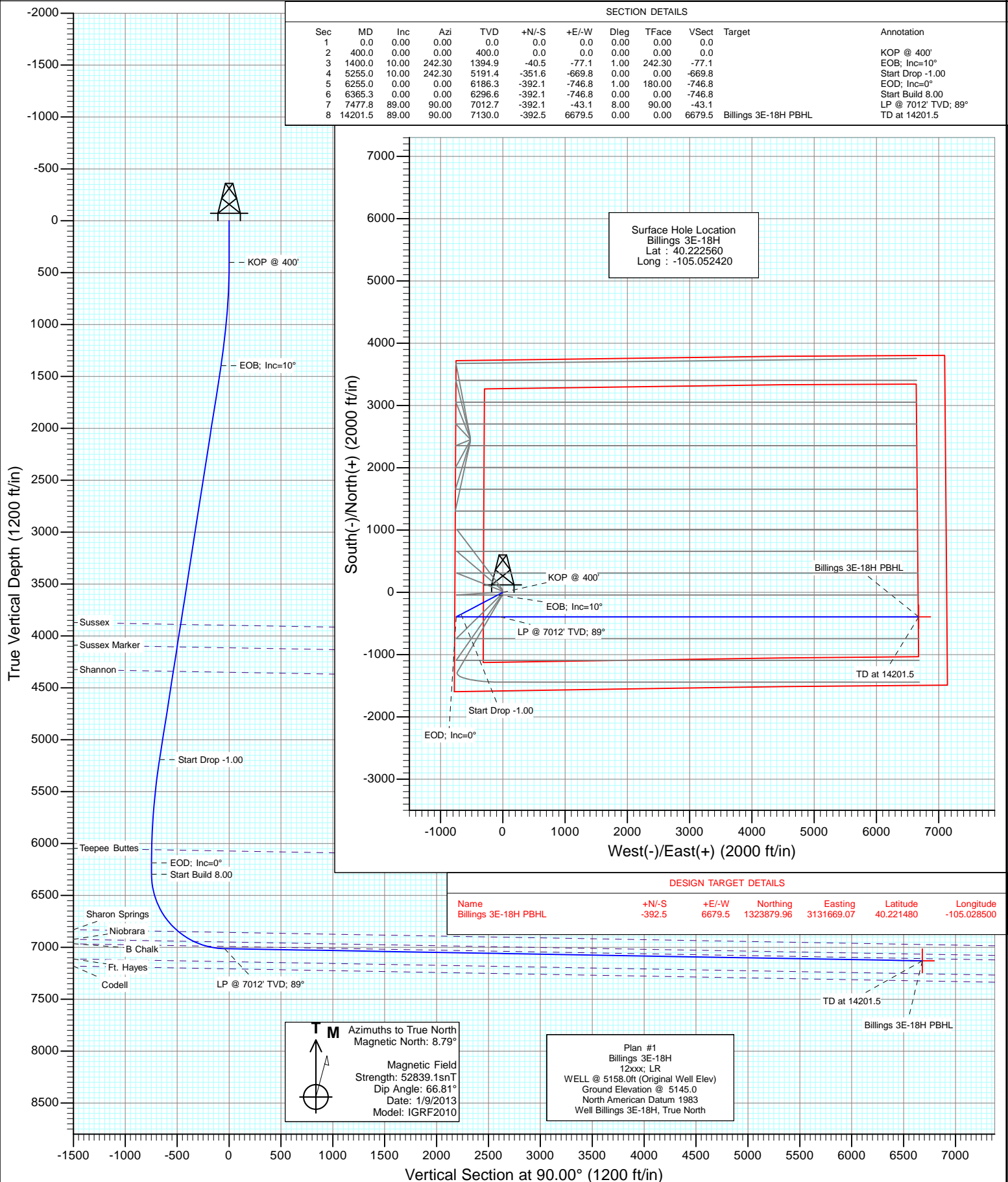




Project: DJ Wattenberg
Site: S18-T3N-R68W (Billings)
Well: Billings 3E-18H
Wellbore: Hz
Design: Plan #1



Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Billings 3E-18H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site:	S18-T3N-R68W (Billings)	North Reference:	True
Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Project	DJ Wattenberg		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S18-T3N-R68W (Billings)			
Site Position:		Northing:	1,326,724.18 ft	Latitude:	40.229390
From:	Lat/Long	Easting:	3,124,452.97 ft	Longitude:	-105.054290
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.29 °

Well	Billings 3E-18H					
Well Position	+N/-S	0.0 ft	Northing:	1,324,238.76 ft	Latitude:	40.222560
	+E/-W	0.0 ft	Easting:	3,124,987.65 ft	Longitude:	-105.052420
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,145.0 ft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	1/9/2013	8.79	66.81	52,839

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	90.00	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,400.0	10.00	242.30	1,394.9	-40.5	-77.1	1.00	1.00	0.00	242.30	
5,255.0	10.00	242.30	5,191.4	-351.6	-669.8	0.00	0.00	0.00	0.00	
6,255.0	0.00	0.00	6,186.3	-392.1	-746.8	1.00	-1.00	0.00	180.00	
6,365.3	0.00	0.00	6,296.6	-392.1	-746.8	0.00	0.00	0.00	0.00	
7,477.8	89.00	90.00	7,012.7	-392.1	-43.1	8.00	8.00	0.00	90.00	
14,201.5	89.00	90.00	7,130.0	-392.5	6,679.5	0.00	0.00	0.00	0.00	Billings 3E-18H PBHL

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Billings 3E-18H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site:	S18-T3N-R68W (Billings)	North Reference:	True
Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	KOP @ 400'
500.0	1.00	242.30	500.0	-0.4	-0.8	-0.8	1.00	1.00	
600.0	2.00	242.30	600.0	-1.6	-3.1	-3.1	1.00	1.00	
700.0	3.00	242.30	699.9	-3.7	-7.0	-7.0	1.00	1.00	
800.0	4.00	242.30	799.7	-6.5	-12.4	-12.4	1.00	1.00	
900.0	5.00	242.30	899.4	-10.1	-19.3	-19.3	1.00	1.00	
1,000.0	6.00	242.30	998.9	-14.6	-27.8	-27.8	1.00	1.00	
1,100.0	7.00	242.30	1,098.3	-19.9	-37.8	-37.8	1.00	1.00	
1,200.0	8.00	242.30	1,197.4	-25.9	-49.4	-49.4	1.00	1.00	
1,300.0	9.00	242.30	1,296.3	-32.8	-62.5	-62.5	1.00	1.00	
1,400.0	10.00	242.30	1,394.9	-40.5	-77.1	-77.1	1.00	1.00	EOB; Inc=10°
1,500.0	10.00	242.30	1,493.4	-48.5	-92.4	-92.4	0.00	0.00	
1,600.0	10.00	242.30	1,591.9	-56.6	-107.8	-107.8	0.00	0.00	
1,700.0	10.00	242.30	1,690.4	-64.7	-123.2	-123.2	0.00	0.00	
1,800.0	10.00	242.30	1,788.9	-72.7	-138.6	-138.6	0.00	0.00	
1,900.0	10.00	242.30	1,887.3	-80.8	-153.9	-153.9	0.00	0.00	
2,000.0	10.00	242.30	1,985.8	-88.9	-169.3	-169.3	0.00	0.00	
2,100.0	10.00	242.30	2,084.3	-97.0	-184.7	-184.7	0.00	0.00	
2,200.0	10.00	242.30	2,182.8	-105.0	-200.1	-200.1	0.00	0.00	
2,300.0	10.00	242.30	2,281.3	-113.1	-215.4	-215.4	0.00	0.00	
2,400.0	10.00	242.30	2,379.7	-121.2	-230.8	-230.8	0.00	0.00	
2,500.0	10.00	242.30	2,478.2	-129.3	-246.2	-246.2	0.00	0.00	
2,600.0	10.00	242.30	2,576.7	-137.3	-261.6	-261.6	0.00	0.00	
2,700.0	10.00	242.30	2,675.2	-145.4	-276.9	-276.9	0.00	0.00	
2,800.0	10.00	242.30	2,773.7	-153.5	-292.3	-292.3	0.00	0.00	
2,900.0	10.00	242.30	2,872.1	-161.5	-307.7	-307.7	0.00	0.00	
3,000.0	10.00	242.30	2,970.6	-169.6	-323.1	-323.1	0.00	0.00	
3,100.0	10.00	242.30	3,069.1	-177.7	-338.4	-338.4	0.00	0.00	
3,200.0	10.00	242.30	3,167.6	-185.8	-353.8	-353.8	0.00	0.00	
3,300.0	10.00	242.30	3,266.1	-193.8	-369.2	-369.2	0.00	0.00	
3,400.0	10.00	242.30	3,364.5	-201.9	-384.6	-384.6	0.00	0.00	
3,500.0	10.00	242.30	3,463.0	-210.0	-399.9	-399.9	0.00	0.00	
3,600.0	10.00	242.30	3,561.5	-218.0	-415.3	-415.3	0.00	0.00	
3,700.0	10.00	242.30	3,660.0	-226.1	-430.7	-430.7	0.00	0.00	
3,800.0	10.00	242.30	3,758.5	-234.2	-446.1	-446.1	0.00	0.00	
3,900.0	10.00	242.30	3,857.0	-242.3	-461.4	-461.4	0.00	0.00	
3,932.4	10.00	242.30	3,888.9	-244.9	-466.4	-466.4	0.00	0.00	Sussex
4,000.0	10.00	242.30	3,955.4	-250.3	-476.8	-476.8	0.00	0.00	
4,100.0	10.00	242.30	4,053.9	-258.4	-492.2	-492.2	0.00	0.00	
4,152.1	10.00	242.30	4,105.3	-262.6	-500.2	-500.2	0.00	0.00	Sussex Marker
4,200.0	10.00	242.30	4,152.4	-266.5	-507.6	-507.6	0.00	0.00	
4,300.0	10.00	242.30	4,250.9	-274.5	-522.9	-522.9	0.00	0.00	
4,391.1	10.00	242.30	4,340.6	-281.9	-536.9	-536.9	0.00	0.00	Shannon
4,400.0	10.00	242.30	4,349.4	-282.6	-538.3	-538.3	0.00	0.00	
4,500.0	10.00	242.30	4,447.8	-290.7	-553.7	-553.7	0.00	0.00	
4,600.0	10.00	242.30	4,546.3	-298.8	-569.1	-569.1	0.00	0.00	
4,700.0	10.00	242.30	4,644.8	-306.8	-584.4	-584.4	0.00	0.00	
4,800.0	10.00	242.30	4,743.3	-314.9	-599.8	-599.8	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Billings 3E-18H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site:	S18-T3N-R68W (Billings)	North Reference:	True
Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,900.0	10.00	242.30	4,841.8	-323.0	-615.2	-615.2	0.00	0.00	
5,000.0	10.00	242.30	4,940.2	-331.1	-630.6	-630.6	0.00	0.00	
5,100.0	10.00	242.30	5,038.7	-339.1	-645.9	-645.9	0.00	0.00	
5,200.0	10.00	242.30	5,137.2	-347.2	-661.3	-661.3	0.00	0.00	
5,255.0	10.00	242.30	5,191.4	-351.6	-669.8	-669.8	0.00	0.00	Start Drop -1.00
5,300.0	9.55	242.30	5,235.7	-355.2	-676.5	-676.5	1.00	-1.00	
5,400.0	8.55	242.30	5,334.5	-362.5	-690.5	-690.5	1.00	-1.00	
5,500.0	7.55	242.30	5,433.5	-369.0	-702.9	-702.9	1.00	-1.00	
5,600.0	6.55	242.30	5,532.7	-374.7	-713.7	-713.7	1.00	-1.00	
5,700.0	5.55	242.30	5,632.2	-379.6	-723.1	-723.1	1.00	-1.00	
5,800.0	4.55	242.30	5,731.8	-383.7	-730.8	-730.8	1.00	-1.00	
5,900.0	3.55	242.30	5,831.5	-387.0	-737.1	-737.1	1.00	-1.00	
6,000.0	2.55	242.30	5,931.4	-389.5	-741.8	-741.8	1.00	-1.00	
6,100.0	1.55	242.30	6,031.3	-391.1	-745.0	-745.0	1.00	-1.00	
6,127.7	1.27	242.30	6,059.0	-391.4	-745.6	-745.6	1.00	-1.00	Teepee Buttes
6,200.0	0.55	242.30	6,131.3	-392.0	-746.6	-746.6	1.00	-1.00	
6,255.0	0.00	0.00	6,186.3	-392.1	-746.8	-746.8	1.00	-1.00	EOD; Inc=0°
6,300.0	0.00	0.00	6,231.3	-392.1	-746.8	-746.8	0.00	0.00	
6,365.3	0.00	0.00	6,296.6	-392.1	-746.8	-746.8	0.00	0.00	Start Build 8.00
6,400.0	2.78	90.00	6,331.3	-392.1	-746.0	-746.0	8.00	8.00	
6,500.0	10.78	90.00	6,430.5	-392.1	-734.2	-734.2	8.00	8.00	
6,600.0	18.78	90.00	6,527.1	-392.1	-708.7	-708.7	8.00	8.00	
6,700.0	26.78	90.00	6,619.2	-392.1	-670.0	-670.0	8.00	8.00	
6,800.0	34.78	90.00	6,705.1	-392.1	-618.9	-618.9	8.00	8.00	
6,900.0	42.78	90.00	6,783.0	-392.1	-556.3	-556.3	8.00	8.00	
6,993.8	50.28	90.00	6,847.5	-392.1	-488.3	-488.3	8.00	8.00	Sharon Springs
7,000.0	50.78	90.00	6,851.4	-392.1	-483.5	-483.5	8.00	8.00	
7,100.0	58.78	90.00	6,909.0	-392.1	-401.9	-401.9	8.00	8.00	
7,171.7	64.52	90.00	6,943.1	-392.1	-338.8	-338.8	8.00	8.00	Niobrara
7,200.0	66.78	90.00	6,954.7	-392.1	-313.0	-313.0	8.00	8.00	
7,300.0	74.78	90.00	6,987.6	-392.1	-218.7	-218.7	8.00	8.00	
7,302.2	74.96	90.00	6,988.2	-392.1	-216.5	-216.5	8.00	8.00	B Chalk
7,400.0	82.78	90.00	7,007.1	-392.1	-120.7	-120.7	8.00	8.00	
7,477.8	89.00	90.00	7,012.7	-392.1	-43.1	-43.1	8.00	8.00	LP @ 7012' TVD; 89°
7,500.0	89.00	90.00	7,013.0	-392.1	-20.9	-20.9	0.00	0.00	
7,600.0	89.00	90.00	7,014.8	-392.1	79.1	79.1	0.00	0.00	
7,700.0	89.00	90.00	7,016.5	-392.1	179.1	179.1	0.00	0.00	
7,800.0	89.00	90.00	7,018.3	-392.2	279.0	279.0	0.00	0.00	
7,900.0	89.00	90.00	7,020.0	-392.2	379.0	379.0	0.00	0.00	
8,000.0	89.00	90.00	7,021.8	-392.2	479.0	479.0	0.00	0.00	
8,100.0	89.00	90.00	7,023.5	-392.2	579.0	579.0	0.00	0.00	
8,200.0	89.00	90.00	7,025.3	-392.2	679.0	679.0	0.00	0.00	
8,300.0	89.00	90.00	7,027.0	-392.2	779.0	779.0	0.00	0.00	
8,400.0	89.00	90.00	7,028.8	-392.2	879.0	879.0	0.00	0.00	
8,500.0	89.00	90.00	7,030.5	-392.2	978.9	978.9	0.00	0.00	
8,600.0	89.00	90.00	7,032.2	-392.2	1,078.9	1,078.9	0.00	0.00	
8,700.0	89.00	90.00	7,034.0	-392.2	1,178.9	1,178.9	0.00	0.00	
8,800.0	89.00	90.00	7,035.7	-392.2	1,278.9	1,278.9	0.00	0.00	
8,900.0	89.00	90.00	7,037.5	-392.2	1,378.9	1,378.9	0.00	0.00	
9,000.0	89.00	90.00	7,039.2	-392.2	1,478.9	1,478.9	0.00	0.00	
9,100.0	89.00	90.00	7,041.0	-392.2	1,578.8	1,578.8	0.00	0.00	
9,200.0	89.00	90.00	7,042.7	-392.2	1,678.8	1,678.8	0.00	0.00	

