113 Plug Back Total Depth MD 12096 TVD** 7113									
Elevations GR 4699 KB 4729 Digital Copies of ALL Logs must be Attached per Rule 308A									
List Electric Logs Run:									
CBL/Mud/Gamma									
CACING LINED AND CENTALT									
CASING, LINER AND CEMENT									
Casing Type	Size of Hole	•	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.05	0	130	80	0	130	VISU

36

26

11.60

0

0

7412

628

7,542

12,081

306

630

0

0

628

7,542

9+5/8

7

4+1/2

VISU

CBL

Method used String Cementing tool setting/perf depth Cement volume Cement top Cement bottom	_		STAGE/	TOP (OUT/R	EMED	IAL CEMENT				
FORMATION LOG INTERVALS AND TEST ZONES FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analysis must be submitted to COGCC)			Cementing	g tool se	etting/perl	f depth	Cement volume	Cement top	Cement bottom		
FORMATION LOG INTERVALS AND TEST ZONES FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analysis must be submitted to COGCC)											
FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analysis must be submitted to COGCC)	Details of work:										
FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analysis must be submitted to COGCC)											
Top Bottom DST Cored Analysis must be submitted to COGCC) PIERRE 2,598	FORMATION LOG INTERVALS AND TEST ZONES										
Top Bottom DST Cored PERRE 2,598 PARKMAN 3,635 PUSSEX 4,354 PHANNON 4,780 PUSPER PARKMAN 1,051 PUSPER PARKMAN 1,051 PUSPER PARKMAN 1,052 PUSPER PUSP	Measured Depth Check if applies COMMENTS (All DST and Core										
PARKMAN 3,635 SUSSEX 4,354 SHANNON 4,780 SHANNON 5,051		ORMATION NAME			Bottom	DST	Cored	Analysis mus	st be submitted to COGCC)		
SUSSEX 4,354 SHANNON 4,780 NIOBRARA 7,051 Comment: I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Eileen Roberts											
HANNON 4,780											
Comment: I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Eileen Roberts											
Comment: I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Eileen Roberts											
	I hereby certif	y all statements made	in this form	are, to	the best o	of my kno	owledge, true, corre	ect, and complete			
Title: Regulatory Analyst I Date: Email: eroberts@nobleenergyinc.com	Signed:					Print	Name: Eileen Rol	berts			
	Title: Regulatory Analyst I Date: Em						Email: erobert	nail: eroberts@nobleenergyinc.com			

Attachment Check List Att Doc Num Document Name attached? **Attachment Checklist** 400776576 CMT Summary * Yes No Core Analysis Yes No X 400776579 Directional Survey ** Yes No **DST** Analysis Yes No X Logs Yes No X Other Yes No X Other Attachments 400776561 PDF-CEMENT BOND Yes No 400776566 PDF-MUD Yes No 400776570 PDF-MUD Yes No X 400776573 LAS-GAMMA RAY Yes No $\overline{\times}$ 400776574 PDF-GAMMA RAY Yes $\overline{\times}$ 400776575 PDF-GAMMA RAY Yes No 400776581 DIRECTIONAL DATA Yes 🖂 No

General Comments

<u>User Group</u>	Comment	Comment Date

Total: 0 comment(s)