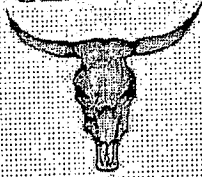


BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11279
Cr 56-U
Brad Kosinski

TREATMENT REPORT Surface 889

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
Apr 123 2013	Lucking 44-31-SW-45W	31	SW	45W	Yuma
BILL TO	CONSULTANT				
OWNER	RIG NAME & NUMBER				
Excels	Excels Rig #2				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
	43 miles		31014023 2009 102		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	1:00 Am		12:00 AM		
STATE, ZIP	TIME LEFT LOCATION				
	9:00am				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
9 7/8			B3Lite 50/50 PZ 3% CCA 1/4 cellulose		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield
490			152	1.07	4.2
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor	Capacity Factor	
7			2331	2645	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		
485			<input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> MISC Pump <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH	HYD HHP = RATE X PRESSURE / 40.8			
17#	456 PBD				
CASING CONDITION		% Excess	80		
Good		BBL to Pit	10		
Max Rate	5				
Max Pressure	1500				

DESCRIPTION OF JOB EVENTS

MIRU Softening Break Circ. M4 P. drop plug, DIS 19BBL

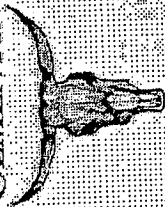
x [Signature]

[Signature]

x Apr 123 2013
Date

ISON OIL WELL CEMENTING, INC.

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LOCATION
FOREMAN

11778
Cr-56-U
Bred Kosinski

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Job Meeting	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI
CU LATE	0	304	100	0			0			0			0		
p Plug	10	307	120	10			10			10			10		
304	209	310	140	20			20			20			20		
	30			30			30			30			30		
	40			40			40			40			40		
	50			50			50			50			50		
M & P	60			60			60			60			60		
Time	70			70			70			70			70		
245	80			80			80			80			80		
	90			90			90			90			90		
	100			100			100			100			100		
	110			110			110			110			110		
	120			120			120			120			120		
	130			130			130			130			130		
	140			140			140			140			140		
	150			150			150			150			150		

tes:

MT RU, Set cementing breakers circ, Mt P 2200, drop plug, Dis 1900H 20

1000's report

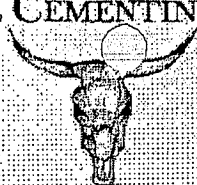
Mr. Guss

X. P. Rush

Date
11/23/2013

BISON OIL WELL CEMENTING, INC.

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INVOICE #
LOCATION
FOREMAN

11781
Cr 36-66
Brookhaven

TREATMENT REPORT

Producers

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
April 24 2013	Lucknow 14-31-5N-45W	31	5N	45W	Yuma
BILL TO		CONSULTANT			
OWNER		RIG NAME & NUMBER			
Augustus Energy		Excel Rig #2			
MAILING ADDRESS		DISTANCE TO LOCATION		UNITS ON LOCATION	
		37.5 miles		4023, 3101, 2010, 1022	
CITY		TIME REQUESTED		TIME ARRIVED ON LOCATION	
		5:30		5:30pm	
STATE, ZIP		TIME LEFT LOCATION			
		11:30			

WELL DATA			Cement Makeup	
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	
6 1/4			4-1/2 50/50 12% gel 2% CMC 1% super	
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement Specs	
2895			12 1/38 221/16.33 1224/16.28	
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor	Capacity Factor
4 1/2			2331	12415
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT	
2868.97			<input type="checkbox"/> Surface Pipe <input checked="" type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A	
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8	
105	2825.90		% Excess: 85.53% BBL to Pit: 5	
CASING CONDITION				
Good				
Max Rate	5			
Max Pressure	1500			

DESCRIPTION OF JOB EVENTS

TAIRUC Softly meeting break over 5blts with KCL, 10blts with KCL
Dis 45 with KCL AHF Level (139) 7 blts we see dye, then with P level
(175) at 11 blts of mix, Shut down break off hose clean out
hook back up deep plug Dis (45) blts of H₂O back in head break off
clean out hose rig down

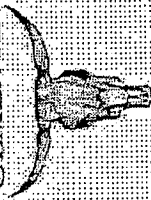
x. *Auger*
Authorization to Proceed

Push
Title

4/24/13
Date

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the volume and indemnity

BISON OIL WELL CEMENTING, INC.



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 Denver, Colorado 80206
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INVOICE #
 LOCATION
 FOREMAN

117861
 C.R. Ska L
 Bisset/Kesler

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

	Displace 1	Displace 2	Displace 3	Displace 4	Displace 5	Displace 5
	BBLs	Time	PSI	BBLs	Time	PSI
9:52	0	1032	120	0	0	0
11RU	10	1034	120	10	10	10
IRCULATE	20	1037	210	20	20	20
rop Plug	30	1040	260	30	30	30
10:31	40	1042	1200	40	40	40
	50	1045	1200	50	50	50
M & P	60	1047	1200	60	60	60
Time	70	1049	1200	70	70	70
10:05	80	1051	1200	80	80	80
Lead	90	1053	1200	90	90	90
Tail	100	1055	1200	100	100	100
	110	1057	1200	110	110	110
	120	1059	1200	120	120	120
	130	1061	1200	130	130	130
	140	1063	1200	140	140	140
	150	1065	1200	150	150	150

Notes:

11:11 PM. Safety meeting break. Circ. 5 bbls with KCL, 100 yds with KCL, Dis (45) with KCL. M & P. Lead (45 yds) till we see the then M & P. Tail of 75 yds at 11 bbls. If mixer shut down break off hose chain out hook back up. Dis (45) bbls of H₂O looking in head break off clean out hose rig down.

5 bbls to pit.

X Flash
 Title

X Mr. Gusty
 Work Retained

X April 24
 Date