

PROCEDURE:

1. Prior to MIRU, set deadmen, spot FB tank, wellhead equipment, and ~ 2,500 feet 2 3/8'' J-55 tbg. Breakdown flowline, if needed to MIRU. Backhoe for lined pit.
2. MIRU. Conduct safety meeting, discuss well plan, and permit.
3. Blow well down. N/U wellhead and BOPE.
4. M/U 4 1/2'' Scraper and PU tubing to ~2325'. Rabbit and inspect tubing during trip.
5. POOH and L/D Scraper.
6. M/U standard SN on 2 3/8'' tbg and TIH to tag bottom.
7. PU off bottom & swab test well to determine commerciality of well. Record all gas and water volumes.
8. Assuming non-commercial test rates, continue w/P&A operations. POOH w/tubing.
9. MIRU wireline. M/U CIBP and RIH. Set CIBP @ ~ 2210'. Stand-down WL.
10. TIH w/open-ended tubing to top of CIBP to start plugging
11. Mix, pump, and equalize 25 sx (339') cmt PLUG #1 (Bottom Plug) from ~2210' to \pm 1871'.
12. LD tubing to ~1650'.
13. Mix, pump, and equalize 25 sx (339') cmt PLUG #2 (TOC Plug) from ~1650' to \pm 1311'.
14. LD tubing to clear plug top & reverse circulate to clear tubing & load hole @ ~ 1311'.
15. LD remainder of tubing.
16. RU wireline. Conduct safety meeting. M/U and RIH w/ squeeze guns. Perforate the following interval:
 - 332' – 334' (2') OLM.
17. POOH & stand-down wireline. Dig out around wellhead.
18. Establish circulation down casing. Take returns to lined pit. Release WL.
19. Mix, pump, and circulate ~ 65 sx cmt PLUG #3 (Surface Plug) down casing.
20. Cut off wellhead 4' below surface and weld plate over stub. Re-claim surface per lease agreement and state regulations.

McElvain Energy, Inc.

Wingfield 9-12
API 0512510890
SWNW SEC 9 T2S 45W
1750' FNL & 250' FWL
39.89966/-102.42856
Drilled 8/2008
Drawing Updated by Jeff
On 4/1/2013

all depths refer to KB 12' above mat
GL @ 3958'

Surface Casing Detail

Hole: 10" @ 322'
7" 17# J-55 cmtd @ 322'
Pumped 80 sx cmt

Production Casing Detail

Hole: 6 1/8" @ 2469'
4 1/2" 10.5# J-55 cmtd @ 2457'
Pumped 75 sx cmt

Tubing Detail

No Tubing

Perforations:

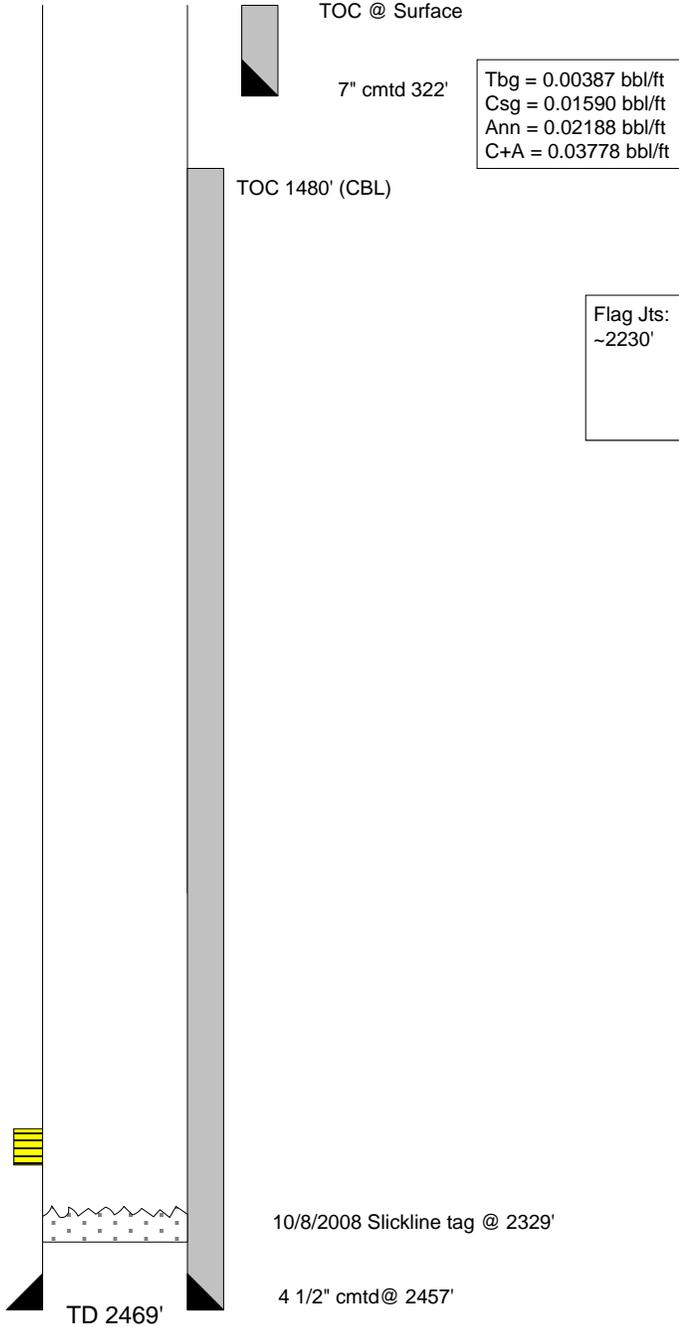
2262'-2282' 9/03/08
3 SPF, 0.41" Holes

Frac Summary:

9/4/08 – CO2 Frac- 2262'-2282'

Breakdown @ 1536#. 12 BBLS
7.5% HCL, 214 BBL Pad. FRAC'D
w/ 100080 # 16/30 Daniels Sand in
5 stages. 27 BBL flush using fresh
H2O and 60 Tons of CO2. Max
Rate=18.6 BPM, Ave Rate=12.8
BPM. Max Pressure=1536#, Ave
Pressure=829#. ISIP=970#. P@
5 min = 730#.

2262'-2282'



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