

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400401000

Date Received:

04/08/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: SUSAN MILLER
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4246
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-36443-00 6. County: WELD
7. Well Name: Sauer Well Number: F33-78-1HC
8. Location: QtrQtr: SESW Section: 33 Township: 5N Range: 65W Meridian: 6
Footage at surface: Distance: 238 feet Direction: FSL Distance: 1564 feet Direction: FWL
As Drilled Latitude: 40.349130 As Drilled Longitude: -104.672250

GPS Data:
Date of Measurement: 09/07/2012 PDOP Reading: 1.6 GPS Instrument Operator's Name: Wyatt Hall

** If directional footage at Top of Prod. Zone Dist.: 397 feet. Direction: FSL Dist.: 2148 feet. Direction: FWL
Sec: 33 Twp: 5N Rng: 65W
** If directional footage at Bottom Hole Dist.: 397 feet. Direction: FSL Dist.: 2148 feet. Direction: FWL
Sec: 33 Twp: 5N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/31/2013 13. Date TD: 04/06/2013 14. Date Casing Set or D&A: 04/06/2013

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7188 TVD** 7033 17 Plug Back Total Depth MD 0 TVD** 0

18. Elevations GR 4654 KB 4667
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
No logs were run.

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 18+1/2 | 16 | | 0 | 93 | 6 | 0 | 93 | VISU |
| SURF | 13+3/4 | 9+5/8 | 36 | 0 | 611 | 317 | 0 | 611 | VISU |
| OPEN HOLE | 8+3/4 | | | 611 | 7,188 | | | | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 04/06/2013

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|-----------|-----------------------------------|---------------|------------|---------------|
| | OPEN HOLE | 7,180 | 190 | 6,730 | 7,180 |
| | OPEN HOLE | 6,620 | 310 | 5,920 | 6,620 |

Details of work:

Plug #1 set at 7,180'; 650' in length; 38.5 bbls (190 sks); 15.8 lb 1.15 ft³/sk yeild; PlugCem
 Plug #2 set at 6620'; 700' in length; 52 bbls (310 sks); 17.5 lb 0.94 ft³/sk yeild; GraniteCem

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| | | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Noble was not able to obtain the necessary build rates while drilling the curve to hit the target formation. Noble plans to return to well and kick-off at 6220' and drill to same bottomhole location and formation objective, Codell.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SUSAN MILLER

Title: Regulatory Analyst III Date: 4/8/2013 Email: smiller@nobleenergyinc.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 400401385 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400401016 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 400401000 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400401524 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|---|---------------------|
| Engineer | Awaiting a cement job summary for plug back cement, and confirmation that Noble is acceptable with this form being a final rather than preliminary. | 4/9/2013 1:29:56 PM |
| Permit | Received and uploaded directional spreadsheet. Changed BHL to 2148 FWL per operator. Ready to pass. | 4/9/2013 8:28:03 AM |
| Permit | Calculated 2148 FWL. Asked operator to check numbers. Also requested directional data spreadsheet. | 4/8/2013 3:43:55 PM |

Total: 3 comment(s)