

# CEMENT JOB REPORT



CUSTOMER WINN EXPLORATION				DATE 28-JUL-12		F.R. # 1001925909		SERV. SUPV. RYAN R STEVENS					
LEASE & WELL NAME SLANOVICH #34-27 - API 05043062150000				LOCATION SEC 27 - 19 S - 70 W				COUNTY-PARISH-BLOCK Fremont Colorado					
DISTRICT Brighton				DRILLING CONTRACTOR RIG # CADE 22				TYPE OF JOB Plug & Abandon					
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
		No Shoe											
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES							
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
Fresh water						0	8.34	0	0	00:00	20		
Class "G" + additives						230	16	1.13	4.78	01:30	46.46	26.17	
Drilling mud						0	9.1	0	0	00:00	15.4		
Fresh water						0	8.3	0	0	00:00	0		
Class "G" Neat						0	0	0	0	00:00	0		
Drilling Mud						0	0	0	0	00:00	0		
Class "G" Neat						400	15.8	1.15	5.00		81.78	47.60	
Available Mix Water 400 Bbl.				Available Displ. Fluid 400 Bbl.				TOTAL		163.64		73.77	
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
12.25		1850	12.62	13.38	54.5	CSG	1550	1550		0	0	0	
			3.64	4.5	20	DP	1850	1850	P-110				
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	
						No liner					4.5	XH	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI	
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.		SQ. PSI	RATED	Operator	RATED	Operator	MIX WATER
15	BBLS	Drilling mud		9.1	0	0		0	0	0	7360	2000	Rig tank
		Drilling Mud		0									
Circulation Prior to Job													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1.5			Circulation Rate: 6 BPM				
Mud Density In: 9.1 LBS/GAL Mud Density Out: 9.1 LBS/GAL						PV & YP Mud In: 47			PV & YP Mud Out: 47				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
Displacement And Mud Removal													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 0 BBLS							
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: Visual							
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES							
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Quantity:			Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD													
Plugs													
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:							
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 1850 FT			Bottom of Plug: 1279 FT				
Squeezes (Update Original Treatment Report for Primary Job)													
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>													
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0 Fluid Weight: 0 LBS/GAL				
Casing Test (Update Original Treatment Report for Primary Job)													
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes							

# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
None

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL						EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES	4183 PSI	
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
14:00	0	0	0	0	N/A	Yard Call		
19:28	0	0	0	0	N/A	Time arrived on location ( 149 Miles )		
21:54	0	0	0	0	N/A	Spot trucks		
22:01	0	0	0	0	N/A	Pre rig up safety meeting		
23:21	0	0	0	0	N/A	Pre job safety meeting		
23:33	4183	0	0	0	WATER	Pressure test Pumps and lines		
23:42	30	0	5	10	WATER	Frersh water spacer		
23:47	70	0	2.6	40	CEMENT	Batch up, weigh and pump 230 SXS of Class G Cement + 2% Calcium Chloride @ 16.00		
23:52	86	0	4.1	81	CEMENT	Switch to 200 SXS of G neat cement @ 16.00 PPG		
00:10	87	0	4.1	15.5	MUD	Displacement		
00:25	0	0	0	0	N/A	Shut down		
09:38	4418	0	0	0	WATER	Pressure test		
09:42	30	0	5	5	WATER	Fresh water		
09:50	63	0	2.4	16	CEMENT	Batch up, weigh and pump 41 SXS of G neat cement @ 15.8 PPG		
10:00	35	0	2.4	2	WATER	Displacement		
10:02	0	0	0	0	N/A	Shut down		
10:05	0	0	0	0	N/A	Pre rig down safety meeting		
11:00	0	0	0	0	N/A	Time off location		

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	5	114	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	



