

## **State of Colorado**

OE ES

**Document Number:** 

400510990

Date Received:

## Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

**SUNDRY NOTICE** 

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

					,			
OGCC Operator Number:	100185	Contact Name Bon	nie Lamond		0			
Name of Operator: ENCANA OIL & GAS (USA) INC  Phone: (720) 876-5156  Complete the Attachment								
Address: 370 17TH ST STE 1700 Fax: (720) 876-6177								
City: DENVER State: CO Zip: 80202- Email: bonnie.lamond@encana.com OP OGCC								
API Number: 05- 12	3 30231 00 OG	GCC Facility ID Number:	302110		Survey Plat			
Well/Facility Name: VES	SSELS MINERALS	Well/Facility Number	r: 24-30		Directional Survey			
Location QtrQtr: NWSW	Section: 30 Tow	rnship: 1N Range	:_68WMerid	ian:6	Srfc Eqpmt Diagram			
<u> </u>					Technical Info Page			
County: WELD	Field Name:	WATTENBE	RG		Other			
Federal, Indian or State Lea	ise Number:					<u> </u>		
CHANGE OF LOCATION	OR AS BUILT GPS RE	<u>PORT</u>						
Change of Location	າ * 🔲 As-Built 🤇	GPS Location Report	As-Built G	SPS Location	on Report with Sur	vey		
* Well location chang	ge requires new plat. A sub	stantive surface location of	change may require	new Form 2	2A.			
SURFACE LOCATION	I GPS DATA Data must	t be provided for Change of	of Surface Location	and As Buil	t Reports.			
Latitude	PDOP R	eading	Date of Measu	rement				
Longitude	GPS Ins	trument Operator's Name						
LOCATION CHANGE	(all measurements in	Feet)						
Well will be:	(Vertical, Direction	onal, Horizontal)	FNL/F	SL	FEL/FWL			
Change of <b>Surface</b> Foots	age <b>From</b> Exterior Section	Lines:	1525 FS	L :	367 FWL			
Change of <b>Surface</b> Foot	age <b>To</b> Exterior Section Lin	es:						
Current Surface Location	n <b>From</b> QtrQtr NWS	SW Sec 30	Twp 1N	Range 68	8W Meridian	6		
New Surface Location To	<b>Q</b> trQtr	Sec	Twp	Range	Meridian			
Change of Top of Produ	ctive Zone Footage From	Exterior Section Lines:	510 FS	L 2	2130 FWL			
Change of Top of Produ	ctive Zone Footage To Ext	erior Section Lines:				**		
Current Top of Producti	ve Zone Location From	Sec 30	Twp 1N	Rar	nge 68W			
New Top of Productive	Zone Location To	Sec	Twp	Rar	nge			
Change of <b>Bottomhole</b> F	ootage <b>From</b> Exterior Sect	ion Lines:	510 FS	L 2	2130 FWL			
Change of <b>Bottomhole</b> F	Footage <b>To</b> Exterior Section	Lines:			*	*		
Current Bottomhole Loca	ation Sec 30	Twp 1N	Range 68W	** a	ttach deviated drilling	ı plan		
New Bottomhole Location	on Sec	Twp	Range					
Is location in High Density	y Area?							
Distance, in feet, to neare	est building , p	ublic road:, ab	ove ground utility:		railroad:	,		
	property line:	, lease line:	, well in same form	nation:				
Ground Elevation	feet Surfac	ce owner consultation date						

