FORM 2A Rev 08/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Oil and Gas Location Assessment

Document Number: 400536061

Date Received: 01/07/2014

☒ New Location ☐ Refile ☐ Amend Existing Location Location#:

Location ID: **436345**

Expiration Date: **03/08/2017**

Submit signed original form. This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at http://cogcc.state.co.us/ for all accompanying information pertinent this Oil and Gas Location Assessment.

☒ This location assessment is included as part of a permit application.

CONSULTATION

☐ This location is included in a Comprehensive Drilling Plan. CDP #

☐ This location is in a sensitive wildlife habitat area.

☐ This location is in a wildlife restricted surface occupancy area.

☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 100178

Name: SIMMONS, INC.* D. J.

Address: 1009 RIDGEWAY PL STE 200

City: FARMINGTON State: NM Zip: 87401

Contact Information

Name: Chris Lopez

Phone: (505) 326-3753

Fax: (505) 327-4659

email: clopez@djsimmons.com

RECLAMATION FINANCIAL ASSURANCE

☒ Plugging and Abandonment Bond Surety ID: 20110075 ☐ Gas Facility Surety ID:

☐ Waste Management Surety ID:

LOCATION IDENTIFICATION

Name: Stateline Number: 22-2

County: DOLORES

QuarterQuarter: TRT 57 Section: 22 Township: 39N Range: 20W Meridian: N Ground Elevation: 6584

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1647 feet FNL from North or South section line

990 feet FWL from East or West section line

Latitude: 37.629330 Longitude: -109.038470

PDOP Reading: 1.8 Date of Measurement: 12/19/2013

Instrument Operator's Name: John D. Wayne

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:	LOCATION ID #	FORM 2A DOC #
☐		

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	1	Oil Tanks	2	Condensate Tanks	0	Water Tanks	1	Buried Produced Water Vaults	0
Drilling Pits	1	Production Pits	0	Special Purpose Pits	0	Multi-Well Pits	0	Temporary Large Volume Above Ground Tanks	0
Pump Jacks	1	Separators	1	Injection Pumps	0	Cavity Pumps	0		
Gas or Diesel Motors	0	Electric Motors	0	Electric Generators	0	Fuel Tanks	0	Gas Compressors	0
Dehydrator Units	0	Vapor Recovery Unit	0	VOC Combustor	0	Flare	1	LACT Unit	0
								Pigging Station	0

OTHER FACILITIES

Other Facility Type	Number

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

Pipelines on location will include a 'Combined Fluids' pipeline from the wellhead to the Separator, 2" Oil Dumps and 2" Water Dumps connecting the Separator and 400 bbl Oil/Water tanks inside of the berms, and both a 2" Gas line and 2" Water line leaving the location and running to a gas pipeline tie-in and water disposal facility at Synergy Operating LLC's Bug #12 Water Disposal Well (API 43-037-30595, NENW Sec. 21, T36S, R26E, SLM, San Juan County, UT).

CONSTRUCTION

Date planned to commence construction: 03/03/2014 Size of disturbed area during construction in acres: 2.98

Estimated date that interim reclamation will begin: 04/30/2014 Size of location after interim reclamation in acres: 1.15

Estimated post-construction ground elevation: 6584

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: No

Is H_2S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? No

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: UIC Disposal

Cutting Disposal: ONSITE Cuttings Disposal Method: Drilling pit

Other Disposal Description:

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: or Document Number:

Centralized E&P Waste Management Facility ID, if applicable:

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Thomas McLaury Phone:
Address: 604 East 120th Fax:
Address: Email:
City: Kansas City State: MO Zip: 64145
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Check all that apply. The Surface Owner: ☒ is the mineral owner
☒ is committed to an oil and Gas Lease
☒ has signed the Oil and Gas Lease
☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: Surface Surety ID:

Date of Rule 306 surface owner consultation 06/03/2013

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land:	☐ Irrigated	☒ Dry land	☐ Improved Pasture	☐ Hay Meadow	☐ CRP
Non-Crop Land:	☐ Rangeland	☐ Timber	☐ Recreational	☐ Other (describe):	
Subdivided:	☐ Industrial	☐ Commercial	☐ Residential		

Future Land Use (Check all that apply):

Crop Land:	☐ Irrigated	☒ Dry land	☐ Improved Pasture	☐ Hay Meadow	☐ CRP
Non-Crop Land:	☐ Rangeland	☐ Timber	☐ Recreational	☐ Other (describe):	
Subdivided:	☐ Industrial	☐ Commercial	☐ Residential		

CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building:	1490	Feet
Building Unit:	5280	Feet
High Occupancy Building Unit:	5280	Feet
Designated Outside Activity Area:	5280	Feet
Public Road:	950	Feet
Above Ground Utility:	950	Feet
Railroad:	5280	Feet
Property Line:	477	Feet

INSTRUCTIONS:
- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- ☐ Buffer Zone
- ☐ Exception Zone
- ☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at http://soildatamart.nrcs.usda.org/ or from the COGCC web site GIS Online map page found at http://colorado.gov/cogcc. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Map Unit 19 - Cahona loam, 6 to 12 percent slopes

NRCS Map Unit Name: Map Unit 144 - Wetherill loam, 3 to 6 percent slopes

NRCS Map Unit Name:

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☐ NRCS or, ☒ field observation Date of observation: 06/03/2013

List individual species:

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☒ Other (describe): Dryland Crops

WATER RESOURCES

Is this a sensitive area: ☒ No ☐ Yes

Distance to nearest

downgradient surface water feature: 1450 Feet

water well: 1320 Feet

Estimated depth to ground water at Oil and Gas Location 20 Feet

Basis for depth to groundwater and sensitive area determination:

Nearest permitted water well (Water Right #09-1879) in NE/SE Sec. 27, T36S, R26E, SLM, San Juan County Utah

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer zone: No

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

- ☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments: Adjacent landowners within a 1/2 mile radius of the property where the proposed well site is to be located were sent written notice (via Certified Return Receipt Mail) of D. J. Simmons, Inc.'s proposed minor facility per COGCC Rule 305.c.(1) on December 6, 2013. Since that date, the well bore was relocated to the northwest approximately a couple hundred of feet to be in compliance with Order 231-2 regarding spcing units for the Desert Creek. The surface owner, adjacent landowners, the proposed well pad/access roads/pipelines, and distances to surrounding buildings have all remained roughly the same so D. J. Simmons, Inc. is requesting that the requisite notification has already been met by the December 6, 2013 mailing. No visible improvements within 500'.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 01/07/2014 Email: clopez@djsimmons.com

Print Name: Chris Lopez Title: Regulatory Specialist

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee **Director of COGCC** Date: 3/9/2014

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type	Description
	Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines. Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations (as described in and shown on the Proposed BMPs attachment); including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition. The access road will be constructed and maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water. Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources. Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner or equivalent protection) to contain any spilled or released material around permanent crude oil, condensate, and produced water storage tanks.
	A closed loop system must be implemented during drilling, or a lined drilling pit . The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if the drill cuttings are to be left onsite, they must also meet the applicable standards of table 910-1. If the well is to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.
	Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations). As required for Groundwater Baseline Sampling; Operator shall comply with Rule 609. STATEWIDE GROUNDWATER BASELINE SAMPLING AND MONITORING.
	Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Southwest Colorado (Steve Labowski; email steve.labowski@state.co.us) 48 hours prior to testing surface or buried poly/steel pipelines. Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance in the area.

