

US ROCKIES REGION

Anadarko Daily Summary Report

Well: NORGREN DONALD "E" #1

Project: COLORADO-WELD-NAD83-UTM13

Site: NORGREN DONALD "E" #1

Rig Name No: ECWS 19/19

Event: ABANDONMENT

Start Date: 10/15/2013

End Date: 11/5/2013

Spud Date: 7/19/1975

Active Datum: RKB @4,839.00usft (above Mean Sea Level)

UWI: SW/NE/0/2/N/67/W/1/0/0/6/0/N/1,450.00/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	10/15/2013		MIRU ECWS 19. Control well. NDWH. NUBOP. TOO & tally. RU Pioneer. Set CIBP at 7700. Dumpbailed 2 sx cement on CIBP. RU Hole Seekers. Hydrotested tbg into hole at 3000#. SDFN.
2	10/16/2013		Circ. Test CIBP to 1000#. Held good. TOO. RU Pioneer. Ran CBL from 7500 to 0. Perf squeeze holes at 6936, 6536 TIH w/ CICR. SDFN.
3	10/17/2013		TIH. Set CICR at 6597. RU Sanjel. Pumped 150 sx 50/50 Pos w/ 20% silica flour. Had good returns. TOO. TIH open ended. to 6297. Circ clean. Pumped 80 BBL 9.2# mud. WOC. Tag at 6336. TOO. SDFN.
4	10/18/2013		RU Pioneer. Shot squeeze holes at 5010, 4034. TIH w/ CICR. Set CICR at 4110. RU Sanjel. Pumped 425 sx G cement w/ cello flake. Left 2 BBL cement on CICR. TOO & LD 3700' tbg. SDFN.
5	10/21/2013		TIH. Tag at 3829. TOO & LD tbg. RU Pioneer. Shot squeeze holes at 800, 470. Blew down well. Set CICR at 530. RU Sanjel. Pumped 100 sx type 3 cement. Had good returns thru job. TOO. Circ at 200'. TOO. SDFN.
6	10/22/2013		Tag at 496. Squeeze hole at 470. Pumped into csg at 1.5 BPM / 500#. Put EOT at 200. RU Sanjel. Pumped 30 sx Type 3 cement. Displace 3 BBL past EOT. SI w/ 285 PSI. SDFN.
7	10/23/2013		Tag at 388. NDBOP. RU Pioneer. Cut csg at 150, 130, 100, 50 & could not pull. NUBOP. Circ down csg & got good returns. TIH w/ 250' tbg. RU Sanjel. Pumped 30 sx Type 3 cement (7.8 BBL) down csg. Got cement back in returns up surface csg at 7.5 BBL. SDFN.
8	10/24/2013		Tag at 50'. RDMO.
10	11/05/2013		TIME : 13:00, ROUTE : S16, WINS: 75093, PROJECT TYPE: P&A, PROD: JSND, BATT#: 36023345, GATHERER: KMG, STATION: 008329, LINE : 14-328-4, COMMENTS: P&A'd OFFLINE.
9	11/05/2013		Crew travel. Safety. Dug up casing. Cut surface and production casing 5' below GL. Cement at surface, no additional cement needed. Capped casing stup w metal plate containing well info. Backfilled.