Inspector Name: LONGWORTH, MIKE

FORM INSP

Rev 05/11

State of Colorado Oil and Gas Conservation Commission



ET	OE	ES

Inspection Date:

02/03/2014

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

		•		INOI LOI					Docum	nent Numbe	r:	
Location	Facility ID	ty ID Loc ID Inspector Name: On-Site Inspection						<u>6</u>	63902749			
Identifier	335235	335235	5	LONGWORTH, MIKE 2A Doc Num:				Overal	I Inspection	•		
Operator Ir	nformation:								<u>S</u>	atisfactory		
OGCC Ope	erator Numb	er:] _	THIS IS A FOLLOW U	JP INSP	ECTION		
Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC								FOLLOW UP INSPECTION REQUIRED				
No FOLLOW UP IN									PECTIO	N REQUIR	ED	
Address: 1001 17TH STREET - SUITE #1200 INSPECTOR REQUESTS									STS FO	RM 42 WHI	FN	
City:	y: DENVER State:CO							CORRECTIVE ACTIO				
Contact Inf	ormation:											
Contact Na	ime		Pho	ne	Email			Comment				
Moss, Brad			(970) 285-9377	Brad.Moss@	rad.Moss@WPXEnergy.com Production foreman						
				70/285-9377 Michael vt. 2760 y.com		.Gardner@WPXEnerg		Principal Environmental Specialist		ecialist		
Kellerby, S	haun				shaun.kellerby@state.co.us							
Complianc	e Summary	<u>:</u>										
QtrQtr: N\	NSW	Sec		35	Twp: 6S		Rang	je: 96W				
lnanaatar C												
Inspector C	omment.											
Related Fa												
Facility ID	Туре		atus	Status Date	Well Class			Facility Name		Insp Status	_	
211229	WELL		PR	02/10/1997	GW	045-06		FEDERAL GM 13-3		PR	X	
211230	WELL	F	PR	09/11/2000	GW	045-06	989	FEDERAL DOE 2-M	1-35	PR	X	
Equipmen	<u>it:</u>				Location Inve	ntory						
Special Purpose Pits:		Drilling Pits:		Wells:		: Pro	Production Pits:					
Condensate Tanks:		ks:	Water Tanks:		anks:	Separators:		:: Ele	Electric Motors:			
Gas or Diesel Mortors:		Cavity Pumps:		LA	LACT Unit:		Pump Jacks:					
Electric Generators: Ga			Gas Pip	s Pipeline: Oil Pip		Pipeline	e: Water Pip		peline:			
Gas Compressors: VOC Con			VOC Comb	oustor: Oil Tank		il Tanks	: Dehydrator Units:					
Multi-Well Pits: Pigging St			ation: Flare:		:	Fuel Tanks:						
					Loca	<u>tion</u>						
Lease Road	<u>1:</u>											
Type Satisfacto		ry/Ur	y/Unsatisfactory comment			Corrective Action		Date				
		Satisfacto	ry		Snow cover							
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Inspector Name: LONGWORTH, MIKE Signs/Marker: Satisfactory/Unsatisfactory CA Date Type Comment Corrective Action **CONTAINERS** Satisfactory **BATTERY** Satisfactory TANK Satisfactory LABELS/PLACARDS WELLHEAD Satisfactory Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: Comment: Corrective Action: Spills: Area CA Date Type Volume Corrective action Multilple Spills and Releases? Fencing/: Type Satisfactory/Unsatisfactory Comment Corrective Action CA Date SEPARATOR Satisfactory **WELLHEAD** Satisfactory TANK BATTERY Satisfactory **Equipment:** Туре Satisfactory/Unsatisfactory Comment Corrective Action **CA Date** Ancillary equipment 1 Satisfactory Well treatment tote at well **Bird Protectors** Satisfactory 1 Dehydrator Satisfactory Dehy/sep combo Plunger Lift 2 Satisfactory Horizontal Heated 2 Satisfactory Separator