Field inspection will be conducted to verify site status.    WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number	VE FROM SURFACE BOND Signed surface use agreement is a required attachment  GE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER  Name VESSELS MINERALS Number 24-30 Effective Date: Name Number  ON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted.  spection will be conducted to verify site status.  LL:Abandon Application for Permit-to-Drill (Form2) – Well API Number 05-123-30231-00 has not been drilled.  Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number has not been constructed (Permit constructed pit requires closure per Rule 905)  NTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit may 28) – Facility ID Number has not been constructed (Constructed facility requires closure per Rule 908)  ASA LOCATION ID Number: 335764  Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.  See Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.  De disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  EEST FOR CONFIDENTIAL STATUS  AL WELL LOG UPLOAD  MENTS SUBMITTED Purpose of Submission:  DN  RECLAMATION  Reclamation will commence approximately Purpose of Submission:  DN  RECLAMATION  Reclamation complete, site ready for inspection.  1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required in photographs.  Suppection will be conducted to document Rule 1003.e. compliance  CLAMATION  calcamation will commence approximately Purpose of Submit Sundry Notice reporting final reclamation is complete and site is ready for inspection agetation reaches 80% coverage.
REMOVE FROM SURFACE BOND  Signed surface use agreement is a required attachment  CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER  From: Name VESSELS MINERALS Number 24-30 Effective Date:  To: Name Number Number  ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.  WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number 05-123-30231-00 has not been drilled.  PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number has not been constructed and constructed pit requires closure per Rule 905)  CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Proceedings of the permit of the permi	Signed surface use agreement is a required attachment  GE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER  Name VESSELS MINERALS Number 24-30 Effective Date: Name Number  ON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. spection will be conducted to verify site status.  LL: Abandon Application for Permit-to-Drill (Form 2) – Well API Number 05-123-30231-00 has not been drilled.  Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number has not been constructed (Permit onstructed pit requires closure per Rule 905)  NTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit has not been constructed facility requires closure per Rule 908)  SAS LOCATION ID Number: 335764  Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.  De disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  SEST FOR CONFIDENTIAL STATUS  ALE WELL LOG UPLOAD  MENTS SUBMITTED Purpose of Submission:  DIN  RECLAMATION  Reclamation will commence approximately  e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  The control of the conducted to document Rule 1003.e. compliance  CLAMATION  Estamation will commence approximately  e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection.  Estamation will commence approximately  e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection agetation reaches 80% coverage.
REMOVE FROM SURFACE BOND  Signed surface use agreement is a required attachment  CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER  From: Name VESSELS MINERALS Number 24-30 Effective Date:  To: Name Number Number 70: Number 10: Nu	Signed surface use agreement is a required attachment  GE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER  Name
CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER  From: Name VESSELS MINERALS Number 24-30 Effective Date:  To: Name Number Number  ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.  WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number 05-123-30231-00 has not been drille 1PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number has not been constructed and constructed pit requires closure per Rule 905)  CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Profession of the provided of the provided facility requires closure per Rule 335764  Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be us future.  Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.  Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  REQUEST FOR CONFIDENTIAL STATUS  DIGITAL WELL LOG UPLOAD  DOCUMENTS SUBMITTED Purpose of Submission:  CLAMATION  Interim Reclamation will commence approximately  Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection.  Per Rule 1003.e.(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	Name VESSELS MINERALS Number 24-30 Effective Date:  Name Number N
From: Name VESSELS MINERALS Number 24-30 Effective Date:  To: Name Number  X ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.  X WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number 05-123-30231-00 has not been drille 1PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number has not been constructed and constructed pit requires closure per Rule 905)  CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Proceedings of the process of the pr	Name VESSELS MINERALS Number 24-30 Effective Date:  Name Number  Numbe
To: Name   Number    X ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.    X WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number   05-123-30231-00   has not been drille     PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number   has not been constructed and constructed pit requires closure per Rule 905)     CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Properties of the propert	Name  Number  Non PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Ispection will be conducted to verify site status.  LL: Abandon Application for Permit-to-Drill (Form2) – Well API Number  Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number  Constructed pit requires closure per Rule 905)  NTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number  Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.  Keep Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.  Be disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  EST FOR CONFIDENTIAL STATUS  AL WELL LOG UPLOAD  MENTS SUBMITTED  Purpose of Submission:  DN  RECLAMATION  Reclamation will commence approximately  e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation will be conducted to document Rule 1003.e. compliance  CLAMATION  Beclamation will be conducted to document Rule 1003.e. compliance  CLAMATION  Beclamation will commence approximately  e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection agetation reaches 80% coverage.
ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.  WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number	DON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Ispection will be conducted to verify site status.  LL:Abandon Application for Permit-to-Drill (Form2) – Well API Number
Field inspection will be conducted to verify site status.    WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number	LL:Abandon Application for Permit-to-Drill (Form2) — Well API Number
WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number	LL:Abandon Application for Permit-to-Drill (Form2) — Well API Number
PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number	Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number
and constructed pit requires closure per Rule 905)  CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Processing (Form 28) – Facility ID Number has not been constructed (Constructed facility requires closure per Roule & GAS LOCATION ID Number: 335764  Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be usefuture.  Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.  Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  REQUEST FOR CONFIDENTIAL STATUS  DIGITAL WELL LOG UPLOAD  DOCUMENTS SUBMITTED Purpose of Submission:  CLAMATION  Interim Reclamation will commence approximately  Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection.  Per Rule 1003.e.(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	constructed pit requires closure per Rule 905)  NTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit rm 28) – Facility ID Number has not been constructed (Constructed facility requires closure per Rule 908) ASS LOCATION ID Number: 335764  Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.  Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.  In disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  EST FOR CONFIDENTIAL STATUS  AL WELL LOG UPLOAD  MENTS SUBMITTED Purpose of Submission:  DN  RECLAMATION  Reclamation will commence approximately e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection.  le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required a photographs.  Repection will be conducted to document Rule 1003.e. compliance  CLAMATION  reclamation will commence approximately e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection regetation reaches 80% coverage.
CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Proceedings of the Central Constructed (Constructed facility requires closure per Research of the Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed (Constructed facility requires closure per Research of Central Constructed (Constructed (Constructed (Constructed facility requires closure per Research of Central Central Constructed (Constructed (Constructed (Constructed (Constructed facility requires closure per Research of Central Cent	NTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit rm 28) – Facility ID Number
(Form 28) – Facility ID Number	has not been constructed (Constructed facility requires closure per Rule 908)  AS LOCATION ID Number: 335764  Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.  Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.  A disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  EST FOR CONFIDENTIAL STATUS  AL WELL LOG UPLOAD  MENTS SUBMITTED Purpose of Submission:  DN  RECLAMATION  Reclamation will commence approximately  e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection.  le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required in photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION  CLAMATIO