Planning Report

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Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site:	S18-T3N-R68W (Billings)	North Reference:	True
Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,300.0	89.00	90.00	7,044.5	-392.2	1,778.8	1,778.8	0.00	0.00	
9,400.0	89.00	90.00	7,046.2	-392.2	1,878.8	1,878.8	0.00	0.00	
9,500.0	89.00	90.00	7,047.9	-392.3	1,978.8	1,978.8	0.00	0.00	
9,600.0	89.00	90.00	7,049.7	-392.3	2,078.8	2,078.8	0.00	0.00	
9,700.0	89.00	90.00	7,051.4	-392.3	2,178.8	2,178.8	0.00	0.00	
9,800.0	89.00	90.00	7,053.2	-392.3	2,278.7	2,278.7	0.00	0.00	
9,900.0	89.00	90.00	7,054.9	-392.3	2,378.7	2,378.7	0.00	0.00	
10,000.0	89.00	90.00	7,056.7	-392.3	2,478.7	2,478.7	0.00	0.00	
10,100.0	89.00	90.00	7,058.4	-392.3	2,578.7	2,578.7	0.00	0.00	
10,200.0	89.00	90.00	7,060.2	-392.3	2,678.7	2,678.7	0.00	0.00	
10,300.0	89.00	90.00	7,061.9	-392.3	2,778.7	2,778.7	0.00	0.00	
10,400.0	89.00	90.00	7,063.7	-392.3	2,878.6	2,878.6	0.00	0.00	
10,500.0	89.00	90.00	7,065.4	-392.3	2,978.6	2,978.6	0.00	0.00	
10,600.0	89.00	90.00	7,067.1	-392.3	3,078.6	3,078.6	0.00	0.00	
10,700.0	89.00	90.00	7,068.9	-392.3	3,178.6	3,178.6	0.00	0.00	
10,800.0	89.00	90.00	7,070.6	-392.3	3,278.6	3,278.6	0.00	0.00	
10,900.0	89.00	90.00	7,072.4	-392.3	3,378.6	3,378.6	0.00	0.00	
11,000.0	89.00	90.00	7,074.1	-392.3	3,478.6	3,478.6	0.00	0.00	
11,100.0	89.00	90.00	7,075.9	-392.3	3,578.5	3,578.5	0.00	0.00	
11,200.0	89.00	90.00	7,077.6	-392.3	3,678.5	3,678.5	0.00	0.00	
11,300.0	89.00	90.00	7,079.4	-392.4	3,778.5	3,778.5	0.00	0.00	
11,400.0	89.00	90.00	7,081.1	-392.4	3,878.5	3,878.5	0.00	0.00	
11,500.0	89.00	90.00	7,082.9	-392.4	3,978.5	3,978.5	0.00	0.00	
11,600.0	89.00	90.00	7,084.6	-392.4	4,078.5	4,078.5	0.00	0.00	
11,700.0	89.00	90.00	7,086.3	-392.4	4,178.4	4,178.4	0.00	0.00	
11,800.0	89.00	90.00	7,088.1	-392.4	4,278.4	4,278.4	0.00	0.00	
11,900.0	89.00	90.00	7,089.8	-392.4	4,378.4	4,378.4	0.00	0.00	
12,000.0	89.00	90.00	7,091.6	-392.4	4,478.4	4,478.4	0.00	0.00	
12,100.0	89.00	90.00	7,093.3	-392.4	4,578.4	4,578.4	0.00	0.00	
12,200.0	89.00	90.00	7,095.1	-392.4	4,678.4	4,678.4	0.00	0.00	
12,300.0	89.00	90.00	7,096.8	-392.4	4,778.4	4,778.4	0.00	0.00	
12,400.0	89.00	90.00	7,098.6	-392.4	4,878.3	4,878.3	0.00	0.00	
12,500.0	89.00	90.00	7,100.3	-392.4	4,978.3	4,978.3	0.00	0.00	
12,600.0	89.00	90.00	7,102.1	-392.4	5,078.3	5,078.3	0.00	0.00	
12,700.0	89.00	90.00	7,103.8	-392.4	5,178.3	5,178.3	0.00	0.00	
12,800.0	89.00	90.00	7,105.5	-392.4	5,278.3	5,278.3	0.00	0.00	
12,900.0	89.00	90.00	7,107.3	-392.4	5,378.3	5,378.3	0.00	0.00	
13,000.0	89.00	90.00	7,109.0	-392.5	5,478.3	5,478.3	0.00	0.00	
13,100.0	89.00	90.00	7,110.8	-392.5	5,578.2	5,578.2	0.00	0.00	
13,200.0	89.00	90.00	7,112.5	-392.5	5,678.2	5,678.2	0.00	0.00	
13,300.0	89.00	90.00	7,114.3	-392.5	5,778.2	5,778.2	0.00	0.00	
13,400.0	89.00	90.00	7,116.0	-392.5	5,878.2	5,878.2	0.00	0.00	
13,500.0	89.00	90.00	7,117.8	-392.5	5,978.2	5,978.2	0.00	0.00	
13,600.0	89.00	90.00	7,119.5	-392.5	6,078.2	6,078.2	0.00	0.00	
13,700.0	89.00	90.00	7,121.2	-392.5	6,178.1	6,178.1	0.00	0.00	
13,800.0	89.00	90.00	7,123.0	-392.5	6,278.1	6,278.1	0.00	0.00	
13,900.0	89.00	90.00	7,124.7	-392.5	6,378.1	6,378.1	0.00	0.00	
14,000.0	89.00	90.00	7,126.5	-392.5	6,478.1	6,478.1	0.00	0.00	
14,100.0	89.00	90.00	7,128.2	-392.5	6,578.1	6,578.1	0.00	0.00	
14,200.0	89.00	90.00	7,130.0	-392.5	6,678.1	6,678.1	0.00	0.00	
14,201.5	89.00	90.00	7,130.0	-392.5	6,679.5	6,679.5	0.00	0.00	TD at 14201.5 - Billings 3E-18H PBHL

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Billings 3E-18H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site:	S18-T3N-R68W (Billings)	North Reference:	True
Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
Billings 3E-18H PBHL	0.00	0.00	7,130.0	-392.5	6,679.5	1,323,879.96	3,131,669.07	40.221480	-105.028500
- plan hits target center									
- Point									

Formations						
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction	
(ft)	(ft)			(°)	(°)	
3,932.4	3,897.0	Sussex		1.00	90.00	
4,152.1	4,114.0	Sussex Marker		1.00	90.00	
4,391.1	4,350.0	Shannon		1.00	90.00	
6,127.7	6,072.0	Teepee Buttes		1.00	90.00	
6,993.8	6,856.0	Sharon Springs		1.00	90.00	
7,171.7	6,949.0	Niobrara		1.00	90.00	
7,302.2	6,992.0	B Chalk		1.00	90.00	

Plan Annotations					
Measured Depth	Vertical Depth	Local Coordinates			
(ft)	(ft)	+N/-S	+E/-W	Comment	
(ft)	(ft)	(ft)	(ft)		
400.0	400.0	0.0	0.0	KOP @ 400'	
1,400.0	1,394.9	-40.5	-77.1	EOB; Inc=10°	
5,255.0	5,191.4	-351.6	-669.8	Start Drop -1.00	
6,255.0	6,186.3	-392.1	-746.8	EOD; Inc=0°	
6,365.3	6,296.6	-392.1	-746.8	Start Build 8.00	
7,477.8	7,012.7	-392.1	-43.1	LP @ 7012' TVD; 89°	
14,201.5	7,130.0	-392.5	6,679.5	TD at 14201.5	

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

S18-T3N-R68W (Billings)

Billings 3E-18H

Hz

Plan #1

Anticollision Report

09 January, 2013

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	1/9/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	14,201.5	Plan #1 (Hz)	MWD	Geolink MWD

