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400670700

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08/22/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96850 Contact Name: GINA RANDOLPH

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4509

Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202 Email: GINA.RANDOLPH@WPXENERGY.COM

For "Intent" 24 hour notice required, Name: Longworth, Mike Tel: (970) 812-7644

COGCC contact: Email: mike.longworth@state.co.us

API Number 05-045-07919-00

Well Name: BARRETT Well Number: GM 333-36

Location: QtrQtr: SWSE Section: 36 Township: 6S Range: 96W Meridian: 6

County: GARFIELD Federal, Indian or State Lease Number: COC62743

Field Name: GRAND VALLEY Field Number: 31290

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.475760 Longitude: -108.057181

GPS Data:
Date of Measurement: 06/06/2012 PDOP Reading: 0.0 GPS Instrument Operator's Name: DCA

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: Yes; 3784-3799'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WILLIAMS FORK - CAMEO	5114	6718	08/21/2014	B PLUG CEMENT TOP	6718

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+1/2	9+5/8	32.3	911	420	911	0	VISU
1ST	7+7/8	4+1/2	11.6	6,829	680	6,829	3,960	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5050 with 2 sacks cmt on top. CIBP #2: Depth 1010 with 4 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 3825 ft. to 3725 ft. Plug Type: CASING Plug Tagged:
Set 5 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set 15 sks cmt from 50 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 960 ft. with 30 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Please see attachments for all Procedure Details.

Please contact Tony Franzone for any questions:

Tony Franzone
WPX Energy, Rocky Mountain, LLC
Operations Engineer
Mobile: 970 589 1454
Office: 970 285 9377 ext 2719
tony.franzone@wpxenergy.com

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: GINA RANDOLPH
Title: PERMIT TECH II Date: 8/22/2014 Email: GINA.RANDOLPH@WPXENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 8/26/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/25/2015

COA Type	Description
	1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Plug added: balance plug across holes in casing from 3825' to 3725' with minimum 25 sxs. 3) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.

Attachment Check List

Att Doc Num	Name
400670700	FORM 6 INTENT SUBMITTED
400670829	OPERATIONS SUMMARY
400670833	WELLBORE DIAGRAM
400670837	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	Sundry 1/11/2012 #2121548 is an intent to perform casing repair. Subsequent Form 5 to document change of TOC not in well file. Emailed operator for information. Repairs not performed. Revised plugging procedure tab to match attached procedure and added plug.	8/25/2014 5:04:53 PM
Permit	Passes Permitting. CBL is doc 1282098.	8/25/2014 9:01:00 AM

Total: 2 comment(s)