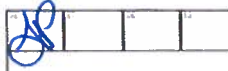




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Page 1  
FORM  
4  
Rev 12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303)834-2100 Fax: (303)834-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <b>100322</b>		4. Contact Name: <b>Jacob Evans</b>		Complete the Attachment Checklist  OP OGCC
2. Name of Operator: <b>Noble Energy Inc.</b>		Phone: <b>720-587-2026</b>		
3. Address: <b>1625 Broadway Suite 2200</b> City: <b>Denver</b> State: <b>CO</b> Zip: <b>80202</b>		Fax: <b>303-228-4286</b>		
5. API Number: <b>65-123-35545 &amp; 35536</b>		OGCC Facility ID Number: <b>Location #428827</b>		Survey Plat
6. Well/Facility Name: <b>Shelton PC</b>		7. Well/Facility Number: <b>G25-74-1HN, G24-74-1HN</b>		Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): <b>NWNE, Sec 25 T4N, R65W, 6PM</b>				Surface Equipmt Diagram
9. County: <b>Weld</b>		10. Field Name: <b>Wattenberg #90750</b>		Technical Info Page
11. Federal, Indian or State Lease Number: <b>NA</b>				Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/SL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Surface owner consultation date
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	NUMBER
Plugging Bond <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:
	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent:		<input type="checkbox"/> Report of Work Done:	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input checked="" type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jacob Evans Date: 1/29/2013 Email: jevans@nobleenergyinc.com  
 Print Name: Jacob Evans Title: Senior Environmental Specialist

COGCC Approved: [Signature] Title: OGCC IV Date: 1/30/13  
 CONDITIONS OF APPROVAL, IF ANY:

# TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1 OGCC Operator Number 100322 API Number: 05-123-35545 & 05-123-35536  
 2. Name of Operator. Noble Energy, Inc OGCC Facility ID # 428827  
 3. Well/Facility Name. Shelton PC Well/Facility Number: G25-74-1HN, G24-74-1HN  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian) NWNE, Sec. 25, T4N, R65W, 6PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

## 5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Noble Energy Inc. proposes to recycle and reuse E&P produced water waste, per COGCC rule 907.2(3), from the High Sierra's C6 Facility (UIC permit#159193, associated well SWD #1-30 API#05-123-26004) located at SESE Sec. 30, T3N, R65W in Weld County, Colorado during down hole frac operations on January 31, 2013 at the Shelton PC #G25-74-1HN and Shelton PC #G24-74-1HN oil and gas wells, which are both located on the same pad site (location ID 428827), pending COGCC approval. Noble will utilize recycled produced water from High Sierra's C6 facility which will be recycled/treated onsite at the C6 facility using oil/water separation, coagulation/flocculation, dissolved air flotation, oxidation, potential softening, and filtration to achieve applicable frac standards. The recycled water will be trucked from High Sierra's C6 facility to the Shelton PC #G25-74-1HN and Shelton PC #G24-74-1HN (facility ID#428827) well sites. The ratio of fresh water to recycled water for each well is 7:1 (70,000 bbls fresh water to 10,000 bbls recycled water). The E&P waste produced at the frac site will be trucked offsite and disposed of at a licensed injection facility. The fresh water will be stored in poseldon storage tanks which hold 40,000bbls and the frac water will be stored in 500bbl frac tanks on the well pad location.

An initial recycled water sample will be collected prior to utilization of the recycled water, and sent to a certified laboratory for analysis of Volatile Organic Compounds, Semi-Volatile Organic Compounds, Dissolved Metals (including; Aluminum, Arsenic, Barium, Boron, Cadmium, Calcium, Chromium, Copper, Iron, Lead, Magnesium, Manganese, Molybdenum, Nickel, Potassium, Phosphorous, Silicon, Sodium, Strontium, Vanadium, and Zinc), Silica, Ortho Phosphorus, Dissolved Inorganics (non-metals: Cr, Cl, F, Nitrate/Nitrite, and Sulfate), Extractable Hexane, Specific Conductance, Hardness, Total Dissolved Solids, pH, Alkalinity, Specific Gravity, and Gross Alpha and Beta Radioactivity. Lab analytical will be submitted to the COGCC upon availability.