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S18-T3N-R68W (Billings)						
Billings 2A-18H - Hz - Plan #1						Out of range
Billings 2B-18H - HZ - Plan #1						Out of range
Billings 2C-18H - HZ - Plan #1						Out of range
Billings 2D-18H - Hz - Plan #1						Out of range
Billings 2E-18H - HZ - Plan #1						Out of range
Billings 2F-18H - HZ - Plan #1						Out of range
Billings 2G-18H - Hz - Plan #1						Out of range
Billings 2H-18H - Hz - Plan #1						Out of range
Billings 3A-18H - Hz - Plan #1	166.3	167.3	40.1	39.5	74.625	CC
Billings 3A-18H - Hz - Plan #1	200.0	201.0	40.1	39.4	61.225	ES
Billings 3A-18H - Hz - Plan #1	700.0	697.0	61.3	58.9	25.273	SF
Billings 3B-18H - Hz - Plan #1	300.0	300.0	29.1	28.1	29.090	CC, ES
Billings 3B-18H - Hz - Plan #1	700.0	698.1	42.0	39.5	17.311	SF
Billings 3C-18H - Hz - Plan #1	400.0	400.0	18.2	16.9	13.483	CC, ES
Billings 3C-18H - Hz - Plan #1	700.0	699.5	24.7	22.3	10.225	SF
Billings 3D-18H - Hz - Plan #1	400.0	400.0	7.3	5.9	5.390	CC, ES
Billings 3D-18H - Hz - Plan #1	14,201.5	14,386.3	402.9	101.2	1.336	Level 3, SF
Billings 3F-18H - Hz - Plan #1	400.0	400.0	10.9	9.6	8.090	CC, ES
Billings 3F-18H - Hz - Plan #1	14,201.5	14,442.9	402.8	101.0	1.334	Level 3, SF
Billings 3G-18H - Hz - Plan #1	332.4	333.4	21.9	20.7	19.575	CC, ES
Billings 3G-18H - Hz - Plan #1	500.0	499.3	26.4	24.7	15.516	SF
Billings 3H-18H - Hz - Plan #1	200.0	200.0	32.8	32.1	50.227	CC, ES
Billings 3H-18H - Hz - Plan #1	4,000.0	3,956.0	497.9	475.4	22.188	SF

