

On Wed, Dec 24, 2014 at 8:44 AM, Lively, Kevin W
<Kevin.Lively@kindermorgan.com> wrote:

5/14/2014 J. Vedsted

On location. Initial well condition: dead. Archer Wire Line on location. Safety meeting and indoctrination with 4 wire line hands. Remove 3" ball valve from well head and install 2 7/8" TIW valve. Start in hole with overshot for W wire line plug.

Tag plug. POOH. Out of hole with no plug. RIH and tag plug or fill. 1250# pull on wire. POOH. Out of hole, no plug. **Fill casing with KCL water and perforate at 50'**. Out of hole and lay down gun. Go to Flank 10.

5.22.14 J Vedsted

On location. Water Truck on location. Rig crew and Basic Energy on location. Pump 4 bbls of water ahead. Mix 15.6 #/gal cement - 9 1/2 bbl volume. Displace with 2 bbls water. Depth of 1st plug - 4,036' to 2,222' (tubing out). Lay down 58 joints tubing. (Fluid level at 45' down on tubing) Key winch truck on location. Pump 3 bbls water ahead. Mix cement - 50 sacks (10.5 bbls) Depth 2 plug - 2116' to 29'. Plug down. Lay down remainder of tubing to trailer. Pump 75 sacks cement down "casing" - with blow on surface casing. Pressure increased to 700 psi. Shut in surface valve with 200 psi. Pump down surface casing - 25 sacks cement. Wash cement truck up to tank and hauled to disposal. Rig down work over unit, haul tubing string to Morton Station. Off location. No accidents or injuries.

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