OIL & GAS LOCATION ID Number: 335764  Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be us future.  Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.  Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  REQUEST FOR CONFIDENTIAL STATUS  DIGITAL WELL LOG UPLOAD  DOCUMENTS SUBMITTED Purpose of Submission:  CLAMATION  INTERIM RECLAMATION  Interim Reclamation will commence approximately  Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection.  Per Rule 1003.e.(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately  Final Reclamation will commence approximately	Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.  Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.  Red disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  EST FOR CONFIDENTIAL STATUS  AL WELL LOG UPLOAD  MENTS SUBMITTED  Purpose of Submission:  DN  RECLAMATION  Reclamation will commence approximately  e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection.  e 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required in photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION  eclamation will commence approximately  e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection appetation reaches 80% coverage.
Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be us future.    Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.    Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.    REQUEST FOR CONFIDENTIAL STATUS   DIGITAL WELL LOG UPLOAD   DOCUMENTS SUBMITTED   Purpose of Submission:    CLAMATION     Interim Reclamation will commence approximately   Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.    Interim reclamation complete, site ready for inspection.   Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.    Field inspection will be conducted to document Rule 1003.e. compliance	Abandon Oil & Gas Location Assessment (Form 2A) — Location has not been constructed and site will not be used in the future.  Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.  e disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  EST FOR CONFIDENTIAL STATUS  AL WELL LOG UPLOAD  MENTS SUBMITTED Purpose of Submission:  DN  RECLAMATION  Reclamation will commence approximately  e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection.  e 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required in photographs.  spection will be conducted to document Rule 1003.e. compliance  CLAMATION  eclamation will commence approximately  e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection egetation reaches 80% coverage.
future.  Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.  Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  REQUEST FOR CONFIDENTIAL STATUS  DIGITAL WELL LOG UPLOAD  DOCUMENTS SUBMITTED Purpose of Submission:  CLAMATION  INTERIM RECLAMATION  Interim Reclamation will commence approximately Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately  Final Reclamation will commence approximately	future.  Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.  de disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  EST FOR CONFIDENTIAL STATUS  AL WELL LOG UPLOAD  MENTS SUBMITTED  Purpose of Submission:  DN  RECLAMATION  Reclamation will commence approximately  e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection.  le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required a photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION  Reclamation will commence approximately  ea 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection egetation reaches 80% coverage.
Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  REQUEST FOR CONFIDENTIAL STATUS  DIGITAL WELL LOG UPLOAD  DOCUMENTS SUBMITTED Purpose of Submission:  CLAMATION  INTERIM RECLAMATION  Interim Reclamation will commence approximately Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	e disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.  EST FOR CONFIDENTIAL STATUS AL WELL LOG UPLOAD  MENTS SUBMITTED Purpose of Submission:  DN  RECLAMATION  Reclamation will commence approximately e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection. le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required a photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION eclamation will commence approximately en 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection eggetation reaches 80% coverage.
REQUEST FOR CONFIDENTIAL STATUS  DIGITAL WELL LOG UPLOAD  DOCUMENTS SUBMITTED Purpose of Submission:  CLAMATION  INTERIM RECLAMATION  Interim Reclamation will commence approximately Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	EST FOR CONFIDENTIAL STATUS AL WELL LOG UPLOAD MENTS SUBMITTED Purpose of Submission:  ON  RECLAMATION  Reclamation will commence approximately e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection. le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required in photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION  Inspection will commence approximately elamation will commence approximately elamation reaches 80% coverage.
DIGITAL WELL LOG UPLOAD DOCUMENTS SUBMITTED Purpose of Submission:  CLAMATION INTERIM RECLAMATION Interim Reclamation will commence approximately Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection. Per Rule 1003.e.(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	MENTS SUBMITTED  Purpose of Submission:  Purpose of Su
DOCUMENTS SUBMITTED  Purpose of Submission:  ECLAMATION  INTERIM RECLAMATION  Interim Reclamation will commence approximately  Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection.  Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	MENTS SUBMITTED  Purpose of Submission:  Purpose of Submission:  RECLAMATION  Reclamation will commence approximately e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection. le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required a photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION  Reclamation will commence approximately e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection regetation reaches 80% coverage.
INTERIM RECLAMATION  Interim Reclamation will commence approximately  Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection.  Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	RECLAMATION  Reclamation will commence approximately e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection. le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required in photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION  Reclamation will commence approximately elamation will commence approximately elamation shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection regetation reaches 80% coverage.
Interim Reclamation will commence approximately Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	RECLAMATION  Reclamation will commence approximately e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection. le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required a photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION eclamation will commence approximately e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection egetation reaches 80% coverage.
Interim Reclamation will commence approximately Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	RECLAMATION  Reclamation will commence approximately e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection. le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required a photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION eclamation will commence approximately e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection egetation reaches 80% coverage.
Interim Reclamation will commence approximately  Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.  Interim reclamation complete, site ready for inspection.  Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	Reclamation will commence approximately e 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for on when vegetation reaches 80% coverage.  reclamation complete, site ready for inspection. le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required in photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION leclamation will commence approximately e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection egetation reaches 80% coverage.
<ul> <li>inspection when vegetation reaches 80% coverage.</li> <li>Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.</li> <li>Field inspection will be conducted to document Rule 1003.e. compliance</li> <li>FINAL RECLAMATION</li> <li>Final Reclamation will commence approximately</li> </ul>	reclamation complete, site ready for inspection. le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required a photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION  Reclamation will commence approximately  e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection regetation reaches 80% coverage.
Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	reclamation complete, site ready for inspection. le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required a photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION  Reclamation will commence approximately  e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection regetation reaches 80% coverage.
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach location photographs.  Field inspection will be conducted to document Rule 1003.e. compliance  FINAL RECLAMATION  Final Reclamation will commence approximately	le 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required a photographs.  Inspection will be conducted to document Rule 1003.e. compliance  CLAMATION  Reclamation will commence approximately  e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection regetation reaches 80% coverage.
FINAL RECLAMATION  Final Reclamation will commence approximately	CLAMATION eclamation will commence approximately e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection egetation reaches 80% coverage.
Final Reclamation will commence approximately	eclamation will commence approximately e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection egetation reaches 80% coverage.
	e 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection egetation reaches 80% coverage.
Des Dula 4004 a (4) an anaton de III autorit Consider Nation and estimation final analysis in a smallest and eith in an de fan in an	egetation reaches 80% coverage.
when vegetation reaches 80% coverage.	clamation complete, site ready for inspection. Per Pule 1004 c/4) describe final reclamation procedure in Comments halo
Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comm or provide as an attachment.	
	espection will be conducted to document Rule 1004.c. compliance
Field inspection will be conducted to document Rule 1004.c. compliance	·

