

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:  
01/12/2015

Document Number:  
673709279

Overall Inspection:

**ACTION REQUIRED**

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>237370</u>	<u>317243</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>31257</u>
Name of Operator:	<u>FRITZLER RESOURCES INC</u>
Address:	<u>P O BOX 114</u>
City:	<u>FORT MORGAN</u> State: <u>CO</u> Zip: <u>80701</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Ikenouye, Teri		teri.ikenouye@state.co.us	COGCC Production
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	
Young, Rob		rob.young@state.co.us	COGCC EPS
Burn, Diana		diana.burn@state.co.us	COGCC Engineering

**Compliance Summary:**

QtrQtr:	<u>SENV</u>	Sec:	<u>28</u>	Twp:	<u>3S</u>	Range:	<u>54W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/18/2007	200121171	PR	PR	<b>ACTION REQUIRED</b>			Yes
07/16/2003	200041684	PR	PR	SATISFACTORY		Pass	No
04/14/1998	500159766	ES	PR			Fail	No
04/13/1998	500159765	ES	PR			Fail	No
04/10/1998	500159764	CO	PR			Fail	Yes
04/10/1998	500159760	CO					
10/10/1996	500159763	ES					
12/08/1995	500159759	PR	PR			Pass	
09/26/1995	500159762	PR	PR			Fail	Yes

**Inspector Comment:**

\_\_\_\_\_

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
107639	PIT		09/23/1999		-	CRONK 1	<input type="checkbox"/>
107640	PIT		09/23/1999		-	CRONK 1	<input type="checkbox"/>
107641	PIT		09/23/1999		-	CRONK 1	<input type="checkbox"/>
237370	WELL	PR	08/15/2006	OW	121-09871	CRONK 1	TA <input checked="" type="checkbox"/>

Equipment:		Location Inventory	
Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	Open top tanks at well have no labels.	Install sign to comply with rule 210.	02/13/2015
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY	Chemical container at wellhead.		
WELLHEAD	SATISFACTORY	No sign at wellhead.		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	used cable, metal and pipe near mud tanks at well	Remove trash/debris.	01/27/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate stained soil at wellhead (see attached photo).	01/16/2015
Crude Oil	Treater	<= 5 bbls	>1 BBL. Remove or remediate stained soil associated with treater spill, including in unline skim pit and at FWKO inspection plate. Submit eForm 19 to COGCC EPS as soon as possible. See attached photos.	01/27/2015

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	pig panels		

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	5	SATISFACTORY	One-chemical container at wellhead, 2 REA poles, 2 propane tanks at treater		
Veritcal Heater Treater	1	<b>ACTION REQUIRED</b>	berms 39.76780, -103.43859. shed	See Spill section for corrective action.	01/27/2015
Deadman # & Marked	4	SATISFACTORY			
FWKO	1	SATISFACTORY	same berms as VHT, shed	See Spill section for corrective action.	01/27/2015
Bird Protectors	2	<b>ACTION REQUIRED</b>	Two @ wellhead tanks-Cover on large tank at wellhead. not connected on N side.	Remove tank or fix bird cover.	01/27/2015
Pump Jack	1	<b>ACTION REQUIRED</b>	Not connected to well (see attached photo).	See Facility tab for corrective action.	01/27/2015

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	Open Top	
S/A/V:	<b>ACTION REQUIRED</b>	Comment:	same GPS as large tank @ well	
Corrective Action:				Corrective Date:

**Paint**

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) no labels \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Corrective Action	Maintain berms.			Corrective Date 02/13/2015
Comment				

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	500 BBLS	Open Top	39.763950,-103.436730
S/A/V:	<b>ACTION REQUIRED</b>	Comment:	See corrective action under signs and bird protectors.	
Corrective Action:				Corrective Date:

**Paint**

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) no labels, approximate size of frac tank \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action	Install SW BMPs around large tank.			Corrective Date
Comment	No berms around large, E tank at well.			

**Facilities:**       New Tank      Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST	39.768140,-103.438790
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

**Paint**

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment	Recent installation of new gravel			

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 237370

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 237370 Type: WELL API Number: 121-09871 Status: PR Insp. Status: TA

**Producing Well**

Comment: **PR. Dec 2013 last production reported to COGCC database.**

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

S/A/V: **ACTION** CA Date: **01/27/2015**

CA: This well is in violation of COGCC Rules 326 and/or 319 for MITs of Shut-In or Temporarily Abandoned wells. The operator is required to contact COGCC Engineering Staff within 10 days of the date of this inspection report for approval of a schedule for either performing an MIT, or Plugging and Abandoning the well. If the MIT option is selected the well must pass an MIT to become compliant. The operator must provide ten (10) days written notice, via Form 42, to the field inspector prior to the MIT as required by Rule. If the MIT is not completed prior to a date approved by Engineering Staff or the well fails the MIT this matter will be referred to COGCC Enforcement Staff for formal proceedings. It will be to the operator's benefit to correct the violation immediately, though completion of required corrective action(s) will not eliminate the imposition of a penalty for past noncompliance.

Comment: PUMPING UNIT IS DISCONNECTED FROM WELLHEAD, WELL IS INCAPABLE OF PRODUCING IN PRESENT STATE.

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: CRP, crop to the W, Steel pit berms. Surface water impoundment NW of tank battery.

1003a. Debris removed? **Fail** CM \_\_\_\_\_

CA **See Housekeeping section for CA.** CA Date **01/27/2015**

Waste Material Onsite? **Pass** CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? **Pass** CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? **Pass** CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

**Overall Interim Reclamation**

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Fail	Compaction	Pass	MHSP	Pass	
Other	Pass					vegetation

S/A/V: **ACTION REQUIRED**      Corrective Date: **02/13/2015**

Comment: **Erosion at SW Cor of mud tanks. Rill by road to well near treater.**

CA: **Install stormwater BMPs to prevent site degradation.**

**Pits:**     NO SURFACE INDICATION OF PIT

Pit Type: Produced Water      Lined: NO      Pit ID: \_\_\_\_\_      Lat: 39.766520      Long: -103.437850

**Lining:**  
 Liner Type: \_\_\_\_\_      Liner Condition: \_\_\_\_\_  
 Comment: \_\_\_\_\_

**Fencing:**  
 Fencing Type: \_\_\_\_\_      Fencing Condition: \_\_\_\_\_  
 Comment: \_\_\_\_\_

**Netting:**  
 Netting Type: \_\_\_\_\_      Netting Condition: \_\_\_\_\_  
 Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_      Oil Accumulation: NO      2+ feet Freeboard: \_\_\_\_\_

Pit (S/A/V): ACTION      Comment: **Larger, triangle shaped (~150'x300'x300'), S pit @ battery, FBM, getting full. Extra pink pipe from S to N pit to lower water level per pumper, erosion rill on E side of pit, steep berm. There still is 2' of freeboard however the level is higher than the level of the lower pit it feeds to.**

Corrective Action: **Maintain freeboard system to lower water levels in upper pit at battery.**      Date: **02/13/2015**

Pit Type: Skimming/Settling      Lined: YES      Pit ID: \_\_\_\_\_      Lat: 39.767440      Long: -103.438500

**Lining:**  
 Liner Type: Other      Liner Condition: Inadequate  
 Comment: metal tank -rusted, no labels, see attached photo

**Fencing:**  
 Fencing Type: \_\_\_\_\_      Fencing Condition: \_\_\_\_\_  
 Comment: \_\_\_\_\_

**Netting:**  
 Netting Type: \_\_\_\_\_      Netting Condition: \_\_\_\_\_  
 Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_      Oil Accumulation: \_\_\_\_\_      2+ feet Freeboard: \_\_\_\_\_