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S18-T3N-R68W (Billings) - Billings 3A-18H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
0.0	0.0	1.0	1.0	0.0	0.0	0.00	40.1	0.0	40.1					
100.0	100.0	101.0	101.0	0.2	0.2	0.00	40.1	0.0	40.1	39.8	0.31	131.195		
166.3	166.3	167.3	167.3	0.3	0.3	0.00	40.1	0.0	40.1	39.5	0.54	74.625 CC		
200.0	200.0	201.0	201.0	0.3	0.3	0.00	40.1	0.0	40.1	39.4	0.65	61.225 ES		
300.0	300.0	300.4	300.4	0.5	0.5	-0.75	40.8	-0.5	40.8	39.8	1.00	40.667		
400.0	400.0	400.0	400.0	0.7	0.7	-2.82	42.8	-2.1	42.9	41.6	1.35	31.736		
500.0	500.0	499.1	498.9	0.9	0.9	112.82	46.3	-4.7	46.9	45.2	1.70	27.519		
600.0	600.0	598.1	597.8	1.0	1.1	111.86	51.1	-8.4	53.1	51.0	2.06	25.742		
700.0	699.9	697.0	696.3	1.2	1.3	111.76	57.2	-13.0	61.3	58.9	2.43	25.273 SF		
800.0	799.7	795.4	794.4	1.4	1.5	112.22	64.7	-18.7	71.7	68.9	2.81	25.559		
900.0	899.4	893.5	891.8	1.6	1.8	113.00	73.4	-25.4	84.2	81.0	3.20	26.294		
1,000.0	998.9	991.1	988.6	1.8	2.0	113.91	83.5	-33.0	98.9	95.2	3.62	27.293		
1,100.0	1,098.3	1,088.2	1,084.6	2.1	2.3	114.84	94.8	-41.6	115.6	111.5	4.07	28.437		
1,200.0	1,197.4	1,184.7	1,179.8	2.3	2.6	115.73	107.3	-51.1	134.5	129.9	4.54	29.647		
1,300.0	1,296.3	1,280.5	1,274.1	2.6	2.9	116.55	120.9	-61.5	155.5	150.4	5.04	30.871		
1,400.0	1,394.9	1,375.5	1,367.3	2.9	3.3	117.30	135.7	-72.7	178.6	173.0	5.57	32.076		
1,500.0	1,493.4	1,469.9	1,459.5	3.3	3.7	117.96	151.6	-84.8	203.3	197.2	6.12	33.230		
1,600.0	1,591.9	1,563.7	1,550.9	3.6	4.1	118.23	168.6	-97.8	229.4	222.7	6.68	34.312		
1,700.0	1,690.4	1,656.9	1,641.2	3.9	4.5	118.23	186.7	-111.5	256.6	249.4	7.26	35.336		
1,800.0	1,788.9	1,751.2	1,732.4	4.3	4.9	118.05	206.0	-126.2	284.9	277.1	7.85	36.291		
1,900.0	1,887.3	1,847.1	1,825.0	4.6	5.4	117.88	225.8	-141.2	313.3	304.9	8.45	37.088		
2,000.0	1,985.8	1,943.0	1,917.6	4.9	5.8	117.73	245.5	-156.2	341.8	332.7	9.05	37.764		
2,100.0	2,084.3	2,038.8	2,010.2	5.3	6.3	117.61	265.3	-171.3	370.2	360.5	9.65	38.342		
2,200.0	2,182.8	2,134.7	2,102.8	5.6	6.7	117.51	285.0	-186.3	398.6	388.4	10.26	38.842		
2,300.0	2,281.3	2,230.6	2,195.4	6.0	7.2	117.42	304.8	-201.3	427.1	416.2	10.87	39.279		
2,400.0	2,379.7	2,326.4	2,288.0	6.3	7.7	117.34	324.5	-216.3	455.5	444.0	11.48	39.662		
2,500.0	2,478.2	2,422.3	2,380.6	6.7	8.1	117.28	344.3	-231.3	483.9	471.8	12.10	40.002		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S18-T3N-R68W (Billings) - Billings 3B-18H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor	Warning	
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)				
0.0	0.0	0.0	0.0	0.0	0.0	0.00	29.1	0.0	29.1					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	29.1	0.0	29.1	28.8	0.30	95.963		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	29.1	0.0	29.1	28.5	0.65	44.646		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	29.1	0.0	29.1	28.1	1.00	29.090 CC, ES		
400.0	400.0	399.7	399.7	0.7	0.7	-1.27	29.7	-0.7	29.7	28.4	1.35	22.006		
500.0	500.0	499.3	499.2	0.9	0.9	114.32	31.4	-2.6	31.9	30.2	1.70	18.725		
600.0	600.0	598.8	598.6	1.0	1.0	113.10	34.2	-5.9	36.0	33.9	2.06	17.472		
700.0	699.9	698.1	697.8	1.2	1.2	112.66	38.1	-10.5	42.0	39.5	2.42	17.311 SF		
800.0	799.7	797.2	796.6	1.4	1.4	112.77	43.1	-16.4	49.9	47.1	2.81	17.780		
900.0	899.4	896.1	895.0	1.6	1.7	113.19	49.3	-23.6	59.7	56.5	3.21	18.617		
1,000.0	998.9	994.6	992.9	1.8	1.9	113.75	56.5	-32.0	71.4	67.8	3.63	19.664		
1,100.0	1,098.3	1,092.7	1,090.2	2.1	2.2	114.34	64.7	-41.6	85.0	80.9	4.08	20.817		
1,200.0	1,197.4	1,190.4	1,186.9	2.3	2.5	114.92	74.0	-52.5	100.5	95.9	4.57	22.006		
1,300.0	1,296.3	1,287.7	1,282.8	2.6	2.8	115.44	84.3	-64.6	117.9	112.8	5.08	23.187		
1,400.0	1,394.9	1,384.4	1,377.9	2.9	3.1	115.91	95.6	-77.8	137.1	131.5	5.64	24.329		
1,500.0	1,493.4	1,480.6	1,472.2	3.3	3.4	116.23	107.9	-92.2	157.8	151.6	6.21	25.405		
1,600.0	1,591.9	1,577.9	1,567.4	3.6	3.8	116.20	121.0	-107.5	179.3	172.5	6.80	26.353		
1,700.0	1,690.4	1,675.6	1,663.0	3.9	4.2	116.17	134.2	-123.0	200.7	193.3	7.40	27.120		
1,800.0	1,788.9	1,773.2	1,758.5	4.3	4.6	116.15	147.3	-138.4	222.2	214.2	8.01	27.751		
1,900.0	1,887.3	1,870.9	1,854.0	4.6	5.0	116.13	160.5	-153.8	243.6	235.0	8.62	28.278		
2,000.0	1,985.8	1,968.6	1,949.6	4.9	5.3	116.11	173.7	-169.3	265.1	255.9	9.23	28.722		
2,100.0	2,084.3	2,066.2	2,045.1	5.3	5.7	116.10	186.9	-184.7	286.6	276.7	9.85	29.102		
2,200.0	2,182.8	2,163.9	2,140.6	5.6	6.1	116.08	200.1	-200.2	308.0	297.6	10.47	29.430		
2,300.0	2,281.3	2,261.6	2,236.2	6.0	6.5	116.07	213.3	-215.6	329.5	318.4	11.09	29.715		
2,400.0	2,379.7	2,359.2	2,331.7	6.3	6.9	116.06	226.5	-231.0	351.0	339.2	11.71	29.965		
2,500.0	2,478.2	2,456.9	2,427.2	6.7	7.3	116.06	239.7	-246.5	372.4	360.1	12.34	30.186		
2,600.0	2,576.7	2,554.6	2,522.8	7.0	7.7	116.05	252.9	-261.9	393.9	380.9	12.96	30.383		
2,700.0	2,675.2	2,652.2	2,618.3	7.4	8.1	116.04	266.0	-277.4	415.4	401.8	13.59	30.559		
2,800.0	2,773.7	2,749.9	2,713.8	7.7	8.5	116.04	279.2	-292.8	436.8	422.6	14.22	30.717		
2,900.0	2,872.1	2,847.6	2,809.4	8.1	8.8	116.03	292.4	-308.3	458.3	443.4	14.85	30.860		
3,000.0	2,970.6	2,945.3	2,904.9	8.4	9.2	116.02	305.6	-323.7	479.7	464.3	15.48	30.990		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S18-T3N-R68W (Billings) - Billings 3C-18H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	18.2	0.0	18.2					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	18.2	0.0	18.2	17.9	0.30	59.977		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	18.2	0.0	18.2	17.6	0.65	27.904		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	18.2	0.0	18.2	17.2	1.00	18.181		
400.0	400.0	400.0	400.0	0.7	0.7	0.00	18.2	0.0	18.2	16.9	1.35	13.483 CC, ES		
500.0	500.0	499.9	499.9	0.9	0.9	117.58	18.5	-0.8	18.9	17.2	1.70	11.137		
600.0	600.0	599.7	599.7	1.0	1.0	117.26	19.5	-3.2	21.1	19.1	2.06	10.274		
700.0	699.9	699.5	699.4	1.2	1.2	116.85	21.1	-7.3	24.7	22.3	2.42	10.225 SF		
800.0	799.7	799.2	798.9	1.4	1.4	116.44	23.3	-12.9	29.8	27.0	2.80	10.647		
900.0	899.4	898.8	898.1	1.6	1.6	116.07	26.2	-20.2	36.3	33.1	3.20	11.347		
1,000.0	998.9	998.2	997.1	1.8	1.8	115.75	29.6	-29.0	44.3	40.7	3.63	12.201		
1,100.0	1,098.3	1,097.4	1,095.7	2.1	2.1	115.49	33.8	-39.4	53.7	49.6	4.09	13.127		
1,200.0	1,197.4	1,196.4	1,193.8	2.3	2.3	115.26	38.5	-51.4	64.5	59.9	4.59	14.071		
1,300.0	1,296.3	1,295.2	1,291.5	2.6	2.6	115.06	43.8	-64.9	76.8	71.7	5.12	14.996		
1,400.0	1,394.9	1,393.6	1,388.7	2.9	2.9	114.89	49.7	-80.0	90.4	84.7	5.70	15.880		
1,500.0	1,493.4	1,492.6	1,486.1	3.3	3.2	114.81	56.0	-95.9	104.9	98.6	6.29	16.673		
1,600.0	1,591.9	1,591.5	1,583.5	3.6	3.6	114.74	62.3	-111.9	119.3	112.4	6.89	17.302		
1,700.0	1,690.4	1,690.5	1,681.0	3.9	3.9	114.69	68.6	-127.9	133.7	126.2	7.51	17.810		
1,800.0	1,788.9	1,789.4	1,778.4	4.3	4.2	114.65	74.9	-143.9	148.1	140.0	8.13	18.228		
1,900.0	1,887.3	1,888.4	1,875.9	4.6	4.6	114.62	81.2	-159.9	162.5	153.8	8.75	18.576		
2,000.0	1,985.8	1,987.3	1,973.3	4.9	4.9	114.59	87.5	-175.9	177.0	167.6	9.38	18.870		
2,100.0	2,084.3	2,086.3	2,070.8	5.3	5.2	114.56	93.8	-191.9	191.4	181.4	10.01	19.121		
2,200.0	2,182.8	2,185.2	2,168.2	5.6	5.6	114.54	100.1	-207.9	205.8	195.1	10.64	19.337		
2,300.0	2,281.3	2,284.2	2,265.7	6.0	5.9	114.53	106.4	-223.8	220.2	208.9	11.28	19.525		
2,400.0	2,379.7	2,383.2	2,363.1	6.3	6.3	114.51	112.7	-239.8	234.6	222.7	11.92	19.690		
2,500.0	2,478.2	2,482.1	2,460.6	6.7	6.6	114.50	119.0	-255.8	249.0	236.5	12.56	19.836		
2,600.0	2,576.7	2,581.1	2,558.0	7.0	6.9	114.48	125.3	-271.8	263.5	250.3	13.20	19.965		
2,700.0	2,675.2	2,680.0	2,655.5	7.4	7.3	114.47	131.6	-287.8	277.9	264.0	13.84	20.081		
2,800.0	2,773.7	2,779.0	2,753.0	7.7	7.6	114.46	137.9	-303.8	292.3	277.8	14.48	20.186		
2,900.0	2,872.1	2,877.9	2,850.4	8.1	8.0	114.45	144.2	-319.8	306.7	291.6	15.12	20.280		
3,000.0	2,970.6	2,976.9	2,947.9	8.4	8.3	114.45	150.5	-335.8	321.1	305.4	15.77	20.366		
3,100.0	3,069.1	3,075.8	3,045.3	8.7	8.7	114.44	156.8	-351.7	335.6	319.2	16.41	20.444		
3,200.0	3,167.6	3,174.8	3,142.8	9.1	9.0	114.43	163.1	-367.7	350.0	332.9	17.06	20.515		
3,300.0	3,266.1	3,273.7	3,240.2	9.4	9.4	114.42	169.4	-383.7	364.4	346.7	17.71	20.581		
3,400.0	3,364.5	3,372.7	3,337.7	9.8	9.7	114.42	175.7	-399.7	378.8	360.5	18.35	20.641		
3,500.0	3,463.0	3,471.7	3,435.1	10.1	10.1	114.41	182.0	-415.7	393.2	374.2	19.00	20.697		
3,600.0	3,561.5	3,570.6	3,532.6	10.5	10.4	114.41	188.3	-431.7	407.7	388.0	19.65	20.749		
3,700.0	3,660.0	3,669.6	3,630.0	10.8	10.7	114.40	194.6	-447.7	422.1	401.8	20.30	20.797		
3,800.0	3,758.5	3,768.5	3,727.5	11.2	11.1	114.40	200.9	-463.7	436.5	415.6	20.94	20.842		
3,900.0	3,857.0	3,867.5	3,824.9	11.5	11.4	114.39	207.2	-479.6	450.9	429.3	21.59	20.884		
4,000.0	3,955.4	3,966.4	3,922.4	11.9	11.8	114.39	213.4	-495.6	465.3	443.1	22.24	20.923		
4,100.0	4,053.9	4,065.4	4,019.8	12.2	12.1	114.39	219.7	-511.6	479.8	456.9	22.89	20.959		