Best Management Practices

No	BMP/COA Type	Description
1	Planning	The sequence of construction activities for the project are as follows: 1) Construct well access road: - Install pre/during BMP's; - Blade, level, crown and construct drain ditch for access road to well pad. 2) Construct well pad: - Install pre/during BMP's at well pad; - Construct well pad by leveling (with cut and fill) including drilling pit; - Set-up drilling rig with light plant and mud pit; - Complete the well; - Set surface facilities such as meter run, seperator and storage tanks. 3) Construct well-tie pipeline: - Install pre/during BMP's; - Level right-of-way; - Excavate ditch, string pipe, bend pipe, weld pipe, lower-in and shade-in pipe; - Backfill ditch; - Restore back to cropland.
2	Storm Water/Erosion Control	Storm water erosion BMP's are designed to reduce, prevent or control pollution by entraining sediments in runoff druing and after construction.
3	Material Handling and Spill Prevention	The following are examples of measures that will be taken to minimize generation of dust, construction materials and waste handling and storage, spill prevention and response: - Up to date Material Safety Data Sheets for all chemicals used on-site are maintained. It is not anticipated that reportable quantities of acids, solvents, paints, or chemicals will be stored or used for construction purposes. - Drums and containers will be clearly labeled. Drums of hazardous waste are labeled and dated per regulatory requirements. - Accumulation of waste on-site is limited. - Best Management Practices are implemented. - Chemicals that are poured into smaller containers, the secondary containers will be clearly labeled and dedicated to one material. Funnels or other aids used to reduce spills, drips, and splashes are used during pouring. - Secondary containment is covered to prevent the mixing of released materials with precipitation. - Proper pumps for fueling are provided to reduce leaks and spills. Drip pans are installed for fueling nozzles. Drip pans will be cleaned regularly and will not be allowed to accumulate water. - Storage areas, containment areas and spill response kits are inspected regularly. - Proper signage is installed for hazardous materials storage areas. - Leaks are reparied promptly and spilled material and contaminated media are cleaned up immediately. - Available equipment (spill pallets, mats, absorbants) is used to reduce spills, leaks and drips as well as their impacts. - Tailgate safety meetings are held with all personnel prior to each construction or drilling activity. The CDPHE will be notified of any upset or accidental spill (SWMP Administrator, 877-518-5608) and the spill will be cleaned up immediately and the contaminated soils will be either land farmed or land filled in accordance with State, Federal or Dolores County requirements. Where a release of hazardous substance or oil exceeds the reportable quantity established under 40 CFR 110, 40 CFR 117, or 40 CFR 302 during the 24-hour period, the operator must: 1) Contact the SWMP Administrator (877) 518-5608; 2) Notify the National Response Center (800) 424-8802 or (202) 426-2675; 3) Update the Plan within 7 days to address reoccurances of such releases.

4	Construction	The BMP's that will be used during construction activities are based on EPA Guidnace Documents and training sessions, the Colorado Discharge Permit System, the Colorado Department of Transportation training sessions and publications, good engieering and other Stormwater publications. The BMP's to be used on this project for pre/during construction will include but are not limited to be 6-9 inch diameter fiber logs, earth berms, hay bales, rock check dams, culverts and sediment traps. The post construction BMP's will be 6-9 inch diameter fiber logs, sediment traps and earth berms. The BMP's are designed specifically for this project to contain sediments on the project site with the intention of not allowing the sediments or any possible pollutants off-site, and more specifically not to reach the drainage of Cottonwood Canyon. - The fiber logs are designed to function for flows up to 4 cubic feet per second before failure generally occurs. One third the diameter of the fiber log will be placed in ground and staked down. The fiber logs will be placed a distance of at least three feet outside the toe of the well pad, and on the downhill side of the toe of any fills and the toe of the acces road until final stabilization is achieved. - The hay bales and sediment trap will be located at the lowest point of the project area, allowing for outfall of stormwater but at the same time trapping sediments before outfall occurs. - Windrow berms shall be approximately 12-inches in height by 3-feet in width and shall be constructed on the uphill and downhill sides of the well pad to allow for an outfall of stormwater but at the same time trapping sediments and potential pollutants before outfall occurs. - Should dust become a problem on the project site, then dust abatement techniques of wetting the soil to keep airborne particles down may be applied to the site or any other dust abatement techniques the contractor may select that is acceptable to Dolores County, Colorado. The BMP's shall be installed on the access road and well pad before surface disturbing activities begin. The BMP's will be checked before each sequence of construction for integrity and prior to drilling completion activities or pipeline activities begin. The BMP's will remain in good working order until they are no longer necessary and final stabilization is achieved.
5	Interim Reclamation	Interim reclamation will be achieved in the following manner: - Grading and establishing original grade to contour; - Restoring and replacing topsoil in non-working areas; - Construction of proper drainage; - Installing interim BMP's; - Maintaining interim BMP's and contouring.

Total: 5 comment(s)

Attachment Check List

Att Doc Num	Name
2106855	LOCATION DRAWING
2106856	CORRESPONDENCE
2518883	LANDOWNER NOTIFICATION
400536061	FORM 2A SUBMITTED
400536256	LOCATION DRAWING
400536257	HYDROLOGY MAP
400536260	ACCESS ROAD MAP
400536263	LOCATION PICTURES
400536265	NRCS MAP UNIT DESC
400536268	WELL LOCATION PLAT
400536270	CONST. LAYOUT DRAWINGS
400536271	ACCESS ROAD MAP
400536273	PLAT
400536275	PLAT
400536276	FACILITY LAYOUT DRAWING
400536302	FACILITY LAYOUT DRAWING
400536312	OTHER

