

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

01/17/2014

Document Number:

600000663

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	433772	331621	JOHNSON, RANDELL		

Operator Information:

OGCC Operator Number: _____

Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Avant, Paul	O:720-929-6457, C:720-273-2688	paul.avant@anadarko.com	Rockies Regulatory Affairs

Compliance Summary:QtrQtr: SWSE Sec: 2 Twp: 2N Range: 67W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
264029	WELL	PR	09/08/2011	GW	123-20996	VYNCKIER 15-2A	SI	<input checked="" type="checkbox"/>
433772	WELL	DG	10/20/2013		123-37768	PENNINGTON 27C-2HZ	WO	<input checked="" type="checkbox"/>
433775	WELL	DG	11/05/2013		123-37770	PENNINGTON 28N-2HZX	WO	<input checked="" type="checkbox"/>
433776	WELL	DG	10/19/2013		123-37771	PENNINGTON 2N-2HZ	WO	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>4</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>3</u>
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Inspector Name: JOHNSON, RANDELL

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	,

S/U/V: _____ Comment: Facilities under construction

Corrective Action: _____ Corrective Date: _____

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 433772

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

BMP Type	Comment
Noise mitigation	Kerr-McGee Oil & Gas Onshore LP will utilize stacked hay bales to mitigate the noise impact to the residence SE of the location from the corner of the drill pad to the closest occupied building.

S/U/V: _____ Comment: _____

CA: _____ Date: _____

Stormwater:

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 264029 Type: WELL API Number: 123-20996 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: SI - Preparing for frac on location

Facility ID: 433772 Type: WELL API Number: 123-37768 Status: DG Insp. Status: WO

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
 S/V: _____ CA Date: _____
 CA: _____
 Comment: Awaiting frac

Facility ID: 433775 Type: WELL API Number: 123-37770 Status: DG Insp. Status: WO

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
 S/V: _____ CA Date: _____
 CA: _____
 Comment: Awaiting frac

Facility ID: 433776 Type: WELL API Number: 123-37771 Status: DG Insp. Status: WO

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
 S/V: _____ CA Date: _____
 CA: _____
 Comment: Awaiting frac

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment: _____

1003a.	Debris removed? In _____ CM _____	
	CA _____	CA Date _____
	Waste Material Onsite? In _____ CM _____	
	CA _____	CA Date _____
	Unused or unneeded equipment onsite? In _____ CM _____	
	CA _____	CA Date _____
	Pit, cellars, rat holes and other bores closed? Pass _____ CM _____	
	CA _____	CA Date _____
	Guy line anchors removed? Pass _____ CM _____	
	CA _____	CA Date _____
	Guy line anchors marked? _____ CM _____	
	CA _____	CA Date _____
1003b.	Area no longer in use? In _____	Production areas stabilized ? In _____
1003c.	Compacted areas have been cross ripped? _____	
1003d.	Drilling pit closed? _____	Subsidence over on drill pit? _____
	Cuttings management: _____	
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
	Production areas have been stabilized? In _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION		
<u>Cropland</u>		
	Top soil replaced _____	Recontoured _____ Perennial forage re-established _____
<u>Non-Cropland</u>		
	Top soil replaced _____	Recontoured _____ 80% Revegetation _____
1003 f.	Weeds Noxious weeds? _____ P _____	
Comment:		
Overall Interim Reclamation In Process		

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:	_____	Date Final Reclamation Completed:	_____
Final Land Use: RANGELAND			
Reminder: _____			
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Well plugged	_____	Pit mouse/rat holes, cellars backfilled	_____
Debris removed	_____	No disturbance /Location never built	_____
Access Roads	Regraded _____	Contoured	_____
		Culverts removed	_____
	Gravel removed _____		
Location and associated production facilities reclaimed		_____	
		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present	_____	Subsidence	_____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			

Inspector Name: JOHNSON, RANDELL

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT