McElvain Energy, Inc.

Completion Report

Well Name:	**Wingfield 9-12**			**Date:**	**12/17/2013**	Tuesday	**Report No.** 1
Location	SW/NW Sec 9, T2S, R45W			County	Yuma	State	Colorado
API #	05-125-10890			Lease #		GL;KB	3958, 12'
Latitude				Longitude			
TD	2469	PBTD	2457	Rig #, op.	Cody	Company:	Excell
Casing Size	4.5"	Depth Set	2469	Surface Loc.		From	
Tubing Size		Depth Set		S.N.		TAC	
Perforations	2262-2282 60 - .41" Holes						
Summary of Operations.	MIRUSU, spot tbg trailer						
Current Operations.	**Shut down**						

Description of Operations

Time	Hours	
15:30 to 17:30	2.00	MIRUSU, spot tubing trailer, pump & pit.
		Shut down
		Note: Notified Craig Quint with COGCC & Dave Wingfield on Friday 12-13-13.
		Drive time
Total	2.00	

Costs	To Day	Cumm
Tangible	$0	$0
Intangible	$3,925	$3,925
Total	$3,925	$3,925

Supervisor: Glenn Hise

McElvain Energy, Inc.

Completion Report

Well Name:	**Wingfield 9-12**			**Date:**	**12/18/2013**	Wednesday	**Report No.** **2**
Location	SW/NW Sec 9, T2S, R45W			County	Yuma	State	Colorado
API #	05-125-10890			Lease #		GL;KB	3958, 12'
Latitude				Longitude			
TD	2469	PBTD	2457	Rig #, op.	Cody	Company:	Excell
Casing Size	4.5"	Depth Set	2469	Surface Loc.		From	
Tubing Size		Depth Set		S.N.		TAC	
Perforations	2262-2282 60 - .41" Holes						
Summary of Operations.	Run csg scraper, set CIBP, pump cement plug # 1, # 2 & # 3. RDSUMOL						
Current Operations.	**RDSU MOL**						

Description of Operations

Time	Hours	
07:00 to 07:30	0.50	Safety meeting, start rig.
07:30 to 15:00	7.50	ND Frac valve, NU wellhead to run tbg. RIH casing scraper & 72 jts tbg, 2275', POOH same.
		MIRU Wireline, RIH CIBP, ran strip across marker joint & correlate with CBL, set at 2215'.
		RD MO Wireline.
		RIH with 70 jts open ended tbg, tag CIBP @ 2215', POOH to 2212'.
		Pump plug #1, 25 sks. Class A 1.29 yield, 15.00 PPG cement, from 2215' to 1855'.
		POOH LD 18 jts tbg, to 1642'.
		Pump 25 sx of Plug #2, Class A 1.29 Yield, 15.0 PPG cement from 1642' to 1282'.
		POOH LD 17 jts tbg, RU & reverse circulate tbg clean. POOH LD remaining tbg.
		MI Wireline & perforate squeeze holes (3 - 5/8" holes) @ 370' - 372'. RDMOL Wireline.
		RU wellhead, pumped water & broke circulation. Pumped Plug # 3, 65 sks 1.29 yield,
		15.00 PPG cement from 372' to surface. Returned 1.5 bbls good cement to surface.
		Cleaned up equipment, RDSU, MOL rig, pump & pit.
		Moved to Wingfield 9-23.
		Note: Craig Quint with COGCC on location.
	1.50	**Drive time**
Total	9.50	

Costs	To Day	Cumm
Tangible	$0	$0
Intangible	$8,350	$12,275
Total	$8,350	$12,275

Supervisor: Glenn Hise