Pit (S/A/V): \_\_\_\_\_      Comment: **Located S of tanks and treater/FWKO. Berm inadequate-see attached photo**

Corrective Action: \_\_\_\_\_      Date: \_\_\_\_\_

Pit Type: Skimming/Settling Lined: NO Pit ID: Lat: 39.767800 Long: -103.438590

**Lining:**

Liner Type: Liner Condition:

Comment:

**Fencing:**

Fencing Type: Fencing Condition:

Comment:

**Netting:**

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: YES 2+ feet Freeboard:

Pit (S/A/V): ACTION Comment: Pit located N of treater, ~40'x40'. Oil from treater spilled into pit.

Corrective Action: Remove or remediated stained soil in treater area. Submit eForm 19 to COGCC EPA. Pumper call on 1/12/2015 and will clean up area right away. Date: 01/27/2015

Pit Type: Produced Water Lined: NO Pit ID: Lat: 39.767600 Long: -103.437760

**Lining:**

Liner Type: Liner Condition:

Comment:

**Fencing:**

Fencing Type: Fencing Condition:

Comment:

**Netting:**

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/A/V): ACTION Comment: Smaller N pit, ~200'x90' @ battery. Erosion rill forming on E steep bank.

Corrective Action: Install stormwater BMPs to prevent erosion on N pit berm @ battery. Date: 02/13/2015

Pit Type: Produced Water Lined: NO Pit ID: Lat: 39.763190 Long: -103.437070

**Lining:**

Liner Type: Liner Condition:

Comment:

**Fencing:**

Fencing Type: Fencing Condition:

Comment:

**Netting:**

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/A/V): SATISFACTOR Comment: W of well. ~400'x300'. Well vegetated.

Corrective Action: Date:

**COGCC Comments**

Comment	User	Date
Pumper contacted on 1/12/2015 to remove stained soil at treater and FWKO, and to submit an eForm 19. Discussed the operation of the south pit because of the level of water in the south pit vs. the N pit.	ShermaSe	01/12/2015

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673709281	Fritzler Cronk 1 well	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526124">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526124</a>
673709282	Fritzler Cronk 1 well unlabeled large open top tank	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526125">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526125</a>
673709284	Fritzler Cronk 1 well unlabeled small open top tank	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526126">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526126</a>
673709285	Fritzler Cronk 1 well pit to the W	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526127">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526127</a>
673709286	Fritzler Cronk 1 well tanks	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526128">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526128</a>
673709287	Fritzler Cronk 1 well tank erosion from SW corner	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526129">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526129</a>
673709288	Fritzler Cronk 1 well not connected to pump jack	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526130">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526130</a>
673709290	Fritzler Cronk 1 well stained soil E of wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526131">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526131</a>
673709291	Fritzler Cronk 1 Battery S pit looking N	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526132">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526132</a>
673709292	Fritzler Cronk 1 Battery tanks	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526133">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526133</a>
673709293	Fritzler Cronk 1 Battery treater and FWKO	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526134">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526134</a>
673709294	Fritzler Cronk 1 Battery metal skim tank at S pit	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526135">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526135</a>
673709296	Fritzler Cronk 1 Battery metal skim tank rusted	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526136">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526136</a>
673709297	Fritzler Cronk 1 Battery N pit	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526137">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526137</a>
673709298	Fritzler Cronk 1 Battery sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526138">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526138</a>
673709299	Fritzler Cronk 1 Battery treater spill into pit	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526139">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526139</a>
673709301	Fritzler Cronk 1 Battery treater shed spill	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526140">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526140</a>
673709302	Fritzler Cronk 1 Battery treater spill	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526141">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526141</a>
673709303	Fritzler Cronk 1 Battery FWKO leak/spill	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526142">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526142</a>
673709304	Fritzler Cronk 1 Battery FWKO leak	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526143">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526143</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)