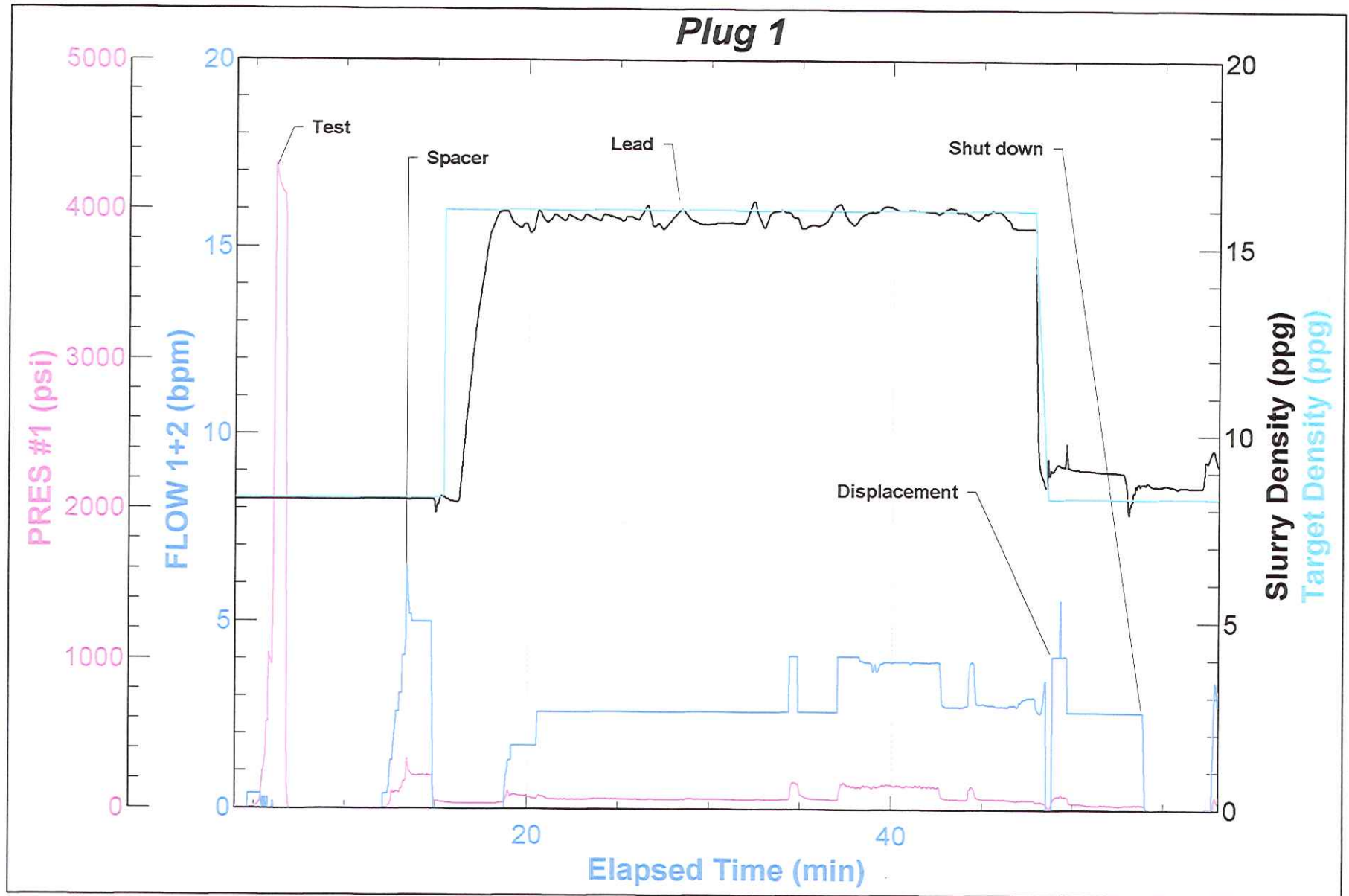


BJ Services JobMaster Program Version 3.50

Job Number: 1001925909

Customer: Winn Exploration

Well Name: Salnovich 34-27





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