

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400499708

Date Received:

10/21/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 16700

4. Contact Name: Julie Justus

2. Name of Operator: CHEVRON USA INC

Phone: (970) 257-6042

3. Address: 6001 BOLLINGER CANYON RD

Fax: (970) 245-6489

City: SAN RAMON State: CA Zip: 94583

5. API Number 05-045-22096-00

6. County: GARFIELD

7. Well Name: SKR 598-08-BV

Well Number: 03

8. Location: QtrQtr: SESW Section: 8 Township: 5S Range: 98W Meridian: 6

Footage at surface: Distance: 295 feet Direction: FSL Distance: 2533 feet Direction: FWL

As Drilled Latitude: 39.621672 As Drilled Longitude: -108.414169

GPS Data:

Data of Measurement: 05/21/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone Dist.: 788 feet. Direction: FSL Dist.: 593 feet. Direction: FEL

Sec: 8 Twp: 5S Rng: 98W

** If directional footage at Bottom Hole Dist.: 861 feet. Direction: FSL Dist.: 109 feet. Direction: FEL

Sec: 8 Twp: 5S Rng: 98W

9. Field Name: SKINNER RIDGE

10. Field Number: 77548

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/25/2013 13. Date TD: 09/28/2013 14. Date Casing Set or D&A: 10/01/2013

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☒ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 4940 TVD** 4072 17 Plug Back Total Depth MD 4940 TVD** 4072

18. Elevations GR 6549 KB 6562

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, RMTE. Hard Copies mailed

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	39.95	0	80		0	80	VISU
SURF	12+1/4	8+5/8	24	0	991	408	0	1,007	CBL
1ST	7+7/8	4+1/2	11.69	0	4,912	1,000	0	4,937	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,040	2,173	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	2,173	2,945	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	2,945	3,315	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	3,315	6,168	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: 10/21/2013 Email: jjustus@chevron.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400499736	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400499735	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400499708	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400499728	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400499732	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400499746	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400504437	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	This well was permitted as an Ohio Creek well with 5000' TD but went to WMFK w/4940' TD. Is to be an injection well. Changed BHL based on directional survey. Return to Draft: - needs Import Directional Data file.	10/29/2013 12:56:10 PM

Total: 1 comment(s)