Comments:									
ENGINEERING AND ENVIRONMENTAL WORK									
NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS									
Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).									
Date well temporarily abandoned Has Production Equipment been removed from site?									
Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT									
SPUD DATE:									
TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK									
Details of work must be described in full in the COMMENTS below or provided as an attachment.									
NOTICE OF INTENT  Approximate Start Date									
REPORT OF WORK DONE  Date Work Completed									
☐ Intent to Recomplete (Form 2 also required) ☐ Request to Vent or Flare ☐ E&P Waste Mangement Plan									
☐ Change Drilling Plan ☐ Repair Well ☐ Beneficial Reuse of E&P Waste									
Gross Interval Change Rule 502 variance requested. Must provide detailed info regarding request.									
Other Status Update/Change of Remediation Plans for Spills and Releases									
COMMENTS:									
CASING AND CEMENTING CHANGES	_								
Casing Type   Size   Of   Hole   Size   Of   Casing   Wt/Ft   Csg/LinTop   Setting   Sacks of Cement   Cement   Coment   Coment									
Depth Cement Bottom Top	+								
	_								
H2S REPORTING									
Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.									
Gas Analysis Report must be attached.									
2S Concentration: in ppm (parts per million) Date of Measurement or Sample Collection									
Description of Sample Point:									
Absolute Open Flow Potential in CFPD (cubic feet per day)									
Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):									