4,200.0	4,152.4	4,164.3	4,117.3	12.6	12.5	114.38	226.0	-527.6	494.2	470.6	23.54	20.994		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S18-T3N-R68W (Billings) - Billings 3D-18H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	7.3	0.0	7.3					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	7.3	0.0	7.3	7.0	0.30	23.977		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	7.3	0.0	7.3	6.6	0.65	11.155		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	7.3	0.0	7.3	6.3	1.00	7.268		
400.0	400.0	400.0	400.0	0.7	0.7	0.00	7.3	0.0	7.3	5.9	1.35	5.390 CC, ES		
500.0	500.0	500.0	500.0	0.9	0.8	123.44	7.3	0.0	7.7	6.0	1.70	4.544		
600.0	600.0	600.0	600.0	1.0	1.0	131.78	7.2	-0.9	9.1	7.1	2.05	4.445		
700.0	699.9	700.0	700.0	1.2	1.2	135.66	7.0	-3.5	11.2	8.8	2.41	4.671		
800.0	799.7	800.1	800.0	1.4	1.4	136.54	6.7	-7.8	14.0	11.2	2.77	5.046		
900.0	899.4	900.1	899.8	1.6	1.6	135.74	6.3	-13.9	17.3	14.2	3.15	5.497		
1,000.0	998.9	1,000.2	999.6	1.8	1.8	134.13	5.8	-21.8	21.3	17.7	3.55	5.983		
1,100.0	1,098.3	1,100.2	1,099.1	2.1	2.0	132.18	5.1	-31.3	25.8	21.8	3.99	6.480		
1,200.0	1,197.4	1,200.2	1,198.5	2.3	2.2	130.17	4.4	-42.6	31.1	26.6	4.46	6.967		
1,300.0	1,296.3	1,300.2	1,297.6	2.6	2.5	128.22	3.5	-55.7	36.9	32.0	4.97	7.431		
1,400.0	1,394.9	1,400.1	1,396.4	2.9	2.8	126.39	2.5	-70.4	43.5	38.0	5.53	7.863		
1,500.0	1,493.4	1,500.1	1,495.0	3.3	3.1	123.95	1.4	-86.9	50.2	44.1	6.14	8.177		
1,600.0	1,591.9	1,599.8	1,593.2	3.6	3.4	121.22	0.2	-104.1	56.9	50.1	6.78	8.391		
1,700.0	1,690.4	1,699.6	1,691.4	3.9	3.7	119.07	-1.0	-121.4	63.7	56.3	7.44	8.568		
1,800.0	1,788.9	1,799.3	1,789.7	4.3	4.1	117.34	-2.2	-138.7	70.6	62.5	8.10	8.717		
1,900.0	1,887.3	1,899.0	1,887.9	4.6	4.4	115.92	-3.4	-156.0	77.5	68.7	8.76	8.844		
2,000.0	1,985.8	1,998.8	1,986.1	4.9	4.7	114.73	-4.5	-173.3	84.5	75.0	9.43	8.952		
2,100.0	2,084.3	2,098.5	2,084.4	5.3	5.1	113.72	-5.7	-190.5	91.4	81.3	10.11	9.046		
2,200.0	2,182.8	2,198.3	2,182.6	5.6	5.4	112.85	-6.9	-207.8	98.5	87.7	10.79	9.129		
2,300.0	2,281.3	2,298.0	2,280.8	6.0	5.7	112.10	-8.1	-225.1	105.5	94.0	11.46	9.201		
2,400.0	2,379.7	2,397.8	2,379.0	6.3	6.1	111.45	-9.2	-242.4	112.5	100.4	12.15	9.266		
2,500.0	2,478.2	2,497.5	2,477.3	6.7	6.4	110.87	-10.4	-259.7	119.6	106.8	12.83	9.323		
2,600.0	2,576.7	2,597.2	2,575.5	7.0	6.8	110.35	-11.6	-276.9	126.7	113.2	13.51	9.375		
2,700.0	2,675.2	2,697.0	2,673.7	7.4	7.1	109.89	-12.8	-294.2	133.7	119.6	14.20	9.421		
2,800.0	2,773.7	2,796.7	2,772.0	7.7	7.5	109.48	-14.0	-311.5	140.8	126.0	14.88	9.464		
2,900.0	2,872.1	2,896.5	2,870.2	8.1	7.8	109.11	-15.1	-328.8	147.9	132.4	15.57	9.502		
3,000.0	2,970.6	2,996.2	2,968.4	8.4	8.2	108.77	-16.3	-346.1	155.0	138.8	16.26	9.537		
3,100.0	3,069.1	3,096.0	3,066.6	8.7	8.5	108.46	-17.5	-363.3	162.1	145.2	16.94	9.570		
3,200.0	3,167.6	3,195.7	3,164.9	9.1	8.9	108.17	-18.7	-380.6	169.2	151.6	17.63	9.599		
3,300.0	3,266.1	3,295.4	3,263.1	9.4	9.2	107.91	-19.8	-397.9	176.4	158.0	18.32	9.627		
3,400.0	3,364.5	3,395.2	3,361.3	9.8	9.6	107.67	-21.0	-415.2	183.5	164.5	19.01	9.652		
3,500.0	3,463.0	3,494.9	3,459.6	10.1	9.9	107.45	-22.2	-432.5	190.6	170.9	19.70	9.676		
3,600.0	3,561.5	3,594.7	3,557.8	10.5	10.3	107.24	-23.4	-449.7	197.7	177.3	20.39	9.698		
3,700.0	3,660.0	3,694.4	3,656.0	10.8	10.6	107.05	-24.6	-467.0	204.8	183.8	21.08	9.719		
3,800.0	3,758.5	3,794.2	3,754.2	11.2	10.9	106.87	-25.7	-484.3	212.0	190.2	21.77	9.738		
3,900.0	3,857.0	3,893.9	3,852.5	11.5	11.3	106.70	-26.9	-501.6	219.1	196.6	22.46	9.756		
4,000.0	3,955.4	3,993.7	3,950.7	11.9	11.6	106.54	-28.1	-518.9	226.2	203.1	23.15	9.773		
4,100.0	4,053.9	4,093.4	4,048.9	12.2	12.0	106.40	-29.3	-536.1	233.4	209.5	23.84	9.789		
4,200.0	4,152.4	4,193.1	4,147.2	12.6	12.4	106.26	-30.4	-553.4	240.5	216.0	24.53	9.804		
4,300.0	4,250.9	4,292.9	4,245.4	13.0	12.7	106.13	-31.6	-570.7	247.6	222.4	25.22	9.819		
4,400.0	4,349.4	4,392.6	4,343.6	13.3	13.1	106.00	-32.8	-588.0	254.8	228.9	25.91	9.832		
4,500.0	4,447.8	4,492.4	4,441.8	13.7	13.4	105.89	-34.0	-605.3	261.9	235.3	26.60	9.845		
4,600.0	4,546.3	4,592.1	4,540.1	14.0	13.8	105.77	-35.2	-622.5	269.0	241.8	27.29	9.857		
4,700.0	4,644.8	4,691.9	4,638.3	14.4	14.1	105.67	-36.3	-639.8	276.2	248.2	27.99	9.869		
4,800.0	4,743.3	4,791.6	4,736.5	14.7	14.5	105.57	-37.5	-657.1	283.3	254.6	28.68	9.880		
4,900.0	4,841.8	4,892.1	4,835.6	15.1	14.8	105.65	-38.6	-673.6	290.3	261.0	29.34	9.895		
5,000.0	4,940.2	4,992.5	4,934.9	15.4	15.1	106.07	-39.6	-688.4	297.1	267.2	29.97	9.914		
5,100.0	5,038.7	5,092.8	5,034.4	15.8	15.4	106.80	-40.5	-701.4	303.7	273.2	30.57	9.937		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S18-T3N-R68W (Billings) - Billings 3D-18H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
5,200.0	5,137.2	5,193.1	5,134.0	16.1	15.6	107.81	-41.3	-712.7	310.2	279.1	31.12	9.969		
5,300.0	5,235.7	5,293.1	5,233.6	16.5	15.8	109.10	-42.0	-722.2	316.6	284.9	31.62	10.011		
5,400.0	5,334.5	5,393.0	5,333.2	16.8	16.0	110.42	-42.5	-730.0	322.4	290.4	32.05	10.059		
5,500.0	5,433.5	5,492.9	5,432.9	17.1	16.2	111.72	-42.9	-736.0	327.8	295.4	32.43	10.108		
5,600.0	5,532.7	5,592.7	5,532.6	17.3	16.4	112.98	-43.2	-740.3	332.6	299.8	32.75	10.156		
5,700.0	5,632.2	5,692.3	5,632.2	17.6	16.5	114.23	-43.4	-742.8	336.8	303.8	33.01	10.205		
5,800.0	5,731.8	5,791.9	5,731.8	17.8	16.6	115.47	-43.4	-743.7	340.5	307.3	33.21	10.253		
5,900.0	5,831.5	5,891.6	5,831.5	18.0	16.7	116.56	-43.4	-743.7	343.6	310.2	33.40	10.289		
6,000.0	5,931.4	5,991.5	5,931.4	18.1	16.8	117.37	-43.4	-743.7	346.0	312.5	33.59	10.303		
6,100.0	6,031.3	6,091.4	6,031.3	18.3	16.9	117.91	-43.4	-743.7	347.7	313.9	33.78	10.293		
6,200.0	6,131.3	6,191.4	6,131.3	18.4	17.0	118.18	-43.4	-743.7	348.6	314.6	33.98	10.257		
6,300.0	6,231.3	6,291.4	6,231.3	18.5	17.1	0.52	-43.4	-743.7	348.7	324.7	23.98	14.542		
6,400.0	6,331.3	6,391.4	6,331.3	18.6	17.3	-89.62	-43.4	-743.7	348.7	314.3	34.42	10.131		
6,432.4	6,363.6	6,423.7	6,363.6	18.5	17.3	-90.00	-43.4	-743.7	348.7	314.2	34.46	10.117		
6,500.0	6,430.5	6,490.6	6,430.5	18.5	17.4	-91.53	-43.4	-743.7	348.8	314.2	34.63	10.073		
6,600.0	6,527.1	6,588.8	6,528.6	18.2	17.4	-95.40	-43.4	-743.0	350.4	315.6	34.73	10.087		
6,700.0	6,619.2	6,691.8	6,630.9	17.8	17.4	-99.71	-43.4	-731.0	354.2	319.8	34.36	10.306		
6,800.0	6,705.1	6,799.4	6,734.7	17.3	17.1	-103.85	-43.4	-703.0	359.9	326.4	33.46	10.757		
6,900.0	6,783.0	6,912.2	6,837.6	16.8	16.6	-107.70	-43.4	-657.3	367.1	335.0	32.07	11.447		
7,000.0	6,851.4	7,030.3	6,936.4	16.2	15.9	-111.16	-43.4	-592.8	375.2	344.8	30.38	12.352		
7,100.0	6,909.0	7,153.8	7,026.9	15.6	15.2	-114.14	-43.4	-508.9	383.3	354.7	28.63	13.391		
7,200.0	6,954.7	7,282.5	7,104.4	15.2	14.5	-116.57	-43.4	-406.4	390.8	363.6	27.20	14.368		
7,300.0	6,987.6	7,415.8	7,164.0	15.0	14.2	-118.36	-43.4	-287.4	396.8	370.3	26.54	14.954		
7,400.0	7,007.1	7,552.4	7,201.2	14.8	14.6	-119.47	-43.4	-156.2	400.7	373.7	27.00	14.844		
7,500.0	7,013.0	7,684.8	7,213.0	15.7	15.7	-119.83	-43.4	-24.4	402.1	373.4	28.65	14.032		
7,600.0	7,014.8	7,784.8	7,214.8	17.1	16.9	-119.83	-43.3	75.6	402.1	371.3	30.77	13.067		
7,700.0	7,016.5	7,884.8	7,216.5	18.7	18.4	-119.83	-43.3	175.5	402.1	368.8	33.30	12.076		
7,800.0	7,018.3	7,984.8	7,218.3	20.4	20.1	-119.83	-43.3	275.5	402.1	365.9	36.16	11.120		
7,900.0	7,020.0	8,084.8	7,220.0	22.3	21.9	-119.83	-43.3	375.5	402.1	362.8	39.28	10.236		
8,000.0	7,021.8	8,184.8	7,221.8	24.2	23.8	-119.83	-43.3	475.5	402.1	359.5	42.61	9.437		
8,100.0	7,023.5	8,284.8	7,223.5	26.3	25.9	-119.83	-43.3	575.5	402.1	356.0	46.10	8.722		
8,200.0	7,025.3	8,384.8	7,225.2	28.4	27.9	-119.83	-43.3	675.5	402.1	352.4	49.72	8.088		
8,300.0	7,027.0	8,484.8	7,227.0	30.5	30.1	-119.83	-43.3	775.4	402.2	348.7	53.44	7.526		
8,400.0	7,028.8	8,584.8	7,228.7	32.7	32.3	-119.82	-43.3	875.4	402.2	344.9	57.24	7.026		
8,500.0	7,030.5	8,684.8	7,230.5	35.0	34.5	-119.82	-43.3	975.4	402.2	341.1	61.10	6.582		
8,600.0	7,032.2	8,784.8	7,232.2	37.3	36.8	-119.82	-43.3	1,075.4	402.2	337.2	65.02	6.186		
8,700.0	7,034.0	8,884.8	7,234.0	39.5	39.1	-119.82	-43.3	1,175.4	402.2	333.2	68.99	5.830		
8,800.0	7,035.7	8,984.8	7,235.7	41.9	41.4	-119.82	-43.3	1,275.4	402.2	329.2	72.99	5.511		
8,900.0	7,037.5	9,084.8	7,237.5	44.2	43.8	-119.82	-43.2	1,375.4	402.2	325.2	77.02	5.222		
9,000.0	7,039.2	9,184.8	7,239.2	46.5	46.1	-119.82	-43.2	1,475.3	402.2	321.2	81.09	4.961		
9,100.0	7,041.0	9,284.8	7,241.0	48.9	48.5	-119.82	-43.2	1,575.3	402.3	317.1	85.17	4.723		
9,200.0	7,042.7	9,384.8	7,242.7	51.2	50.8	-119.82	-43.2	1,675.3	402.3	313.0	89.28	4.506		
9,300.0	7,044.5	9,484.8	7,244.4	53.6	53.2	-119.82	-43.2	1,775.3	402.3	308.9	93.40	4.307		
9,400.0	7,046.2	9,584.8	7,246.2	56.0	55.6	-119.81	-43.2	1,875.3	402.3	304.8	97.54	4.125		
9,500.0	7,047.9	9,684.8	7,247.9	58.4	58.0	-119.81	-43.2	1,975.3	402.3	300.6	101.69	3.956		
9,600.0	7,049.7	9,784.8	7,249.7	60.8	60.4	-119.81	-43.2	2,075.3	402.3	296.5	105.85	3.801		
9,700.0	7,051.4	9,884.8	7,251.4	63.2	62.8	-119.81	-43.2	2,175.2	402.3	292.3	110.02	3.657		
9,800.0	7,053.2	9,984.8	7,253.2	65.6	65.2	-119.81	-43.2	2,275.2	402.3	288.1	114.21	3.523		
