

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400615016

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Julie Webb

Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2316

Address: 1625 BROADWAY STE 2200

Fax:

City: DENVER

State: CO

Zip: 80202

Email: jwebb@nobleenergyinc.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-123-35654-00

Well Name: CON GQ

Well Number: 07-01

Location: QtrQtr: NENE

Section: 7

Township: 10N

Range: 61W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: JUPITER

Field Number: 42750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.854253

Longitude: -104.242340

GPS Data:

Date of Measurement: 07/31/2013

PDOP Reading: 2.0

GPS Instrument Operator's Name: Brandi Bingham

Reason for Abandonment:

☐ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation

Perf. Top

Perf. Btm

Abandoned Date

Method of Isolation

Plug Depth

Total: 0 zone(s)

## Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF        | 13+1/2       | 9+5/8          | 36.0            | 1,104         | 228          | 1,104      | 0          | VISU   |
| 1ST         | 8+3/4        | 7              | 26.0            | 9,000         | 1,089        | 9,000      | 5,250      | CBL    |

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7830 with 267 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

|   |                             |  |
|---|-----------------------------|--|
| Set <u>133</u> sks cmt from <u>9611</u> ft. to <u>10372</u> ft. | Plug Type: <u>OPEN HOLE</u> | Plug Tagged: <input type="checkbox"/>            |
| Set <u>133</u> sks cmt from <u>8436</u> ft. to <u>9589</u> ft.  | Plug Type: <u>OPEN HOLE</u> | Plug Tagged: <input checked="" type="checkbox"/> |
| Set <u>40</u> sks cmt from <u>7303</u> ft. to <u>7503</u> ft.   | Plug Type: <u>CASING</u>    | Plug Tagged: <input type="checkbox"/>            |
| Set <u>40</u> sks cmt from <u>6450</u> ft. to <u>6650</u> ft.   | Plug Type: <u>CASING</u>    | Plug Tagged: <input type="checkbox"/>            |
| Set _____ sks cmt from _____ ft. to _____ ft.                   | Plug Type: _____            | Plug Tagged: <input type="checkbox"/>            |

Perforate and squeeze at 1200 ft. with 80 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 385 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 05/19/2014

\*Wireline Contractor: JW Wireline Company

\*Cementing Contractor: Magna Energy Service, LLC

Type of Cement and Additives Used: 15.8# Class G Cement

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

CIBP @7830' with 2 sk cement on top is currently in hole. It was set on 7/20/2012.  
The following cement plugs were pumped on 7/19/2012: 9611'- 10372' (134 sx). They are shown on the attached Wellbore diagram.  
The reason the top of cement plug is at 8436' is because they tagged it with a sinker bar before they cut the tubing and left the tubing fish in hole.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie Webb

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email: jwebb@nobleenergyinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

### Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u>                          |
|--------------------|--------------------------------------|
| 400617115          | WIRELINE JOB SUMMARY                 |
| 400617117          | WELL ABANDONMENT REPORT (SUBSEQUENT) |
| 400617119          | WELLBORE DIAGRAM                     |

Total Attach: 3 Files

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)