

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
09/25/2014

Document Number:
675200601

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>312697</u>	<u>312697</u>	<u>CONKLIN, CURTIS</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100322</u>
Name of Operator:	<u>NOBLE ENERGY INC</u>
Address:	<u>1625 BROADWAY STE 2200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bonkiewicz, Mike	(970) 625-1494	mbonkiewicz@nobleenergyinc.com	District Manager
Pavelka, Linda	(303) 228-4060	lpavelka@nobleenergyinc.com	Regulatory Analyst
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor

Compliance Summary:

QtrQtr: SENE Sec: 12 Twp: 8S Range: 96W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
273858	WELL	PR	11/30/2007	GW	077-08824	HYRUP 12-74	PR	<input type="checkbox"/>
425499	WELL	AL	11/22/2013	LO	077-10170	HYRUP 12-43A (12Hpad)	AL	<input checked="" type="checkbox"/>
425506	WELL	AL	11/22/2013	LO	077-10171	HYRUP 12-43B (12HPad)	AL	<input checked="" type="checkbox"/>
425507	WELL	AL	11/22/2013	LO	077-10172	HYRUP 12-42B (12Hpad)	AL	<input checked="" type="checkbox"/>
425513	WELL	AL	11/22/2013	LO	077-10173	HYRUP 12-42A (12Hpad)	AL	<input checked="" type="checkbox"/>
425521	WELL	AL	11/22/2013	LO	077-10174	HYRUP 12-42D (12Hpad)	AL	<input checked="" type="checkbox"/>
425522	WELL	AL	11/22/2013	LO	077-10175	HYRUP 12-33A (12Hpad)	AL	<input checked="" type="checkbox"/>
425784	WELL	AL	11/22/2013	LO	077-10176	HYRUP 12-33B (12HPad)	AL	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

--

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL SITE COAs:</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals, and maintained in good condition.</p> <p>Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated by operator on the Form 2A) must be implemented during drilling.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or permanent buried pipelines.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p>	08/29/2011

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Wildlife	Bird protection practices in accordance with the Migratory Bird Act.
Planning	<p>Traffic minimization practices whenever possible in order to reduce dust, noise, congestion, road maintenance.</p> <p>Noise minimization.</p> <p>Use of multi-well pad sites for the purpose of minimizing areas of disturbance, traffic, and environmental impact.</p> <p>Proper reclamation and reseeding practices in accordance with COGCC rules, landowner requirements, and BLM stipulations as applicable.</p>
Material Handling and Spill Prevention	<p>Spill Prevention Control and Countermeasure (SPCC) Plans in accordance with 40 CFR, Part 112.</p> <p>Secondary containment for oil and produced water vessels in accordance with COGCC rules.</p>
Storm Water/Erosion Control	<p>Stormwater management practices during construction and interim reclamation phases in accordance with CDPHE regulations.</p> <p>Stormwater management practices in accordance with COGCC rules throughout the operating life of the locations.</p>
Drilling/Completion Operations	Spill reporting and clean-up per COGCC guidelines, EPA regulations, CDPEH regulations and Noble Energy, Inc. guidelines.
General Housekeeping	<p>Waste minimization practices including re-use and recycling when practical.</p> <p>Waste management (handling and disposal) practices in accordance with COGCC rules and RCRA guidelines as applicable.</p> <p>Good housekeeping practices relative to overall site condition.</p>
Interim Reclamation	Use of portable toilets whenever longterm activities are occurring on the location site.

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID:	425499	Type:	WELL	API Number:	077-10170	Status:	AL	Insp. Status:	AL
Facility ID:	425506	Type:	WELL	API Number:	077-10171	Status:	AL	Insp. Status:	AL
Facility ID:	425507	Type:	WELL	API Number:	077-10172	Status:	AL	Insp. Status:	AL
Facility ID:	425513	Type:	WELL	API Number:	077-10173	Status:	AL	Insp. Status:	AL
Facility ID:	425521	Type:	WELL	API Number:	077-10174	Status:	AL	Insp. Status:	AL
Facility ID:	425522	Type:	WELL	API Number:	077-10175	Status:	AL	Insp. Status:	AL
Facility ID:	425784	Type:	WELL	API Number:	077-10176	Status:	AL	Insp. Status:	AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland
 Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland
 Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: OTHER, RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
No evidence of wells being drilled.	conklinc	09/25/2014