Best Practice Management (BMP) stormwater controls, following CDPHE's general stormwater permit, will be utilized around the perimeter of the well pad to eliminate runoff. Routine 14 day stormwater inspections will occur during the lifecycle of the well pad location to maintain compliance with Noble Energy's stormwater management plan. The latest stormwater inspection and site figure showing BMP's is attached.

1625 Broadway  
Suite 2200.  
Denver, CO 80202



Tel: 303.228.4000  
Fax: 303.228.4286  
www.nobleenergyinc.com

North America Division

January 29, 2013

Mr. Alex Fischer and Mr. Steve Lindblom  
Department Of Natural Resources  
Oil & Gas Conservation Commission  
1120 Lincoln St., Suite 801  
Denver CO 80203-2136

RE: Form 4 Sundry Water Recycling  
Shelton PC #G 24&25-74-1HN  
API 05-123-35545 & 05-123-35536  
Location ID#428827  
NWNE Sec. 25, T4N, R64W  
Weld County, Colorado

Dear Mr. Fischer and Mr. Lindblom:

Please find attached a completed Form 4 Sundry addressing the water recycling for the Shelton PC #G24-74-1HN and Shelton PC G#25-74-1HN oil and gas wells. Please contact the Noble Energy Environmental Department at (720) 587-2026 if you have any questions or require additional information.

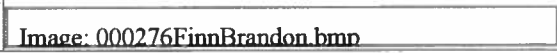
Sincerely,

A handwritten signature in black ink, appearing to read 'Jacob Evans', with a long horizontal flourish extending to the right.

Jacob Evans  
Senior Environmental Specialist

Attachments

**Noble Energy - DJ Basin (NE15) - SWMP Site Inspection Report - 05-123-35545**

Site ID	05-123-35545	Site Type	New Drill	Site Phase	Construction	Est. Build Date	12/3/2012
Site Name	Shelton PC G 25-74-1HN,24-74-1HN,25-75HN,24-75HN						
Directions	CR 42 & CR 49, W. 0.5, S. INTO						
Quarter	NWNE	Section	25	Township	4N	Range	65W
Latitude	40.28968	Longitude	-104.61079	Disturbed Area	4.59	Due Date	1/31/2013
Inspection Date	1/17/2013			Initial Result	This site is in compliance with the permit		
Site Phase	Construction			Final Result	In Compliance		
Inspection Type	Scheduled			Inspection Notes	This site is in compliance with the permit. Construction activity is ongoing. No sediment offsite.		
Inspected by	Brandon Finn			Signature			

**LOCATION OF DISCHARGE - NONE**
**LOCATION WHERE ADDITIONAL BMPs ARE NEEDED - NONE**
**LOCATION OF BMPs THAT NEED TO BE MAINTAINED**

BMP ID	BMP Type	Notes
01	Minimize Footprint	BMP Effective
02	hard armor	BMP Effective
03	Ditch	BMP Effective
04	Ditch	BMP Effective
05	Ditch	BMP Effective
06	Ditch	BMP Effective
07	Berm	BMP Effective
08	Berm	BMP Effective
09	Vegetative Buffer	BMP Effective

**LOCATION OF BMPs THAT FAILED TO OPERATE AS DESIGNED OR PROVED INADEQUATE - NONE**
**DEVIATIONS FROM MINIMUM INSPECTION SCHEDULE**

ALL CONSTRUCTION ACTIVITY THAT WILL RESULT IN SURFACE GROUND DISTURBANCE IS COMPLETED?	No
ALL ACTIVITIES FOR FINAL STABILIZATION HAVE BEEN COMPLETED EXCEPT THE APPLICATION OF SEED?	No
ALL ACTIVITIES FOR FINAL STABILIZATION HAVE BEEN COMPLETED INCLUDING THE APPLICATION OF SEED?	No
ALL ACTIVITIES FOR FINAL STABILIZATION HAVE BEEN COMPLETED INCLUDING 70% REVEGETATION?	No
THE SITE HAS BEEN RETURNED TO THE LAND OWNER FOR AGRICULTURAL PURPOSES?	No