9,900.0	7,054.9	10,084.8	7,254.9	68.0	67.6	-119.81	-43.2	2,375.2	402.4	284.0	118.40	3.398		
10,000.0	7,056.7	10,184.8	7,256.7	70.4	70.1	-119.81	-43.2	2,475.2	402.4	279.8	122.60	3.282		
10,100.0	7,058.4	10,284.8	7,258.4	72.9	72.5	-119.81	-43.1	2,575.2	402.4	275.6	126.80	3.173		
10,200.0	7,060.2	10,384.8	7,260.2	75.3	74.9	-119.81	-43.1	2,675.2	402.4	271.4	131.01	3.071		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S18-T3N-R68W (Billings) - Billings 3D-18H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
10,300.0	7,061.9	10,484.8	7,261.9	77.7	77.3	-119.81	-43.1	2,775.1	402.4	267.2	135.23	2.976		
10,400.0	7,063.7	10,584.8	7,263.6	80.1	79.8	-119.81	-43.1	2,875.1	402.4	263.0	139.45	2.886		
10,500.0	7,065.4	10,684.8	7,265.4	82.6	82.2	-119.80	-43.1	2,975.1	402.4	258.7	143.68	2.801		
10,600.0	7,067.1	10,784.8	7,267.1	85.0	84.6	-119.80	-43.1	3,075.1	402.4	254.5	147.91	2.721		
10,700.0	7,068.9	10,884.8	7,268.9	87.4	87.1	-119.80	-43.1	3,175.1	402.5	250.3	152.14	2.645		
10,800.0	7,070.6	10,984.8	7,270.6	89.9	89.5	-119.80	-43.1	3,275.1	402.5	246.1	156.38	2.574		
10,900.0	7,072.4	11,084.8	7,272.4	92.3	92.0	-119.80	-43.1	3,375.1	402.5	241.8	160.63	2.506		
11,000.0	7,074.1	11,184.8	7,274.1	94.8	94.4	-119.80	-43.1	3,475.0	402.5	237.6	164.87	2.441		
11,100.0	7,075.9	11,284.8	7,275.9	97.2	96.9	-119.80	-43.1	3,575.0	402.5	233.4	169.12	2.380		
11,200.0	7,077.6	11,384.8	7,277.6	99.7	99.3	-119.80	-43.1	3,675.0	402.5	229.1	173.37	2.322		
11,300.0	7,079.4	11,484.8	7,279.4	102.1	101.8	-119.80	-43.0	3,775.0	402.5	224.9	177.62	2.266		
11,400.0	7,081.1	11,584.8	7,281.1	104.5	104.2	-119.80	-43.0	3,875.0	402.5	220.7	181.88	2.213		
11,500.0	7,082.9	11,684.8	7,282.8	107.0	106.7	-119.79	-43.0	3,975.0	402.5	216.4	186.13	2.163		
11,600.0	7,084.6	11,784.8	7,284.6	109.4	109.1	-119.79	-43.0	4,074.9	402.6	212.2	190.39	2.114		
11,700.0	7,086.3	11,884.8	7,286.3	111.9	111.6	-119.79	-43.0	4,174.9	402.6	207.9	194.65	2.068		
11,800.0	7,088.1	11,984.8	7,288.1	114.3	114.0	-119.79	-43.0	4,274.9	402.6	203.7	198.92	2.024		
11,900.0	7,089.8	12,084.8	7,289.8	116.8	116.5	-119.79	-43.0	4,374.9	402.6	199.4	203.18	1.981		
12,000.0	7,091.6	12,184.8	7,291.6	119.3	118.9	-119.79	-43.0	4,474.9	402.6	195.2	207.45	1.941		
12,100.0	7,093.3	12,284.8	7,293.3	121.7	121.4	-119.79	-43.0	4,574.9	402.6	190.9	211.71	1.902		
12,200.0	7,095.1	12,384.8	7,295.1	124.2	123.8	-119.79	-43.0	4,674.9	402.6	186.6	215.98	1.864		
12,300.0	7,096.8	12,484.8	7,296.8	126.6	126.3	-119.79	-43.0	4,774.8	402.6	182.4	220.25	1.828		
12,400.0	7,098.6	12,584.8	7,298.5	129.1	128.8	-119.79	-43.0	4,874.8	402.7	178.1	224.53	1.793		
12,500.0	7,100.3	12,684.8	7,300.3	131.5	131.2	-119.78	-42.9	4,974.8	402.7	173.9	228.80	1.760		
12,600.0	7,102.1	12,784.8	7,302.0	134.0	133.7	-119.78	-42.9	5,074.8	402.7	169.6	233.07	1.728		
12,700.0	7,103.8	12,884.8	7,303.8	136.5	136.1	-119.78	-42.9	5,174.8	402.7	165.3	237.35	1.697		
12,800.0	7,105.5	12,984.8	7,305.5	138.9	138.6	-119.78	-42.9	5,274.8	402.7	161.1	241.62	1.667		
12,900.0	7,107.3	13,084.8	7,307.3	141.4	141.1	-119.78	-42.9	5,374.7	402.7	156.8	245.90	1.638		
13,000.0	7,109.0	13,184.8	7,309.0	143.8	143.5	-119.78	-42.9	5,474.7	402.7	152.6	250.18	1.610		
13,100.0	7,110.8	13,284.8	7,310.8	146.3	146.0	-119.78	-42.9	5,574.7	402.7	148.3	254.46	1.583		
13,200.0	7,112.5	13,384.8	7,312.5	148.8	148.4	-119.78	-42.9	5,674.7	402.8	144.0	258.73	1.557		
13,300.0	7,114.3	13,484.8	7,314.3	151.2	150.9	-119.78	-42.9	5,774.7	402.8	139.7	263.02	1.531		
13,400.0	7,116.0	13,584.8	7,316.0	153.7	153.4	-119.78	-42.9	5,874.7	402.8	135.5	267.30	1.507		
13,500.0	7,117.8	13,684.8	7,317.7	156.1	155.8	-119.77	-42.9	5,974.7	402.8	131.2	271.58	1.483 Level 3		
13,600.0	7,119.5	13,784.8	7,319.5	158.6	158.3	-119.77	-42.9	6,074.6	402.8	126.9	275.86	1.460 Level 3		
13,700.0	7,121.2	13,884.8	7,321.2	161.1	160.8	-119.77	-42.8	6,174.6	402.8	122.7	280.14	1.438 Level 3		
13,800.0	7,123.0	13,984.8	7,323.0	163.5	163.2	-119.77	-42.8	6,274.6	402.8	118.4	284.43	1.416 Level 3		
13,900.0	7,124.7	14,084.8	7,324.7	166.0	165.7	-119.77	-42.8	6,374.6	402.8	114.1	288.71	1.395 Level 3		
14,000.0	7,126.5	14,184.8	7,326.5	168.5	168.2	-119.77	-42.8	6,474.6	402.8	109.9	293.00	1.375 Level 3		
14,100.0	7,128.2	14,284.8	7,328.2	170.9	170.6	-119.77	-42.8	6,574.6	402.9	105.6	297.28	1.355 Level 3		
14,200.0	7,130.0	14,384.8	7,330.0	173.4	173.1	-119.77	-42.8	6,674.5	402.9	101.3	301.57	1.336 Level 3		
14,201.5	7,130.0	14,386.3	7,330.0	173.4	173.1	-119.77	-42.8	6,676.0	402.9	101.2	301.63	1.336 Level 3, SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S18-T3N-R68W (Billings) - Billings 3F-18H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	180.00	-10.9	0.0	10.9					
100.0	100.0	100.0	100.0	0.2	0.2	180.00	-10.9	0.0	10.9	10.6	0.30	35.986		
200.0	200.0	200.0	200.0	0.3	0.3	180.00	-10.9	0.0	10.9	10.3	0.65	16.742		
300.0	300.0	300.0	300.0	0.5	0.5	180.00	-10.9	0.0	10.9	9.9	1.00	10.909		
400.0	400.0	400.0	400.0	0.7	0.7	180.00	-10.9	0.0	10.9	9.6	1.35	8.090 CC, ES		
500.0	500.0	499.7	499.7	0.9	0.9	-60.00	-12.1	-1.2	11.8	10.0	1.70	6.908		
600.0	600.0	599.3	599.2	1.0	1.0	-54.73	-15.8	-5.0	14.3	12.2	2.06	6.953		
700.0	699.9	698.8	698.2	1.2	1.3	-49.22	-21.8	-11.1	18.7	16.3	2.42	7.734		
800.0	799.7	797.9	796.6	1.4	1.5	-44.81	-30.2	-19.7	25.0	22.3	2.79	8.979		
900.0	899.4	896.6	894.2	1.6	1.8	-41.63	-41.0	-30.7	33.3	30.1	3.17	10.512		
1,000.0	998.9	994.9	990.7	1.8	2.1	-39.38	-54.0	-44.0	43.4	39.8	3.55	12.219		
1,100.0	1,098.3	1,093.4	1,086.7	2.1	2.5	-37.90	-69.1	-59.4	55.0	51.1	3.95	13.948		
1,200.0	1,197.4	1,192.8	1,183.6	2.3	2.9	-37.65	-84.8	-75.4	65.8	61.5	4.36	15.087		
1,300.0	1,296.3	1,292.4	1,280.6	2.6	3.3	-38.28	-100.4	-91.4	75.3	70.4	4.81	15.646		
1,400.0	1,394.9	1,392.0	1,377.7	2.9	3.7	-39.52	-116.1	-107.4	83.3	78.0	5.29	15.740		
1,500.0	1,493.4	1,491.7	1,474.8	3.3	4.1	-40.94	-131.8	-123.5	90.8	85.0	5.81	15.627		
1,600.0	1,591.9	1,591.4	1,572.0	3.6	4.6	-42.15	-147.5	-139.5	98.3	92.0	6.34	15.502		
1,700.0	1,690.4	1,691.1	1,669.1	3.9	5.0	-43.18	-163.2	-155.5	105.8	99.0	6.88	15.375		
1,800.0	1,788.9	1,790.8	1,766.3	4.3	5.4	-44.07	-178.9	-171.5	113.4	106.0	7.44	15.249		
1,900.0	1,887.3	1,890.5	1,863.4	4.6	5.8	-44.86	-194.6	-187.5	121.0	113.0	8.00	15.128		
2,000.0	1,985.8	1,990.2	1,960.6	4.9	6.3	-45.55	-210.3	-203.6	128.6	120.1	8.57	15.013		
2,100.0	2,084.3	2,089.9	2,057.7	5.3	6.7	-46.16	-226.0	-219.6	136.3	127.1	9.14	14.905		
2,200.0	2,182.8	2,189.6	2,154.8	5.6	7.1	-46.71	-241.7	-235.6	143.9	134.2	9.72	14.804		
2,300.0	2,281.3	2,289.3	2,252.0	6.0	7.5	-47.20	-257.4	-251.6	151.6	141.3	10.30	14.709		
2,400.0	2,379.7	2,389.0	2,349.1	6.3	8.0	-47.65	-273.0	-267.7	159.2	148.4	10.89	14.621		
2,500.0	2,478.2	2,488.7	2,446.3	6.7	8.4	-48.05	-288.7	-283.7	166.9	155.4	11.48	14.539		
2,600.0	2,576.7	2,588.4	2,543.4	7.0	8.8	-48.42	-304.4	-299.7	174.6	162.5	12.07	14.462		
2,700.0	2,675.2	2,688.1	2,640.6	7.4	9.3	-48.76	-320.1	-315.7	182.3	169.6	12.67	14.390		
2,800.0	2,773.7	2,787.8	2,737.7	7.7	9.7	-49.07	-335.8	-331.8	190.0	176.7	13.27	14.323		
2,900.0	2,872.1	2,887.5	2,834.8	8.1	10.1	-49.35	-351.5	-347.8	197.7	183.8	13.86	14.261		
3,000.0	2,970.6	2,987.2	2,932.0	8.4	10.5	-49.62	-367.2	-363.8	205.4	190.9	14.46	14.202		
3,100.0	3,069.1	3,086.9	3,029.1	8.7	11.0	-49.86	-382.9	-379.8	213.1	198.1	15.06	14.147		
3,200.0	3,167.6	3,186.6	3,126.3	9.1	11.4	-50.09	-398.6	-395.9	220.8	205.2	15.67	14.095		
3,300.0	3,266.1	3,286.3	3,223.4	9.4	11.8	-50.30	-414.3	-411.9	228.6	212.3	16.27	14.047		
3,400.0	3,364.5	3,386.0	3,320.6	9.8	12.3	-50.50	-430.0	-427.9	236.3	219.4	16.88	14.001		
3,500.0	3,463.0	3,485.7	3,417.7	10.1	12.7	-50.69	-445.7	-443.9	244.0	226.5	17.48	13.958		
3,600.0	3,561.5	3,585.4	3,514.8	10.5	13.1	-50.86	-461.3	-460.0	251.7	233.6	18.09	13.918		
3,700.0	3,660.0	3,685.1	3,612.0	10.8	13.6	-51.03	-477.0	-476.0	259.5	240.8	18.69	13.879		
3,800.0	3,758.5	3,784.8	3,709.1	11.2	14.0	-51.18	-492.7	-492.0	267.2	247.9	19.30	13.843		
3,900.0	3,857.0	3,884.5	3,806.3	11.5	14.4	-51.33	-508.4	-508.0	274.9	255.0	19.91	13.808		
4,000.0	3,955.4	3,984.2	3,903.4	11.9	14.9	-51.47	-524.1	-524.0	282.7	262.1	20.52	13.776		
4,100.0	4,053.9	4,083.9	4,000.6	12.2	15.3	-51.60	-539.8	-540.1	290.4	269.3	21.13	13.745		
4,200.0	4,152.4	4,183.6	4,097.7	12.6	15.7	-51.72	-555.5	-556.1	298.1	276.4	21.74	13.715		
4,300.0	4,250.9	4,283.3	4,194.8	13.0	16.2	-51.84	-571.2	-572.1	305.9	283.5	22.35	13.687		
4,400.0	4,349.4	4,383.0	4,292.0	13.3	16.6	-51.95	-586.9	-588.1	313.6	290.6	22.96	13.660		
4,500.0	4,447.8	4,482.7	4,389.1	13.7	17.0	-52.06	-602.6	-604.2	321.3	297.8	23.57	13.635		
4,600.0	4,546.3	4,582.4	4,486.3	14.0	17.5	-52.16	-618.3	-620.2	329.1	304.9	24.18	13.610		
4,700.0	4,644.8	4,682.1	4,583.4	14.4	17.9	-52.26	-634.0	-636.2	336.8	312.0	24.79	13.587		
4,800.0	4,743.3	4,781.8	4,680.6	14.7	18.3	-52.35	-649.6	-652.2	344.6	319.2	25.40	13.565		
4,900.0	4,841.8	4,881.5	4,777.7	15.1	18.8	-52.44	-665.3	-668.3	352.3	326.3	26.01	13.543		
