

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

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| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. COC62161 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator WPX ENERGY ROCKY MOUNTAIN LLC Contact: HOWARD HARRIS howard.harris@wpxenergy.com | | 7. If Unit or CA Agreement, Name and No. |
| 3a. Address 1001 17TH ST., SUITE 1200 DENVER, CO 80202 | | 8. Lease Name and Well No. FEDERAL PA 311-27 |
| 3b. Phone No. (include area code) Ph: 303-606-4086 Fx: 303-629-8268 | | 9. API Well No. |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW Lot 6 2090FNL 1305FWL 39.496752 N Lat, 107.989134 W Lon At proposed prod. zone NWNW Lot 4 542FNL 774FWL 39.501003 N Lat, 107.990963 W Lon | | 10. Field and Pool, or Exploratory PARACHUTE |
| 14. Distance in miles and direction from nearest town or post office* APPROX. 5 MILES NE OF PARACHUTE CO | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T6S R95W Mer 6PM |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) APPROX. 1740' TO PROP LINE AND LEASE LINE | 16. No. of Acres in Lease 2299.00 | 12. County or Parish GARFIELD |
| 17. Spacing Unit dedicated to this well | 13. State CO | |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 583 FT. | 19. Proposed Depth 8614 MD 8376 TVD | 20. BLM/BIA Bond No. on file NMB 000396 |
| 21. Elevations (Show whether DF, KB, RT, GL, etc. 5840 GL | 22. Approximate date work will start 06/15/2013 | 23. Estimated duration 15 DAYS |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

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| 25. Signature (Electronic Submission) | Name (Printed/Typed) HOWARD HARRIS Ph: 303-606-4086 | Date 01/16/2013 |
| Title SR. REGULATORY SPECIALIST | | |
| Approved by (Signature) | Name (Printed/Typed) | Date |
| Title | Office | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #183975 verified by the BLM Well Information System
For WPX ENERGY ROCKY MOUNTAIN LLC, sent to the Glenwood Springs

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional Operator Remarks:

This well will be drilled from the existing DOE 1-W-27 well pad. A total of 6 wells are being permitted at this time, there are 7 existing wells which will make a total of 13 wells when completed. The existing pad will be modified accordingly to accommodate the new wells. Please see version November 1, 2009 WPX Energy Rocky Mountain LLC Master APD Standard Operating Practices for 10 Point Drilling Plan and attached 13 Point Surface Use Plan, Survey plats, Directional Plot and Plan, and Geologic Prognosis for the subject well.

Surface and minerals are owned by the Bureau of Land Management, 2300 River Frontage Road, Silt Colorado 81652. 970-876-9000.

If additional information is required, please contact:

MR. Scott Brady
1058 County Road #215
P.O. Box 370

Parachute, CO 81635
Office: (970) 285-9377 Cell: (970) 270-9187