

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
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Inspection Date:

09/25/2014

Document Number:

675200601

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 312697 | 312697 | CONKLIN, CURTIS | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|----------------|--------------------------------|--------------------|
| Bonkiewicz, Mike | (970) 625-1494 | mbonkiewicz@nobleenergyinc.com | District Manager |
| Pavelka, Linda | (303) 228-4060 | lpavelka@nobleenergyinc.com | Regulatory Analyst |
| Kellerby, Shaun | | shuan.kellerby@state.co.us | NW Supervisor |

Compliance Summary:QtrQtr: SENE Sec: 12 Twp: 8S Range: 96W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-----------------------|-------------|-------------------------------------|
| 273858 | WELL | PR | 11/30/2007 | GW | 077-08824 | HYRUP 12-74 | PR | <input type="checkbox"/> |
| 425499 | WELL | AL | 11/22/2013 | LO | 077-10170 | HYRUP 12-43A (12Hpad) | AL | <input checked="" type="checkbox"/> |
| 425506 | WELL | AL | 11/22/2013 | LO | 077-10171 | HYRUP 12-43B (12Hpad) | AL | <input checked="" type="checkbox"/> |
| 425507 | WELL | AL | 11/22/2013 | LO | 077-10172 | HYRUP 12-42B (12Hpad) | AL | <input checked="" type="checkbox"/> |
| 425513 | WELL | AL | 11/22/2013 | LO | 077-10173 | HYRUP 12-42A (12Hpad) | AL | <input checked="" type="checkbox"/> |
| 425521 | WELL | AL | 11/22/2013 | LO | 077-10174 | HYRUP 12-42D (12Hpad) | AL | <input checked="" type="checkbox"/> |
| 425522 | WELL | AL | 11/22/2013 | LO | 077-10175 | HYRUP 12-33A (12Hpad) | AL | <input checked="" type="checkbox"/> |
| 425784 | WELL | AL | 11/22/2013 | LO | 077-10176 | HYRUP 12-33B (12Hpad) | AL | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

Inspector Name: CONKLIN, CURTIS

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: 1 | Drilling Pits: _____ | Wells: 22 | Production Pits: _____ |
| Condensate Tanks: 11 | Water Tanks: 2 | Separators: 6 | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: 1 | Oil Pipeline: _____ | Water Pipeline: 1 |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: 1 | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: 1 | Fuel Tanks: _____ |

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

Venting:

| Yes/No | Comment |
|--------|---------|
|--------|---------|

Flaring:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
|------|------------------------------|---------|-------------------|---------|

Predrill

Location ID: 312697

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|-------|-----------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| OGLA | kubeczkod | <p>GENERAL SITE COAs:</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals, and maintained in good condition.</p> <p>Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated by operator on the Form 2A) must be implemented during drilling.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or permanent buried pipelines.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> | 08/29/2011 |

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

| BMP Type | Comment |
|----------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Wildlife | Bird protection practices in accordance with the Migratory Bird Act. |
| Planning | <p>Traffic minimization practices whenever possible in order to reduce dust, noise, congestion, road maintenance.</p> <p>Noise minimization.</p> <p>Use of multi-well pad sites for the purpose of minimizing areas of disturbance, traffic, and environmental impact.</p> <p>Proper reclamation and reseeding practices in accordance with COGCC rules, landowner requirements, and BLM stipulations as applicable.</p> |
| Material Handling and Spill Prevention | <p>Spill Prevention Control and Countermeasure (SPCC) Plans in accordance with 40 CFR, Part 112.</p> <p>Secondary containment for oil and produced water vessels in accordance with COGCC rules.</p> |
| Storm Water/Erosion Control | <p>Stormwater management practices during construction and interim reclamation phases in accordance with CDPHE regulations.</p> <p>Stormwater management practices in accordance with COGCC rules throughout the operating life of the locations.</p> |
| Drilling/Completion Operations | Spill reporting and clean-up per COGCC guidelines, EPA regulations, CDPEH regulations and Noble Energy, Inc. guidelines. |
| General Housekeeping | <p>Waste minimization practices including re-use and recycling when practical.</p> <p>Waste management (handling and disposal) practices in accordance with COGCC rules and RCRA guidelines as applicable.</p> <p>Good housekeeping practices relative to overall site condition.</p> |
| Interim Reclamation | Use of portable toilets whenever longterm activities are occurring on the location site. |

Inspector Name: CONKLIN, CURTIS

| | | |
|------------------------------------------------------------------------------------------|--------------------------------------|-------------------------|
| S/AV: _____ | Comment: _____ | |
| CA: _____ | Date: _____ | |
| Stormwater: | | |
| Comment: _____ | | |
| Staking: | | |
| On Site Inspection (305): | | |
| Surface Owner Contact Information: | | |
| Name: _____ | Address: _____ | |
| Phone Number: _____ | Cell Phone: _____ | |
| Operator Rep. Contact Information: | | |
| Landman Name: _____ | Phone Number: _____ | |
| Date Onsite Request Received: _____ | Date of Rule 306 Consultation: _____ | |
| Request LGD Attendance: _____ | | |
| LGD Contact Information: | | |
| Name: _____ | Phone Number: _____ | Agreed to Attend: _____ |
| Summary of Landowner Issues: | | |
| | | |
| Summary of Operator Response to Landowner Issues: | | |
| | | |
| Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment: | | |
| | | |

Facility

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 425499 | Type: WELL | API Number: 077-10170 | Status: AL | Insp. Status: AL |
| Facility ID: 425506 | Type: WELL | API Number: 077-10171 | Status: AL | Insp. Status: AL |
| Facility ID: 425507 | Type: WELL | API Number: 077-10172 | Status: AL | Insp. Status: AL |
| Facility ID: 425513 | Type: WELL | API Number: 077-10173 | Status: AL | Insp. Status: AL |
| Facility ID: 425521 | Type: WELL | API Number: 077-10174 | Status: AL | Insp. Status: AL |
| Facility ID: 425522 | Type: WELL | API Number: 077-10175 | Status: AL | Insp. Status: AL |
| Facility ID: 425784 | Type: WELL | API Number: 077-10176 | Status: AL | Insp. Status: AL |

Environmental

| | | |
|-----------------------------------|------------------------------|-------------------------------|
| Spills/Releases: | | |
| Type of Spill: _____ | Description: _____ | Estimated Spill Volume: _____ |
| Comment: _____ | | |
| Corrective Action: _____ | | Date: _____ |
| Reportable: _____ | GPS: Lat _____ | Long _____ |
| Proximity to Surface Water: _____ | Depth to Ground Water: _____ | |

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Inspector Name: CONKLIN, CURTIS

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: OTHER, RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs

BMP
Maintenance

Lease Road Erosion
BMPs

Lease BMP
Maintenance

Chemical BMPs

Chemical BMP
Maintenance

Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment

User

Date

No evidence of wells being drilled.

conklinc

09/25/2014