Dis	stance to nearest o	occupied residence	, school, church, park, school bus stop, place of business	s, or other areas where the
pul	blic could reasona	bly be expected to	frequent:	
Dis	stance to nearest F	Federal, State, Cou	nty, or municipal road or highway owned and principally i	maintained for public
use				
CC	OMMENTS:			
		_	Best Management Practices	
ſ	No BMP/COA	<u>Type</u>	<u>Description</u>	
С	perator Comme			
	There is an active	e, producing well	Vessels Minerals A Unit #1 on this location, ID #335764	1
1 6.	a walka a a wife a all a ta		sis farms are to the beat of my broudedes two correct	nd complete
	ereby certily all sta jned:	itements made in tr	nis form are, to the best of my knowledge, true, correct, a Print Name: Bonnie Lar	·
- 3	Title: Permitting	Analyst	Email: bonnie.lamond@encana.com	Date:
		-		
	sed on the informate reby approved.	tion provided herei	in, this Sundry Notice (Form 4) complies with COGCC Ru	lles and applicable orders and is
CC	GCC Approved:			Date:
			CONDITIONS OF APPROVAL, IF ANY:	
	COA Type		<u>Description</u>	
			General Comments	
	User Group	Comment	General Comments	Comment Date
	<u> </u>			<u>Geniment Buts</u>
	Total: 0 comme	nt(s)		
		-\-/	Attachment Check List	
	Att Doo Nive	Nama	Attachment Offeck List	
	Att Doc Num	<u>Name</u>		
	Total Attach: 0 Fi	les		