<input type="checkbox"/> <b>TEMPORARILY IDLE SITES (post storm events)</b> ORIGINAL INSPECTION DUE DATE ESTIMATED NEXT INSPECTION DATE ACTUAL NEXT INSPECTION DATE CONSTRUCTION ACTIVITY CONTINUED BEFORE INSPECTION? No CONSTRUCTION ACTIVITY TEMPORARILY HAULTED? No	Comments
<input type="checkbox"/> <b>WINTER CONDITIONS</b> DATE WHEN SNOW COVER OCCURED DATE WHEN CONSTRUCTION ACTIVITY CEASED DATE WHEN MELTING CONDITIONS BEGAN ESTIMATED DATE WHEN MELTING CONDITIONS WILL BEGIN CONSTRUCTION ACTIVITY TEMPORARILY HAULTED?	Comments

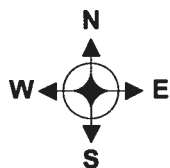
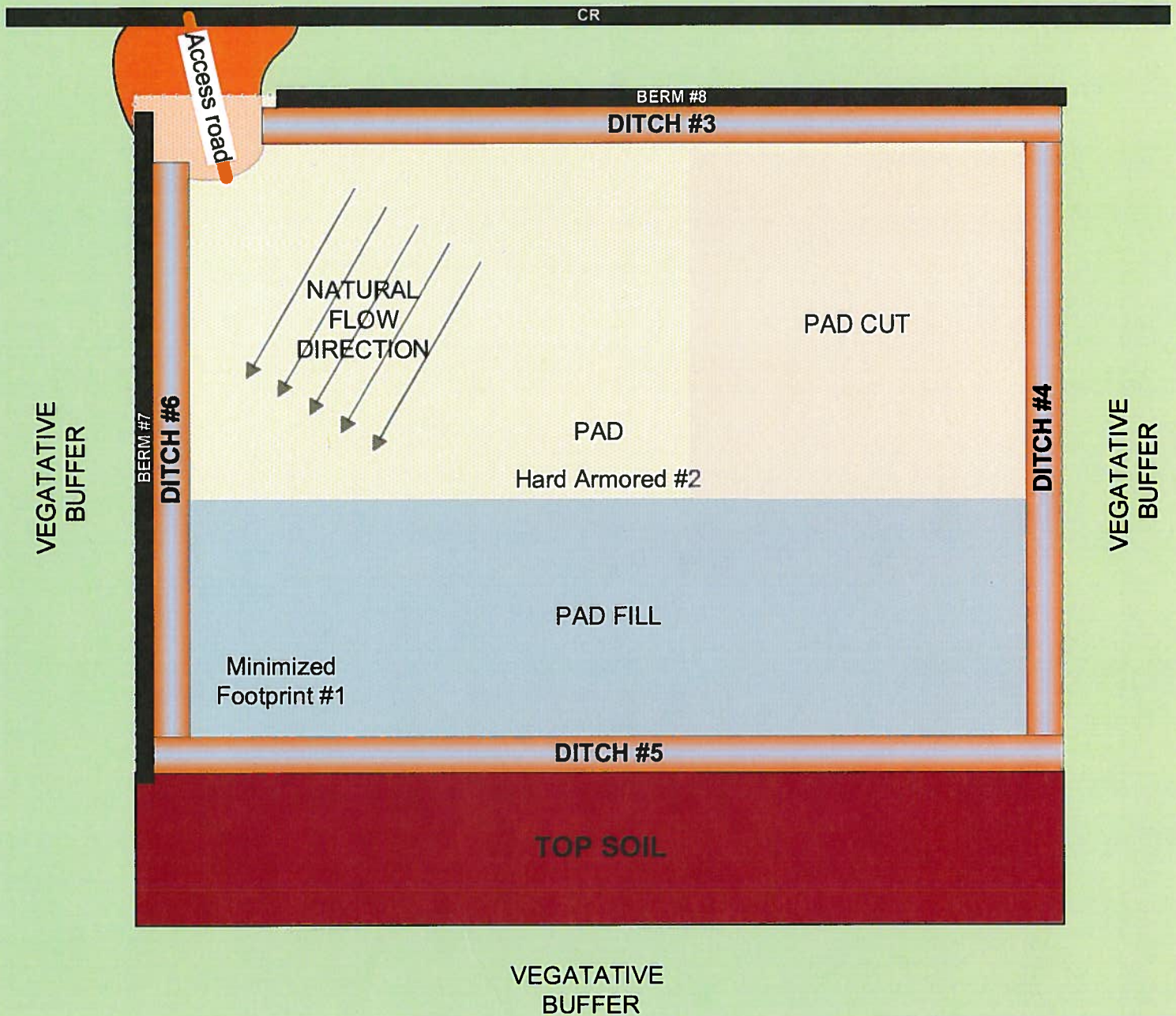
**BLANK**

