

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400447770

Date Received:

07/29/2013

Oil and Gas Location Assessment

New Location

Amend Existing Location

Location#: 309805

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

309805

Expiration Date:

11/27/2016

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 46290
 Name: K P KAUFFMAN COMPANY INC
 Address: 1675 BROADWAY, STE 2800
 City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Susana Lara-Mesa
 Phone: (303) 825-4822
 Fax: (303) 825-4825
 email: slaramesa@kpk.com

4. Location Identification:

Name: Stroh Number: #38-28R
 County: WELD
 Quarter: SESE Section: 28 Township: 4N Range: 67W Meridian: 6 Ground Elevation: 4934
 Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
 Footage at surface: 222 feet FSL, from North or South section line, and 227 feet FEL, from East or West section line.
 Latitude: 40.277090 Longitude: -104.886780 PDOP Reading: 1.1 Date of Measurement: 07/01/2013
 Instrument Operator's Name: E. Davis

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/>	Wells: <input type="text" value="9"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="text" value="4"/>	Separators: <input type="text" value="4"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="text" value="1"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="text" value="9"/>	Oil Pipeline: <input type="text" value="17"/>	Water Pipeline: <input type="text" value="9"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="text" value="1"/>	VOC Combustor: <input type="text" value="2"/>	Oil Tanks: <input type="text" value="17"/>	Fuel Tanks: <input type="checkbox"/>	

Other: _____

6. Construction:

Date planned to commence construction: 12/01/2013 Size of disturbed area during construction in acres: 5.00
Estimated date that interim reclamation will begin: 02/01/2014 Size of location after interim reclamation in acres: 2.00
Estimated post-construction ground elevation: 4934 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 07/23/2013
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20010023 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 418, public road: 166, above ground utility: 214,
railroad: 4462, property line: 174

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 82, Wiley-Colby complex, 1 to 3 percent slopes

NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No
Plant species from: NRCS or, field observation Date of observation: 06/10/2013
List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes
Distance (in feet) to nearest surface water: 4125, water well: 1165, depth to ground water: 25
Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:
 No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

This form is to modify existing location by adding 8 horizontal wells. The Stroh 38-28R is not being twinned, but the location is the same. The 30-day surface owner large equipment notice has been waived by surface owner in the SUA (highlighted). The surface owner has also acknowledged the setback exception location request. K.P. Kauffman Company, Inc. requests approval of a rule 318Aa exception location given that proposed location is closer than 500' from the section line, the request has been made through the APDs for each well on this pad. The surface owner has also acknowledged adding a new pad in the same quarter quarter where existing well is greater than fifty feet away. K.P. Kauffman Company, Inc. requests approval of a rule 318Ac exception location. The request has been made through the APDs for each well on this pad.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/29/2013 Email: slramesa@kpk.com
Print Name: Susana Lara-Mesa Title: Engineering Project Mgr.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 11/28/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Description

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Attachment Check List

Att Doc Num	Name
2086819	LOCATION DRAWING
2086820	MULTI-WELL PLAN
2086821	ACCESS ROAD MAP
400447770	FORM 2A SUBMITTED
400460163	SURFACE AGRMT/SURETY
400460170	HYDROLOGY MAP
400460172	LOCATION PICTURES
400460174	NRCS MAP UNIT DESC
400460182	WASTE MANAGEMENT PLAN

Total Attach: 9 Files

General Comments

User Group	Comment	Comment Date
Permit	Final Review complete.	11/26/2013 3:56:21 PM
OGLA	Added noise, light, and dust mitigation BMPs as provided by the Operator, review completed 11/19/2013.	11/19/2013 4:04:18 PM
OGLA	Requesting BMPs to mitigate impact to residence SE of the location.	9/16/2013 11:55:45 AM
Permit	Opr is correcting BHL with new drilling plan. Form on hold.	3/5/2013 2:48:56 PM
Permit	Ready to pass pending public comment 8/22/13.	8/12/2013 10:59:36 AM
Permit	Forom passes completeness.	3/1/2013 1:59:25 PM
Permit	Back to draft. Location should be amended.	7/30/2013 3:02:58 PM

Total: 7 comment(s)

Best Management Practices

No	BMP/COA Type	Description
1	General Housekeeping	Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite suitable facilities according to WMP. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal at a certified facility. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each workday. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pick up trash, scrap debris, other discarded materials, any contaminated soil, and dust control on location. Materials will be disposed of properly.
2	Storm Water/Erosion Control	Storm water Management Plan (SWMP) will be in place to address construction, drilling and operations associated with oil and gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit rules. BMP's used will vary according to location, and will remain in place until the pad reached final reclamation.
3	Material Handling and Spill Prevention	Spill Prevention Control and countermeasure plan (SPCC) is in place to address construction, drilling and operations associated with oil and gas development throughout the state of Colorado in accordance with CFR 112.
4	Dust control	Dust - All lease roads and drilling pad will be sprayed with water twice a day to minimize. Water will also be sprayed more often upon request of landowners Light - All lighting during drilling and completion operations will be pointed downward in order to minimize landowner disturbance
5	Noise mitigation	Hay bale sound walls will be used to mitigate noise to the residences SE and NE of the location as necessary.
6	Drilling/Completion Operations	Light - All lighting during drilling and completion operations will be pointed downward in order to minimize landowner disturbance

Total: 6 comment(s)