

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400752453

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Kelly Hamden
Phone: (720) 876-5185
Fax: (720) 876-6185
Email: Kelly.Hamden@encana.com

5. API Number 05-123-37778-00
6. County: WELD
7. Well Name: VOGL-GEIST
Well Number: 2E-5H-F267
8. Location: QtrQtr: SENW Section: 5 Township: 2n Range: 67w Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/11/2014 End Date: 08/27/2014 Date of First Production this formation: 10/29/2014
Perforations Top: 7783 Bottom: 14717 No. Holes: 1243 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Stage 1 - Stage 47 treated with a total of: 4,547,174 40/70 Sand proppant.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 112644
Max pressure during treatment (psi): 8619
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.43
Total acid used in treatment (bbl): 0
Number of staged intervals: 47
Recycled water used in treatment (bbl): 17931
Flowback volume recovered (bbl): 2100
Fresh water used in treatment (bbl): 94713
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4547174
Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/05/2014 Hours: 24 Bbl oil: 552 Mcf Gas: 289 Bbl H2O: 46
Calculated 24 hour rate: Bbl oil: 552 Mcf Gas: 289 Bbl H2O: 46 GOR: 524
Test Method: Flowing Casing PSI: 2075 Tubing PSI: 1329 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7430 Tbg setting date: 09/14/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden

Title: Regulatory Analyst Date: _____ Email: Kelly.Hamden@encana.com
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Attachment Check List

Att Doc Num **Name**

400752472	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)