<b>WELL NAME:</b>	Shelton PC G 25-74-1HN,24-74-1HN,25-75HN,24-75HN				<b>API#:</b>	05-123-35545		
	<b>QTR/QTR</b>	<b>NWNE</b>	<b>SEC</b>	<b>25</b>	<b>TWN</b>	<b>4N</b>	<b>RNG</b>	<b>65W</b>
<b>LATITUDE:</b>	40.28968			<b>LONGITUDE:</b>	-104.61079			
<b>DIRECTIONS</b>								
CR 42 & CR 49, W. 0.5, S. INTO								
<b>PRE-CONSTRUCTION VEGETATION DESCRIPTION AND COVERAGE PERCENT</b>								
GRASSLAND 45%								
<b>TOPOGRAPHY</b>								
0-9% SLOPES								
<b>TOTAL DISTURBED AREA (sq )</b>								
200,000								
<b>SOIL TYPE</b>								
VALENT SAND/OLNEY LOAMY SAND								
<b>NEAREST RECEIVING WATERS</b>								
<b>NAME</b>	GILMORE DITCH							
<b>DIRECTION</b>	WEST							
<b>DISTANCE</b>	0.5 MILES							
<b>NON-STORMWATER DISCHARGE</b>								
<b>NAME</b>								
<b>DIRECTION</b>								
<b>DISTANCE</b>								
<b>POTENTIAL DRAINAGE AREA</b>								
<b>NAME</b>								
<b>DIRECTION</b>								
<b>DISTANCE</b>								
<b>MAP GENERATED BY</b>	Dallas ley/LT ENVIRONMENTAL							
<b>SITE CONSTRUCTION COMPANY</b>	Wells							
<b>COMMENTS</b>								
ADDITIONAL API'S ONSITE: 05-123-35536, 05-123-35541, 05-123-35537, 05-123-35538.								



**VEGATATIVE  
BUFFER On All Sides #9**

Construction site boundaries include all ground surface disturbances and approximately 10-15 feet beyond perimeter erosion control structures. Boundaries are subject to change at any time for pad expansion, maintenance and addition of BMP structures, or new access roads.