5,000.0	4,940.2	4,981.2	4,874.8	15.4	19.2	-52.52	-681.0	-684.3	360.1	333.4	26.63	13.523		
5,100.0	5,038.7	5,085.0	4,976.1	15.8	19.6	-52.64	-697.2	-700.8	367.6	340.4	27.25	13.488		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S18-T3N-R68W (Billings) - Billings 3F-18H - Hz - Plan #1												Offset Site Error:	0.0 ft
Survey Program: O-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)			
5,200.0	5,137.2	5,196.4	5,085.4	16.1	20.0	-53.06	-712.2	-716.1	372.7	344.7	27.96	13.329	
5,300.0	5,235.7	5,307.9	5,195.6	16.5	20.3	-53.85	-724.2	-728.3	374.8	346.0	28.74	13.041	
5,400.0	5,334.5	5,419.3	5,306.2	16.8	20.6	-54.83	-733.2	-737.5	374.7	345.2	29.51	12.698	
5,500.0	5,433.5	5,530.3	5,416.9	17.1	20.8	-55.97	-739.1	-743.6	372.7	342.5	30.28	12.311	
5,600.0	5,532.7	5,640.9	5,527.4	17.3	20.9	-57.27	-742.1	-746.6	368.9	337.9	31.04	11.886	
5,700.0	5,632.2	5,745.7	5,632.2	17.6	21.0	-58.64	-742.4	-747.0	363.6	331.9	31.76	11.448	
5,800.0	5,731.8	5,845.3	5,731.8	17.8	21.1	-59.80	-742.4	-747.0	359.1	326.7	32.40	11.084	
5,900.0	5,831.5	5,945.0	5,831.5	18.0	21.2	-60.75	-742.4	-747.0	355.6	322.6	32.95	10.792	
6,000.0	5,931.4	6,044.9	5,931.4	18.1	21.3	-61.48	-742.4	-747.0	353.0	319.6	33.42	10.565	
6,100.0	6,031.3	6,144.8	6,031.3	18.3	21.3	-61.98	-742.4	-747.0	351.3	317.5	33.80	10.396	
6,200.0	6,131.3	6,244.8	6,131.3	18.4	21.4	-62.24	-742.4	-747.0	350.5	316.4	34.09	10.280	
6,279.0	6,210.3	6,323.8	6,210.3	18.5	21.5	-62.30	-742.4	-747.0	350.3	316.0	34.28	10.217	
6,300.0	6,231.3	6,344.8	6,231.3	18.5	21.5	-179.97	-742.4	-747.0	350.4	320.4	29.93	11.706	
6,352.8	6,284.1	6,397.6	6,284.1	18.5	21.6	90.13	-742.4	-747.0	350.4	316.0	34.40	10.185	
6,400.0	6,331.3	6,444.8	6,331.3	18.6	21.6	90.16	-742.4	-747.0	350.4	315.9	34.49	10.159	
6,500.0	6,430.5	6,544.0	6,430.5	18.5	21.7	92.05	-742.4	-747.0	350.6	316.6	34.01	10.309	
6,600.0	6,527.1	6,642.3	6,528.8	18.2	21.8	95.88	-742.4	-746.3	352.4	319.5	32.82	10.735	
6,700.0	6,619.2	6,745.9	6,631.6	17.8	21.7	100.16	-742.4	-734.2	356.4	325.1	31.27	11.397	
6,800.0	6,705.1	6,854.1	6,735.9	17.3	21.5	104.25	-742.4	-705.8	362.3	332.7	29.61	12.236	
6,900.0	6,783.0	6,967.5	6,839.3	16.8	21.1	108.04	-742.4	-659.6	369.6	341.6	27.98	13.209	
7,000.0	6,851.4	7,086.2	6,938.4	16.2	20.5	111.43	-742.4	-594.4	377.6	351.1	26.55	14.224	
7,100.0	6,909.0	7,210.4	7,029.0	15.6	19.9	114.34	-742.4	-509.8	385.7	360.2	25.49	15.132	
7,200.0	6,954.7	7,339.7	7,106.3	15.2	19.3	116.69	-742.4	-406.4	393.0	368.0	24.99	15.725	
7,300.0	6,987.6	7,473.4	7,165.4	15.0	18.8	118.40	-742.4	-286.7	398.7	373.5	25.23	15.799	
7,400.0	7,007.1	7,610.3	7,201.9	14.8	18.6	119.42	-742.4	-154.9	402.3	376.0	26.30	15.294	
7,500.0	7,013.0	7,741.4	7,212.9	15.7	18.7	119.71	-742.4	-24.4	403.3	375.2	28.12	14.342	
7,600.0	7,014.8	7,841.4	7,214.7	17.1	19.4	119.72	-742.4	75.6	403.3	373.0	30.32	13.303	
7,700.0	7,016.5	7,941.4	7,216.4	18.7	20.5	119.72	-742.4	175.6	403.3	370.4	32.92	12.253	
7,800.0	7,018.3	8,041.4	7,218.2	20.4	22.0	119.72	-742.4	275.6	403.3	367.5	35.84	11.251	
7,900.0	7,020.0	8,141.4	7,219.9	22.3	23.7	119.72	-742.4	375.5	403.3	364.3	39.03	10.333	
8,000.0	7,021.8	8,241.4	7,221.7	24.2	25.5	119.72	-742.4	475.5	403.3	360.9	42.41	9.509	
8,100.0	7,023.5	8,341.4	7,223.4	26.3	27.4	119.72	-742.4	575.5	403.3	357.3	45.95	8.777	
8,200.0	7,025.3	8,441.4	7,225.1	28.4	29.5	119.72	-742.4	675.5	403.3	353.7	49.60	8.130	
8,300.0	7,027.0	8,541.4	7,226.9	30.5	31.6	119.72	-742.4	775.5	403.3	349.9	53.36	7.558	
8,400.0	7,028.8	8,641.4	7,228.6	32.7	33.7	119.72	-742.4	875.5	403.3	346.1	57.19	7.052	
8,500.0	7,030.5	8,741.4	7,230.4	35.0	35.9	119.72	-742.4	975.5	403.2	342.2	61.08	6.602	
8,600.0	7,032.2	8,841.4	7,232.1	37.3	38.1	119.72	-742.4	1,075.4	403.2	338.2	65.03	6.201	
8,700.0	7,034.0	8,941.4	7,233.9	39.5	40.3	119.72	-742.4	1,175.4	403.2	334.2	69.01	5.843	
8,800.0	7,035.7	9,041.4	7,235.6	41.9	42.6	119.72	-742.4	1,275.4	403.2	330.2	73.04	5.521	
8,900.0	7,037.5	9,141.4	7,237.4	44.2	44.9	119.72	-742.4	1,375.4	403.2	326.1	77.09	5.231	
9,000.0	7,039.2	9,241.4	7,239.1	46.5	47.2	119.72	-742.4	1,475.4	403.2	322.0	81.17	4.968	
9,100.0	7,041.0	9,341.4	7,240.9	48.9	49.5	119.72	-742.4	1,575.4	403.2	317.9	85.27	4.729	
9,200.0	7,042.7	9,441.4	7,242.6	51.2	51.8	119.72	-742.4	1,675.4	403.2	313.8	89.39	4.511	
9,300.0	7,044.5	9,541.4	7,244.3	53.6	54.2	119.73	-742.4	1,775.3	403.2	309.7	93.52	4.311	
9,400.0	7,046.2	9,641.4	7,246.1	56.0	56.6	119.73	-742.4	1,875.3	403.2	305.5	97.67	4.128	
9,500.0	7,047.9	9,741.4	7,247.8	58.4	58.9	119.73	-742.4	1,975.3	403.2	301.3	101.83	3.959	
9,600.0	7,049.7	9,841.4	7,249.6	60.8	61.3	119.73	-742.4	2,075.3	403.2	297.2	106.01	3.803	
9,700.0	7,051.4	9,941.4	7,251.3	63.2	63.7	119.73	-742.4	2,175.3	403.2	293.0	110.19	3.659	
9,800.0	7,053.2	10,041.4	7,253.1	65.6	66.1	119.73	-742.4	2,275.3	403.2	288.8	114.38	3.525	
9,900.0	7,054.9	10,141.4	7,254.8	68.0	68.5	119.73	-742.4	2,375.2	403.1	284.6	118.58	3.400	
10,000.0	7,056.7	10,241.4	7,256.6	70.4	70.9	119.73	-742.4	2,475.2	403.1	280.4	122.79	3.283	
10,100.0	7,058.4	10,341.4	7,258.3	72.9	73.3	119.73	-742.4	2,575.2	403.1	276.1	127.00	3.174	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S18-T3N-R68W (Billings) - Billings 3F-18H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
10,200.0	7,060.2	10,441.4	7,260.1	75.3	75.7	119.73	-742.3	2,675.2	403.1	271.9	131.22	3.072		
10,300.0	7,061.9	10,541.4	7,261.8	77.7	78.1	119.73	-742.3	2,775.2	403.1	267.7	135.44	2.976		
10,400.0	7,063.7	10,641.4	7,263.5	80.1	80.5	119.73	-742.3	2,875.2	403.1	263.4	139.67	2.886		
10,500.0	7,065.4	10,741.4	7,265.3	82.6	82.9	119.73	-742.3	2,975.2	403.1	259.2	143.90	2.801		
10,600.0	7,067.1	10,841.4	7,267.0	85.0	85.3	119.73	-742.3	3,075.1	403.1	255.0	148.14	2.721		
10,700.0	7,068.9	10,941.4	7,268.8	87.4	87.8	119.73	-742.3	3,175.1	403.1	250.7	152.37	2.645		
10,800.0	7,070.6	11,041.4	7,270.5	89.9	90.2	119.73	-742.3	3,275.1	403.1	246.5	156.62	2.574		
10,900.0	7,072.4	11,141.4	7,272.3	92.3	92.6	119.74	-742.3	3,375.1	403.1	242.2	160.86	2.506		
11,000.0	7,074.1	11,241.4	7,274.0	94.8	95.0	119.74	-742.3	3,475.1	403.1	238.0	165.11	2.441		
11,100.0	7,075.9	11,341.4	7,275.8	97.2	97.5	119.74	-742.3	3,575.1	403.1	233.7	169.36	2.380		
11,200.0	7,077.6	11,441.4	7,277.5	99.7	99.9	119.74	-742.3	3,675.0	403.0	229.4	173.62	2.321		
11,300.0	7,079.4	11,541.4	7,279.3	102.1	102.4	119.74	-742.3	3,775.0	403.0	225.2	177.87	2.266		
11,400.0	7,081.1	11,641.4	7,281.0	104.5	104.8	119.74	-742.3	3,875.0	403.0	220.9	182.13	2.213		
11,500.0	7,082.9	11,741.4	7,282.7	107.0	107.2	119.74	-742.3	3,975.0	403.0	216.6	186.39	2.162		
11,600.0	7,084.6	11,841.4	7,284.5	109.4	109.7	119.74	-742.3	4,075.0	403.0	212.4	190.65	2.114		
11,700.0	7,086.3	11,941.4	7,286.2	111.9	112.1	119.74	-742.3	4,175.0	403.0	208.1	194.91	2.068		
11,800.0	7,088.1	12,041.4	7,288.0	114.3	114.6	119.74	-742.3	4,275.0	403.0	203.8	199.18	2.023		
11,900.0	7,089.8	12,141.4	7,289.7	116.8	117.0	119.74	-742.3	4,374.9	403.0	199.6	203.44	1.981		
12,000.0	7,091.6	12,241.4	7,291.5	119.3	119.5	119.74	-742.3	4,474.9	403.0	195.3	207.71	1.940		
12,100.0	7,093.3	12,341.4	7,293.2	121.7	121.9	119.74	-742.3	4,574.9	403.0	191.0	211.98	1.901		
12,200.0	7,095.1	12,441.4	7,295.0	124.2	124.4	119.74	-742.3	4,674.9	403.0	186.7	216.25	1.863		
12,300.0	7,096.8	12,541.4	7,296.7	126.6	126.8	119.74	-742.3	4,774.9	403.0	182.4	220.52	1.827		
12,400.0	7,098.6	12,641.4	7,298.4	129.1	129.3	119.74	-742.3	4,874.9	403.0	178.2	224.79	1.793		
12,500.0	7,100.3	12,741.4	7,300.2	131.5	131.7	119.74	-742.3	4,974.8	403.0	173.9	229.06	1.759		
12,600.0	7,102.1	12,841.4	7,301.9	134.0	134.2	119.75	-742.3	5,074.8	402.9	169.6	233.33	1.727		
12,700.0	7,103.8	12,941.4	7,303.7	136.5	136.6	119.75	-742.3	5,174.8	402.9	165.3	237.61	1.696		
12,800.0	7,105.5	13,041.4	7,305.4	138.9	139.1	119.75	-742.3	5,274.8	402.9	161.0	241.88	1.666		
12,900.0	7,107.3	13,141.4	7,307.2	141.4	141.5	119.75	-742.3	5,374.8	402.9	156.8	246.16	1.637		
13,000.0	7,109.0	13,241.4	7,308.9	143.8	144.0	119.75	-742.3	5,474.8	402.9	152.5	250.44	1.609		
13,100.0	7,110.8	13,341.4	7,310.7	146.3	146.4	119.75	-742.3	5,574.8	402.9	148.2	254.71	1.582		
13,200.0	7,112.5	13,441.4	7,312.4	148.8	148.9	119.75	-742.3	5,674.7	402.9	143.9	258.99	1.556		
13,300.0	7,114.3	13,541.4	7,314.2	151.2	151.4	119.75	-742.3	5,774.7	402.9	139.6	263.27	1.530		
13,400.0	7,116.0	13,641.4	7,315.9	153.7	153.8	119.75	-742.3	5,874.7	402.9	135.3	267.55	1.506		
13,500.0	7,117.8	13,741.4	7,317.6	156.1	156.3	119.75	-742.3	5,974.7	402.9	131.0	271.83	1.482 Level 3		
13,600.0	7,119.5	13,841.4	7,319.4	158.6	158.7	119.75	-742.2	6,074.7	402.9	126.8	276.11	1.459 Level 3		
13,700.0	7,121.2	13,941.4	7,321.1	161.1	161.2	119.75	-742.2	6,174.7	402.9	122.5	280.39	1.437 Level 3		
13,800.0	7,123.0	14,041.4	7,322.9	163.5	163.6	119.75	-742.2	6,274.7	402.9	118.2	284.67	1.415 Level 3		
13,900.0	7,124.7	14,141.4	7,324.6	166.0	166.1	119.75	-742.2	6,374.6	402.8	113.9	288.95	1.394 Level 3		
