

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

01/12/2015

Document Number:

673709279

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	237370	317243	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ikenouye, Teri		teri.ikenouye@state.co.us	COGCC Production
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	
Young, Rob		rob.young@state.co.us	COGCC EPS
Burn, Diana		diana.burn@state.co.us	COGCC Engineering

Compliance Summary:QtrQtr: SENW Sec: 28 Twp: 3S Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/18/2007	200121171	PR	PR	ACTION REQUIRED			Yes
07/16/2003	200041684	PR	PR	SATISFACTORY		Pass	No
04/14/1998	500159766	ES	PR			Fail	No
04/13/1998	500159765	ES	PR			Fail	No
04/10/1998	500159764	CO	PR			Fail	Yes
04/10/1998	500159760	CO					
10/10/1996	500159763	ES					
12/08/1995	500159759	PR	PR			Pass	
09/26/1995	500159762	PR	PR			Fail	Yes

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
107639	PIT		09/23/1999		-	CRONK 1	<input type="checkbox"/>
107640	PIT		09/23/1999		-	CRONK 1	<input type="checkbox"/>
107641	PIT		09/23/1999		-	CRONK 1	<input type="checkbox"/>
237370	WELL	PR	08/15/2006	OW	121-09871	CRONK 1	TA <input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	Open top tanks at well have no labels.	Install sign to comply with rule 210.	02/13/2015
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY	Chemical container at wellhead.		
WELLHEAD	SATISFACTORY	No sign at wellhead.		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	used cable, metal and pipe near mud tanks at well	Remove trash/debris.	01/27/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate stained soil at wellhead (see attached photo).	01/16/2015
Crude Oil	Treater	<= 5 bbls	>1 BBL. Remove or remediate stained soil associated with treater spill, including in unline skim pit and at FWKO inspection plate. Submit eForm 19 to COGCC EPS as soon as possible. See attached photos.	01/27/2015

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	pig panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	5	SATISFACTORY	One-chemical container at wellhead, 2 REA poles, 2 propane tanks at treater		
Veritcal Heater Treater	1	ACTION REQUIRED	berms 39.76780, -103.43859. shed	See Spill section for corrective action.	01/27/2015
Deadman # & Marked	4	SATISFACTORY			
FWKO	1	SATISFACTORY	same berms as VHT, shed	See Spill section for corrective action.	01/27/2015
Bird Protectors	2	ACTION REQUIRED	Two @ wellhead tanks-Cover on large tank at wellhead. not connected on N side.	Remove tank or fix bird cover.	01/27/2015
Pump Jack	1	ACTION REQUIRED	Not connected to well (see attached photo).	See Facility tab for corrective action.	01/27/2015

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	Open Top	

S/A/V: ACTION REQUIRED Comment: same GPS as large tank @ well

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	no labels
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Corrective Action: Maintain berms. Corrective Date: 02/13/2015

Comment: _____

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	500 BBLS	Open Top	39.763950,-103.436730

S/A/V: ACTION REQUIRED Comment: See corrective action under signs and bird protectors.

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	no labels, approximate size of frac tank
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action	Install SW BMPs around large tank.			Corrective Date
Comment	No berms around large, E tank at well.			
Facilities: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST	39.768140,-103.438790
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
Paint				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment	Recent installation of new gravel			
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 237370

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 237370 Type: WELL API Number: 121-09871 Status: PR Insp. Status: TA

Producing Well

Comment: PR. Dec 2013 last production reported to COGCC database.

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

S/A/V: **ACTION**CA Date: **01/27/2015**

CA: This well is in violation of COGCC Rules 326 and/or 319 for MITs of Shut-In or Temporarily Abandoned wells. The operator is required to contact COGCC Engineering Staff within 10 days of the date of this inspection report for approval of a schedule for either performing an MIT, or Plugging and Abandoning the well. If the MIT option is selected the well must pass an MIT to become compliant. The operator must provide ten (10) days written notice, via Form 42, to the field inspector prior to the MIT as required by Rule. If the MIT is not completed prior to a date approved by Engineering Staff or the well fails the MIT this matter will be referred to COGCC Enforcement Staff for formal proceedings. It will be to the operator's benefit to correct the violation immediately, though completion of required corrective action(s) will not eliminate the imposition of a penalty for past noncompliance.

Comment: PUMPING UNIT IS DISCONNECTED FROM WELLHEAD, WELL IS INCAPABLE OF PRODUCING IN PRESENT STATE.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **CRP, crop to the W, Steel pit berms. Surface water impoundment NW of tank battery.**1003a. Debris removed? **Fail** CM _____CA **See Housekeeping section for CA.**CA Date **01/27/2015**Waste Material Onsite? **Pass** CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? **Pass** CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? **Pass** CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Fail	Compaction	Pass	MHSP	Pass	
Other	Pass					vegetation

S/A/V: **ACTION REQUIRED** Corrective Date: **02/13/2015**Comment: **Erosion at SW Cor of mud tanks. Rill by road to well near treater.**CA: **Install stormwater BMPs to prevent site degradation.****Pits:** ☐ NO SURFACE INDICATION OF PITPit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.766520 Long: -103.437850**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____Pit (S/A/V): **ACTION** Comment: **Larger, triangle shaped (~150'x300'x300'), S pit @ battery, FBM, getting full. Extra pink pipe from S to N pit to lower water level per pumper, erosion rill on E side of pit, steep berm. There still is 2' of freeboard however the level is higher than the level of the lower pit it feeds to.**Corrective Action: **Maintain freeboard system to lower water levels in upper pit at battery.** Date: **02/13/2015**Pit Type: Skimming/Settling Lined: YES Pit ID: _____ Lat: 39.767440 Long: -103.438500**Lining:**Liner Type: Other Liner Condition: InadequateComment: metal tank -rusted, no labels, see attached photo**Fencing:**

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: **Located S of tanks and treater/FWKO. Berm inadequate-see attached photo**

Corrective Action: _____ Date: _____

Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 39.767800 Long: -103.438590

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Pit located N of treater, ~40'x40'. Oil from treater spilled into pit.

Corrective Action: Remove or remediated stained soil in treater area. Submit eForm 19 to COGCC EPA. Pumper call on 1/12/2015 and will clean up area right away. Date: 01/27/2015

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.767600 Long: -103.437760

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Smaller N pit, ~200'x90' @ battery. Erosion rill forming on E steep bank.

Corrective Action: Install stormwater BMPs to prevent erosion on N pit berm @ battery. Date: 02/13/2015

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.763190 Long: -103.437070

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: W of well. ~400'x300'. Well vegetated.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
Pumper contacted on 1/12/2015 to remove stained soil at treater and FWKO, and to submit an eForm 19. Discussed the operation of the south pit because of the level of water in the south pit vs. the N pit.	ShermaSe	01/12/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673709281	Fritzler Cronk 1 well	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526124
673709282	Fritzler Cronk 1 well unlabeled large open top tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526125
673709284	Fritzler Cronk 1 well unlabeled small open top tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526126
673709285	Fritzler Cronk 1 well pit to the W	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526127
673709286	Fritzler Cronk 1 well tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526128
673709287	Fritzler Cronk 1 well tank erosion from SW corner	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526129
673709288	Fritzler Cronk 1 well not connected to pump jack	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526130
673709290	Fritzler Cronk 1 well stained soil E of wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526131
673709291	Fritzler Cronk 1 Battery S pit looking N	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526132
673709292	Fritzler Cronk 1 Battery tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526133
673709293	Fritzler Cronk 1 Battery treater and FWKO	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526134
673709294	Fritzler Cronk 1 Battery metal skim tank at S pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526135
673709296	Fritzler Cronk 1 Battery metal skim tank rusted	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526136
673709297	Fritzler Cronk 1 Battery N pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526137
673709298	Fritzler Cronk 1 Battery sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526138
673709299	Fritzler Cronk 1 Battery treater spill into pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526139
673709301	Fritzler Cronk 1 Battery treater shed spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526140
673709302	Fritzler Cronk 1 Battery treater spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526141
673709303	Fritzler Cronk 1 Battery FWKO leak/spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526142
673709304	Fritzler Cronk 1 Battery FWKO leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3526143

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)