Total Attach: 17 Files

General Comments

User Group	Comment	Comment Date
Permit	Final review completed; no LGD comment received. Public comment recieved and attached to comments below.	3/6/2014 7:04:03 AM
OGLA	Initiated/Completed OGLA Form 2A and Form 15 review on 01-30-14 by Dave Kubeczko; requested acknowledgement of notification, GW monitoring, fluid containment, spill/release BMPs, moisture content cuttings, lined pit/closed loop, sediment control, flowback to tanks, and pipeline COAs from operator on 01-30-14; received acknowledgement of COAs from operator on 01-30-14; no CPW; responded to Public Comment on 01-30-14, reponses are shown below each comment in "CAPITAL LETTERS"; passed OGLA Form 2A review on 03-04-14 by Dave Kubeczko; notification, GW monitoring, fluid containment, spill/release BMPs, moisture content cuttings, lined pit/closed loop, sediment control, flowback to tanks, and pipeline COAs.	1/30/2014 11:58:48 AM

OGLA	Joshua Jones 1423 E. Main St. PMB 190 Cortez, CO 81321 January 26, 2014 To: Colorado Oil and Gas Conservation Commission 1120 Lincoln St. Suite 108 Denver, CO 80203 Dear Sirs, I am writing in regards to the proposed Stateline 22-2 well. The well location is being requested by DJ Simmons, Inc. The well is located in Sec 22, Township 39N, Range 20W, Meridian N. The Oil and Gas Location Assessment Document # is 400536061 and the Application for a Permit to Drill Document # is 400535425. I live in Utah across the state boundary from the proposed location; however, my domestic water well is within half of a mile of the proposed well. DJ Simmons representatives have been in contact with me and have tested my domestic water well. "WATER WELL HAS BEEN TESTED. NO COGCC RESPONSE REQUIRED." The proposed well pad is at the head of an intermittent drainage that flows into Mares Tail Canyon when there are major rain storms and during the spring snow melt. My domestic water well is only 17 ft deep and located within the drainage. In addition, just below my well is a spring and wetland. I am concerned that any chemical or oil spills that happen on the pad could wash down into my water well. I realize that the pad will be engineered to contain a spill; however, because my domestic water supply would be in jeopardy, I would like to be added to the emergency contact list noted in the BMP's Section 4 Material Handling and Spill Prevention. Currently, I can often hear a pump jack located on Squaw Point, in Colorado, that is six or seven miles away. I am concerned about the noise level from the proposed well and the accumulative effect from the oil and gas development planned for the general area. I would like to see the noise level limits put forth in the Setback Rules under Aesthetics and Noise Control Regulations (Section 802) applied to my location in Utah. The entire area should be zoned under Agricultural/Residential/Rural and appropriate noise reduction technology used during drilling and production phases. "OPERATED IS REQUIRED TO MEET THE FOLLOWING: 802. NOISE ABATEMENT. b. Oil and gas operations at any well site, production facility, or gas facility shall comply with the following maximum permissible noise levels. (1) Except as required pursuant to Rule 604.c.(2)A., operations involving pipeline or gas facility installation or maintenance, the use of a drilling rig, completion rig, workover rig, or stimulation is subject to the maximum permissible noise levels for industrial zones (70 db(A) from 7:00 am to next 7:00 pm and 65 db (A) from 7:00 pm to next 7:00 am)." Under Section 804, Visual Impacts: It states that the production facilities will be painted a dark shade of the surrounding landscape. The well pad is in the middle of an agricultural field that would be red (the color of the surrounding soil) part of the year and green part of the year. I would prefer a dark green color for the production facilities over a red color. In addition, I would like the use of low profile storage tanks on the site. "OPERATOR DETERMINES TANK SIZE AND COLOR BASED ON COGCC RULES." Sincerely, Joshua Jones	1/27/2014 9:11:16 AM
Permit	Operator met with surface owner in Utah. Operator included the water well in Utah as indicated on hydrology map. Operator tested that water well.	1/10/2014 10:12:20 AM

Permit	Operator does not need to bond on if surface owner is the mineral owner.	1/10/2014 10:09:12 AM
Permit	Passed completeness. Larry Coler filled inthis tab because person doing the completeness did not fill in the name.	1/7/2014 4:27:05 PM

Total: 6 comment(s)