**ne** noble energy

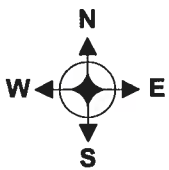
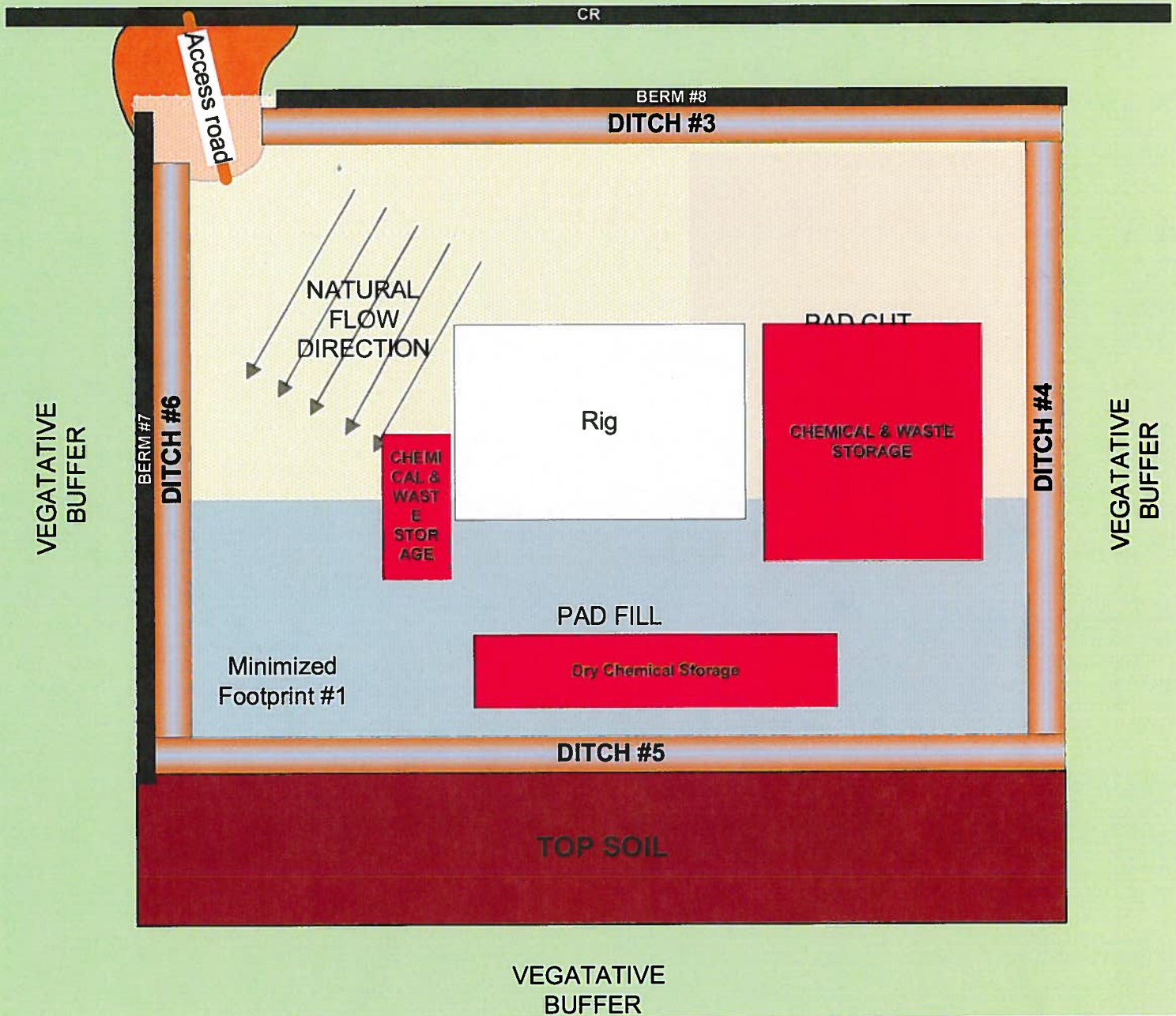
**NOT TO  
SCALE**

Active Construction	<input checked="" type="checkbox"/> Completed Site	<input type="checkbox"/> Interim Stabilization	<input type="checkbox"/> Final Stabilization
DATE	12/11/2012	TO	12/11/2012
WELL NAME	Shelton PC G 25-74-1HN,24-74-1HN,25-75HN,24-75HN		
API #	05-123-35545		
ADDITIONAL API'S ONSITE: 05-123-35536, 05-123-35541, 05-123-35537, 05-123-35538.			



VEGATATIVE  
BUFFER On All Sides #9

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**ne** noble energy

**NOT TO  
SCALE**

Active Construction	<input checked="" type="checkbox"/> Completed Site	<input type="checkbox"/> Interim Stabilization	<input type="checkbox"/> Final Stabilization	<input type="checkbox"/>
DATE	12/11/2012	TO		
WELL NAME	Shelton PC G 25-74-1HN,24-74-1HN,25-75HN,24-75HN			
API #	05-123-35545			
ADDITIONAL API'S ONSITE: 05-123-35536, 05-123-35541, 05-123-35537, 05-123-35538.				