



December 13, 2013

Colorado Oil and Gas Conservation Commission
Attn: Matthew Lepore – Director
1120 Lincoln St., Suite 801
Denver, CO 80203

RE: **Request for Exception to Rule 603.a.(2) Setback Requirements**
PA 24-6 Well Pad
Township 7 South, Range 95 West, 6th P.M.
Section 6: A parcel of land situated in the SE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, and Lot 9
Garfield County, Colorado

Dear Mr. Lepore,

Colorado Oil and Gas Conservation Commission Safety Regulation number 603.a.(2) states:

A well shall be located not less than one hundred fifty (150) feet from a surface property line. The Director may grant an exception if it is not feasible for the Operator to meet this minimum distance requirement and a waiver is obtained from the offset Surface Owner(s). An exception request letter stating the reasons for the exception shall be submitted to the Director and accompanied by a signed waiver(s) from the offset Surface Owner(s). Such waiver shall be written and filed in the county clerk and recorder's office and with the Director.

Due to the need to optimize bottom hole placement and the narrow nature of the parcel, WPX Energy Rocky Mountain, LLC asks that the COGCC grant an exception to the setback requirements set forth in Rule 603.a.(2). A copy of the required waiver from the offset Surface Owner is attached.

Sincerely,

WPX Energy Rocky Mountain, LLC

A handwritten signature in blue ink, appearing to read "Bryan S. Hotard", with a stylized flourish extending to the right.

Bryan S. Hotard *tu*
Field Land Team Lead – Piceance Basin



December 13, 2013

Colorado Oil and Gas Conservation Commission
Attn: Matthew Lepore – Director
1120 Lincoln St., Suite 801
Denver, CO 80203

RE: **Request for Exception to Rule 604.a Setback Requirements**
PA 24-6 Well Pad
Township 7 South, Range 95 West, 6th P.M.
Section 6: A parcel of land situated in the SE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, and Lot 9
Garfield County, Colorado

Dear Mr. Lepore,

Colorado Oil and Gas Conservation Commission Safety Regulation number 604.b.(2) states:

The Director shall grant an exception to setback requirements set forth in rule 604.a. for a Surface Use Agreement or site specific development plan (as defined in § 24-68-102(4)(a), C.R.S. that establishes vested property rights as defined in § 24-68-103, C.R.S.), that was executed on or before August 1, 2013, and which expressly governs the location of Wells or Production Facilities on the surface estate, provided mitigation measures imposed in the Form 2 or Form 2A will eliminate, minimize or mitigate noise, odors, light, dust, and similar nuisance conditions to the extent reasonably achievable and the location complies with all other safety requirements of these Commission Rules.

Due to the existence of a Surface Use Agreement executed on July 31, 2013, WPX Energy Rocky Mountain, LLC asks that the COGCC grant an exception to the setback requirements set forth in Rule 604.a. A copy of the surface agreement is attached.

Sincerely,

WPX Energy Rocky Mountain, LLC

A handwritten signature in blue ink, reading "Bryan S. Hotard", with a stylized flourish at the end.

Bryan S. Hotard 
Field Land Team Lead – Piceance Basin