14,000.0	7,126.5	14,241.4	7,326.4	168.5	168.6	119.75	-742.2	6,474.6	402.8	109.6	293.24	1.374 Level 3		
14,100.0	7,128.2	14,341.4	7,328.1	170.9	171.0	119.75	-742.2	6,574.6	402.8	105.3	297.52	1.354 Level 3		
14,200.0	7,130.0	14,441.4	7,329.9	173.4	173.5	119.76	-742.2	6,674.6	402.8	101.0	301.80	1.335 Level 3		
14,201.5	7,130.0	14,442.9	7,329.9	173.4	173.5	119.76	-742.2	6,676.0	402.8	101.0	301.86	1.334 Level 3, SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S18-T3N-R68W (Billings) - Billings 3G-18H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program:		0-MWD											Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor	Warning	
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)				
0.0	0.0	1.0	1.0	0.0	0.0	180.00	-21.9	0.0	21.9					
100.0	100.0	101.0	101.0	0.2	0.2	180.00	-21.9	0.0	21.9	21.6	0.31	71.561		
200.0	200.0	201.0	201.0	0.3	0.3	180.00	-21.9	0.0	21.9	21.2	0.65	33.395		
300.0	300.0	301.0	301.0	0.5	0.5	180.00	-21.9	0.0	21.9	20.9	1.00	21.779		
332.4	332.4	333.4	333.4	0.6	0.6	180.00	-21.9	0.0	21.9	20.7	1.12	19.575 CC, ES		
400.0	400.0	400.5	400.5	0.7	0.7	-179.02	-22.4	-0.4	22.4	21.1	1.35	16.575		
500.0	500.0	499.3	499.2	0.9	0.9	-56.64	-26.6	-3.3	26.4	24.7	1.70	15.516 SF		
600.0	600.0	597.6	596.9	1.0	1.1	-51.76	-35.0	-9.2	34.2	32.1	2.06	16.583		
700.0	699.9	695.1	693.2	1.2	1.4	-47.97	-47.3	-17.8	45.7	43.2	2.42	18.847		
800.0	799.7	791.4	787.4	1.4	1.7	-45.34	-63.4	-29.1	60.8	58.0	2.79	21.795		
900.0	899.4	889.0	882.2	1.6	2.1	-43.79	-82.7	-42.6	78.3	75.1	3.17	24.712		
1,000.0	998.9	987.6	977.9	1.8	2.6	-43.47	-102.2	-56.3	94.7	91.2	3.56	26.581		
1,100.0	1,098.3	1,086.5	1,073.8	2.1	3.0	-43.85	-121.8	-70.0	109.9	105.9	3.98	27.615		
1,200.0	1,197.4	1,185.5	1,169.9	2.3	3.4	-44.69	-141.4	-83.7	123.8	119.4	4.42	28.001		
1,300.0	1,296.3	1,284.6	1,266.1	2.6	3.9	-45.87	-161.1	-97.5	136.6	131.7	4.90	27.875		
1,400.0	1,394.9	1,383.9	1,362.4	2.9	4.3	-47.33	-180.7	-111.2	148.2	142.8	5.42	27.347		
1,500.0	1,493.4	1,483.2	1,458.7	3.3	4.8	-48.89	-200.4	-125.0	159.4	153.4	5.97	26.689		
1,600.0	1,591.9	1,582.5	1,555.1	3.6	5.2	-50.25	-220.1	-138.8	170.6	164.1	6.54	26.089		
1,700.0	1,690.4	1,681.7	1,651.4	3.9	5.7	-51.43	-239.8	-152.6	182.0	174.8	7.12	25.546		
1,800.0	1,788.9	1,781.0	1,747.8	4.3	6.1	-52.48	-259.4	-166.4	193.4	185.7	7.72	25.056		
1,900.0	1,887.3	1,880.3	1,844.1	4.6	6.6	-53.41	-279.1	-180.1	204.8	196.5	8.32	24.615		
2,000.0	1,985.8	1,979.6	1,940.4	4.9	7.0	-54.24	-298.8	-193.9	216.4	207.4	8.93	24.219		
2,100.0	2,084.3	2,078.9	2,036.8	5.3	7.5	-54.99	-318.5	-207.7	227.9	218.4	9.55	23.861		
2,200.0	2,182.8	2,178.2	2,133.1	5.6	7.9	-55.67	-338.1	-221.5	239.5	229.3	10.18	23.537		
2,300.0	2,281.3	2,277.5	2,229.4	6.0	8.4	-56.28	-357.8	-235.2	251.1	240.3	10.80	23.243		
2,400.0	2,379.7	2,376.8	2,325.8	6.3	8.9	-56.84	-377.5	-249.0	262.8	251.3	11.44	22.977		
2,500.0	2,478.2	2,476.0	2,422.1	6.7	9.3	-57.35	-397.2	-262.8	274.4	262.4	12.07	22.733		
2,600.0	2,576.7	2,575.3	2,518.5	7.0	9.8	-57.82	-416.8	-276.6	286.1	273.4	12.71	22.511		
2,700.0	2,675.2	2,674.6	2,614.8	7.4	10.2	-58.25	-436.5	-290.4	297.8	284.5	13.35	22.307		
2,800.0	2,773.7	2,773.9	2,711.1	7.7	10.7	-58.65	-456.2	-304.1	309.5	295.6	13.99	22.119		
2,900.0	2,872.1	2,873.2	2,807.5	8.1	11.1	-59.03	-475.9	-317.9	321.3	306.6	14.64	21.946		
3,000.0	2,970.6	2,972.5	2,903.8	8.4	11.6	-59.37	-495.5	-331.7	333.0	317.7	15.29	21.786		
3,100.0	3,069.1	3,071.8	3,000.2	8.7	12.0	-59.69	-515.2	-345.5	344.8	328.8	15.93	21.638		
3,200.0	3,167.6	3,171.1	3,096.5	9.1	12.5	-59.99	-534.9	-359.2	356.6	340.0	16.58	21.500		
3,300.0	3,266.1	3,270.4	3,192.8	9.4	13.0	-60.27	-554.6	-373.0	368.3	351.1	17.23	21.372		
3,400.0	3,364.5	3,369.6	3,289.2	9.8	13.4	-60.54	-574.3	-386.8	380.1	362.2	17.89	21.252		
3,500.0	3,463.0	3,468.9	3,385.5	10.1	13.9	-60.78	-593.9	-400.6	391.9	373.4	18.54	21.140		
3,600.0	3,561.5	3,568.2	3,481.9	10.5	14.3	-61.02	-613.6	-414.3	403.7	384.5	19.19	21.035		
3,700.0	3,660.0	3,667.5	3,578.2	10.8	14.8	-61.24	-633.3	-428.1	415.5	395.7	19.85	20.936		
3,800.0	3,758.5	3,766.8	3,674.5	11.2	15.2	-61.45	-653.0	-441.9	427.3	406.8	20.50	20.843		
3,900.0	3,857.0	3,866.1	3,770.9	11.5	15.7	-61.64	-672.6	-455.7	439.1	418.0	21.16	20.756		
4,000.0	3,955.4	3,965.4	3,867.2	11.9	16.2	-61.83	-692.3	-469.5	451.0	429.1	21.81	20.673		
4,100.0	4,053.9	4,064.7	3,963.6	12.2	16.6	-62.01	-712.0	-483.2	462.8	440.3	22.47	20.596		
4,200.0	4,152.4	4,164.0	4,059.9	12.6	17.1	-62.17	-731.7	-497.0	474.6	451.5	23.13	20.522		
4,300.0	4,250.9	4,263.2	4,156.2	13.0	17.5	-62.33	-751.3	-510.8	486.4	462.7	23.78	20.452		
4,400.0	4,349.4	4,362.5	4,252.6	13.3	18.0	-62.49	-771.0	-524.6	498.3	473.8	24.44	20.386		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S18-T3N-R68W (Billings) - Billings 3H-18H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	180.00	-32.8	0.0	32.8					
100.0	100.0	100.0	100.0	0.2	0.2	180.00	-32.8	0.0	32.8	32.5	0.30	107.959		
200.0	200.0	200.0	200.0	0.3	0.3	180.00	-32.8	0.0	32.8	32.1	0.65	50.227 CC, ES		
300.0	300.0	299.0	299.0	0.5	0.5	-178.56	-34.3	-0.9	34.3	33.3	1.00	34.162		
400.0	400.0	397.7	397.6	0.7	0.7	-174.91	-38.7	-3.4	38.9	37.5	1.37	28.381		
500.0	500.0	496.1	495.6	0.9	0.9	-53.55	-46.0	-7.7	46.3	44.6	1.70	27.179		
600.0	600.0	594.0	592.7	1.0	1.2	-51.13	-56.1	-13.7	56.0	53.9	2.06	27.179		
700.0	699.9	691.2	688.8	1.2	1.5	-49.64	-69.0	-21.2	67.8	65.4	2.42	28.009		
800.0	799.7	787.9	783.7	1.4	1.8	-48.79	-84.6	-30.4	81.8	79.0	2.79	29.283		
900.0	899.4	883.7	877.2	1.6	2.2	-48.34	-102.8	-41.0	97.8	94.6	3.17	30.796		
1,000.0	998.9	982.1	972.8	1.8	2.7	-48.38	-123.1	-52.9	114.4	110.8	3.58	31.969		
1,100.0	1,098.3	1,080.9	1,068.7	2.1	3.1	-48.96	-143.4	-64.8	129.9	125.9	4.00	32.427		
1,200.0	1,197.4	1,179.8	1,164.8	2.3	3.5	-49.93	-163.8	-76.7	144.2	139.8	4.46	32.326		
1,300.0	1,296.3	1,278.9	1,261.0	2.6	4.0	-51.21	-184.1	-88.6	157.6	152.6	4.96	31.790		
1,400.0	1,394.9	1,378.0	1,357.3	2.9	4.4	-52.75	-204.5	-100.6	169.9	164.5	5.50	30.916		
1,500.0	1,493.4	1,477.1	1,453.6	3.3	4.8	-54.38	-224.9	-112.5	181.9	175.9	6.07	29.975		
1,600.0	1,591.9	1,576.3	1,549.9	3.6	5.3	-55.82	-245.3	-124.5	194.0	187.4	6.66	29.138		
1,700.0	1,690.4	1,675.5	1,646.2	3.9	5.7	-57.08	-265.7	-136.4	206.2	199.0	7.26	28.395		
1,800.0	1,788.9	1,774.6	1,742.5	4.3	6.2	-58.20	-286.1	-148.4	218.5	210.7	7.88	27.736		
1,900.0	1,887.3	1,873.8	1,838.8	4.6	6.6	-59.21	-306.5	-160.3	230.9	222.4	8.51	27.150		
2,000.0	1,985.8	1,972.9	1,935.0	4.9	7.1	-60.11	-326.9	-172.3	243.4	234.2	9.14	26.629		
2,100.0	2,084.3	2,072.1	2,031.3	5.3	7.5	-60.92	-347.3	-184.2	255.8	246.1	9.78	26.164		
2,200.0	2,182.8	2,171.2	2,127.6	5.6	8.0	-61.66	-367.7	-196.2	268.4	258.0	10.42	25.747		
2,300.0	2,281.3	2,270.4	2,223.9	6.0	8.4	-62.33	-388.1	-208.1	281.0	269.9	11.07	25.371		
2,400.0	2,379.7	2,369.5	2,320.2	6.3	8.9	-62.95	-408.4	-220.1	293.6	281.8	11.73	25.032		
2,500.0	2,478.2	2,468.7	2,416.5	6.7	9.3	-63.51	-428.8	-232.0	306.2	293.8	12.38	24.725		
2,600.0	2,576.7	2,567.8	2,512.8	7.0	9.8	-64.03	-449.2	-243.9	318.9	305.8	13.04	24.445		
2,700.0	2,675.2	2,667.0	2,609.1	7.4	10.2	-64.51	-469.6	-255.9	331.6	317.9	13.71	24.190		
2,800.0	2,773.7	2,766.2	2,705.4	7.7	10.7	-64.95	-490.0	-267.8	344.3	329.9	14.37	23.956		
2,900.0	2,872.1	2,865.3	2,801.7	8.1	11.1	-65.36	-510.4	-279.8	357.0	342.0	15.04	23.742		
3,000.0	2,970.6	2,964.5	2,898.0	8.4	11.6	-65.75	-530.8	-291.7	369.8	354.1	15.70	23.544		
3,100.0	3,069.1	3,063.6	2,994.3	8.7	12.0	-66.11	-551.2	-303.7	382.5	366.1	16.37	23.361		
3,200.0	3,167.6	3,162.8	3,090.6	9.1	12.5	-66.44	-571.6	-315.6	395.3	378.3	17.04	23.192		
3,300.0	3,266.1	3,261.9	3,186.9	9.4	12.9	-66.76	-592.0	-327.6	408.1	390.4	17.72	23.035		
3,400.0	3,364.5	3,361.1	3,283.2	9.8	13.4	-67.05	-612.4	-339.5	420.9	402.5	18.39	22.888		
3,500.0	3,463.0	3,460.2	3,379.5	10.1	13.8	-67.33	-632.8	-351.5	433.7	414.6	19.06	22.752		
3,600.0	3,561.5	3,559.4	3,475.8	10.5	14.3	-67.59	-653.2	-363.4	446.5	426.8	19.74	22.624		
3,700.0	3,660.0	3,658.5	3,572.1	10.8	14.7	-67.84	-673.6	-375.4	459.4	438.9	20.41	22.505		
3,800.0	3,758.5	3,757.7	3,668.4	11.2	15.2	-68.07	-694.0	-387.3	472.2	451.1	21.09	22.393		
3,900.0	3,857.0	3,856.9	3,764.7	11.5	15.6	-68.29	-714.4	-399.2	485.0	463.3	21.76	22.287		
4,000.0	3,955.4	3,956.0	3,861.0	11.9	16.1	-68.50	-734.8	-411.2	497.9	475.4	22.44	22.188 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Billings 3E-18H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5158.0ft (Original Well Elev)
Reference Site:	S18-T3N-R68W (Billings)	MD Reference:	WELL @ 5158.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Billings 3E-18H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 5158.0ft (Original Well Elev)

Offset Depths are relative to Offset Datum

Central Meridian is -105.500000 °

Coordinates are relative to: Billings 3E-18H

Coordinate System is US State Plane 1983, Colorado Northern Zone

Grid Convergence at Surface is: 0.29°