Inspector Name: LONGWORTH, MIKE Facilities: New Tank Tank ID: Contents # Capacity Туре SE GPS PRODUCED WATER <100 BBLS STEEL AST 39.478600,108.082480 S/U/V: Satisfactory Comment: Corrective Action: Corrective Date: <u>Paint</u> Adequate Condition Other (Content) Other (Capacity) Other (Type) **Berms** Туре Capacity Permeability (Wall) Permeability (Base) Maintenance Earth Adequate Walls Sufficent Base Sufficient Adequate Corrective Action Corrective Date Comment **Facilities:** New Tank Tank ID: Contents Capacity SE GPS Type PRODUCED WATER <100 BBLS STEEL AST 39.478880,108.082630 S/U/V: Satisfactory Comment: Corrective Action: Corrective Date: **Paint** Adequate Condition Other (Content) Other (Capacity) Other (Type) **Berms** Permeability (Wall) Capacity Permeability (Base) Maintenance Type Earth Adequate Walls Sufficent Adequate **Base Sufficient** Corrective Action Corrective Date Comment Venting: Yes/No Comment Flaring: Type Satisfactory/Unsatisfactory Comment Corrective Action **CA Date**

Inspector Name: LONGWORTH, MIKE **Predrill** Location ID: 335235 Site Preparation: Soil Stockpile: Lease Road Adeq.: Pads: <u>S/U/V</u>: Date: CDP Num.: Corrective Action: Form 2A COAs: <u>S/U/V</u>: Comment: CA: Date: Wildlife BMPs: S/U/V: Comment: <u>CA</u>: Date: Stormwater: Comment: Staking: On Site Inspection (305): Surface Owner Contact Information: Name: Address: Phone Number: Cell Phone: Operator Rep. Contact Information: Landman Name: Phone Number: Date Onsite Request Received: Date of Rule 306 Consultation: Request LGD Attendance: LGD Contact Information: Phone Number: Agreed to Attend: Name: Summary of Landowner Issues: Summary of Operator Response to Landowner Issues: Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment: Facility WELL API Number: 045-06988 Facility ID: 211229 Type: Status: PR Insp. Status: PR Producing Well Comment: Producing well Facility ID: 211230 Type: API Number: 045-06989 WELL PR Insp. Status: PR Status: Producing Well Comment: Producing well

Environmental

Spills/Releases:

Inspector Name: LONGWORTH, MIKE Type of Spill: Description: Estimated Spill Volume: Comment: Corrective Action: Date: GPS: Lat Reportable: Long ____ Proximity to Surface Water: Depth to Ground Water: Water Well: Long DWR Receipt Num: Owner Name: GPS : Field Parameters: Sample Location: Emission Control Burner (ECB): Comment: Pilot: Wildlife Protection Devices (fired vessels): **Reclamation - Storm Water - Pit** Interim Reclamation: Date Interim Reclamation Completed: Date Interim Reclamation Started: Land Use: Comment: Debris removed? Pass CM 1003a. CA Date Waste Material Onsite? Pass CM _____ CA Date Unused or unneeded equipment onsite? Pass CM CA Date Pit, cellars, rat holes and other bores closed? Pass CM CA Date CA Guy line anchors removed? CM CA Date Guy line anchors marked? Pass CM CA Date 1003b. Area no longer in use? Pass Production areas stabilized? Pass 1003c. Compacted areas have been cross ripped? 1003d. Drilling pit closed? Subsidence over on drill pit? Cuttings management: 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Production areas have been stabilized? Segregated soils have been replaced? RESTORATION AND REVEGETATION Cropland

Inspector Name: LONGWORTH, MIKE Top soil replaced Recontoured Perennial forage re-established Non-Cropland Top soil replaced Recontoured 80% Revegetation 1003 f. Weeds Noxious weeds? Comment: Limited inspection with snow cover. Overall Interim Reclamation Final Reclamation/ Abandoned Location: Date Final Reclamation Started: Date Final Reclamation Completed: Final Land Use: Reminder: Comment: Well plugged Pit mouse/rat holes, cellars backfilled Debris removed No disturbance /Location never built Contoured ____ Culverts removed ____ Access Roads Regraded _____ Gravel removed Location and associated production facilities reclaimed Locations, facilities, roads, recontoured _____ Compaction alleviation Dust and erosion control Cropland: perennial forage Non cropland: Revegetated 80% Subsidence Weeds present Comment: Corrective Action: Date Overall Final Reclamation Well Release on Active Location Multi-Well Location Storm Water: Loc Erosion BMPs BMP Lease Road Erosion Lease BMP Chemical BMPs Chemical BMP Comment Maintenance **BMPs** Maintenance Maintenance Seeding Ditches Pass Ditches Gravel Gravel Berms Pass Pass Compaction MHSP Pass Pass Compaction Culverts S/U/V: Satisfactory Corrective Date: Comment: Limited BMP inspection with snow cover. CA: Pits: NO SURFACE INDICATION OF PIT