Inspector Name: LABOWSKIE, STEVE

FORM INSP State of Colorado
Oil and Gas Conservation Commission

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Inspection Date:

Rev 05/11

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

05/11	TTEO EITOOIT	<u>12/22/2012</u>					
	Document Number:						
Location Identifier	Facility ID	Loc ID	Tracking Type				<u>669400340</u>
	214975	325540		Inspector Name:	LABOWSKIE, STE	VE	Overall Inspection:
Operator In	nformation:						<u>Satisfactory</u>

Operator I	nformation:											Satisfac	
OGCC Ope	rator Number:	96735	Na	me of Ope	erator	: WILLIFC	ORD RES	OURCE	S, L	.L.C.			
Address:	6506 S LEWIS /	AVE STE 1	102										
City: TULSA			State: OK			Zip:	7413	6					
Contact In	formation:												
Contact Na	ame	Pho	Phone En			iil			Comment				
Callahan, Linda			(918) 712-8828 Icalia		callah	han@swbell.net			e-mail recepient				
Compliand	ce Summary:												
QtrQtr: N	IENE	Sec:	12		Twp:	33N	_	Rang	je:	12W			
Insp. Date	Doc Num	Insp.	Type	Insp St	atus	Satisfa /Unsatis	actory sfactory	PA P/F/		Pas/Fail (P/F)	Violation (Y/N)		
01/03/2008	3 200124373	PI	R	PR	2	S	3				N		
08/08/199	7 500148177	PI	R	PR	2					Р	N		
06/06/1990	500148176	PI	R	PR	1					Р	N		
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Inspector Name: LABOWSKIE, STEVE Satisfactory labels starting to LABELS/PLACARDS peel off, tanks also need capacity in bbls. Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: Comment: Corrective Action: **Good Housekeeping:** Type Satisfactory/Unsatisfactory Comment Corrective Action **CA Date OTHER** minor stained soils underneath tank loadout valves Spills: Type Area Volume Corrective action CA Date Multilple Spills and Releases? **Equipment:** Type Satisfactory/Unsatisfactory Comment Corrective Action **CA Date** Pump Jack Satisfactory Prime Mover Satisfactory elec. Facilities: New Tank Tank ID: # Capacity SE GPS Contents Type CONDENSATE 1 OTHER OTHER S/U/V: Unsatisfactory Comment: Corrective Action: label barrel with contents and NFPA, install spill prevention device. Corrective Date: 02/01/2013 **Paint** Condition Other (Content) presume condensate Other (Capacity) 55 gal drum Other (Type) **Berms** Capacity Permeability (Wall) Permeability (Base) Type Maintenance Corrective Action Corrective Date Comment

Inspector Name: LABOWSKIE, STEVE Facilities: New Tank Tank ID: Contents # Capacity Туре SE GPS 2 OTHER CRUDE OIL STEEL AST S/U/V: Satisfactory Comment: Corrective Action: tanks need paint when weather allows Corrective Date: <u>Paint</u> Inadequate Condition Other (Content) Other (Capacity) Other (Type) **Berms** Type Capacity Permeability (Wall) Permeability (Base) Maintenance Earth Adequate Walls Sufficent Base Sufficient Adequate Corrective Action Corrective Date Comment Venting: Yes/No Comment Flaring: Satisfactory/Unsatisfactory Comment CA Date Type Corrective Action

Inspector Name: LABOWSKIE, STEVE **Predrill** Location ID: 325540 Site Preparation: Soil Stockpile: Lease Road Adeq.: Date: CDP Num.: Corrective Action: Form 2A COAs: Comment: <u>Date</u>: <u>CA</u>: Wildlife BMPs: Comment: <u>CA</u>: Date: Stormwater: Present Erosion BMPs Present Other BMPs Corrective Action: Date: Comments: Erosion BMPs: Other BMPs: Comment: Staking: On Site Inspection (305): Surface Owner Contact Information: Name: Address: Cell Phone: Phone Number: Operator Rep. Contact Information: Landman Name: Phone Number: Date of Rule 306 Consultation: Date Onsite Request Received: Request LGD Attendance: LGD Contact Information: Phone Number: Agreed to Attend: Summary of Landowner Issues: Summary of Operator Response to Landowner Issues: Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment: Facility

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F	acility ID:	214975	Type:	WELL	API Number:	067-06580	Status:	PR	Insp. Status:	PR
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					Produc	ing Well				
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Environmental

Spills/Releases:

Inspector Name: LABOWSKIE, STEVE Type of Spill: Estimated Spill Volume: Comment: Corrective Action: Date: GPS: Lat Long Reportable: Proximity to Surface Water: Depth to Ground Water: Water Well: Lat Long GPS: DWR Receipt Num: Owner Name: Field Parameters: Sample Location: Emission Control Burner (ECB): Comment: Wildlife Protection Devices (fired vessels): **Reclamation - Storm Water - Pit Interim Reclamation:** Date Interim Reclamation Completed: Date Interim Reclamation Started: Land Use: Comment: Debris removed? Pass CM _____ 1003a. CA Date Waste Material Onsite? Pass CM CA Date Unused or unneeded equipment onsite? Pass CM ____ CA Date Pit, cellars, rat holes and other bores closed? Pass CM CA Date Guy line anchors removed? CM assume anchors gone, no mrkers visible thru snow CA Date Guy line anchors marked? CM CA Date 1003b. Area no longer in use? In Production areas stabilized? Pass 1003c. Compacted areas have been cross ripped? 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass Cuttings management: 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Production areas have been stabilized? _____ Segregated soils have been replaced? RESTORATION AND REVEGETATION

Cropland

Inspector Name: LABOWSKIE, STEVE Top soil replaced Recontoured Perennial forage re-established Non-Cropland Top soil replaced Recontoured 80% Revegetation 1003 f. Weeds Noxious weeds? Comment: snow covered at time of inspection Overall Interim Reclamation In Process Final Reclamation/ Abandoned Location: Date Final Reclamation Started: Date Final Reclamation Completed: Final Land Use: Reminder: Comment: Pit mouse/rat holes, cellars backfilled Well plugged No disturbance /Location never built Debris removed Contoured ____ Culverts removed ____ Access Roads Regraded _____ Gravel removed Location and associated production facilities reclaimed Locations, facilities, roads, recontoured Compaction alleviation _____ Dust and erosion control Cropland: perennial forage Non cropland: Revegetated 80% Weeds present Subsidence Comment: Corrective Action: Overall Final Reclamation Multi-Well Location Storm Water: Loc Erosion BMPs BMP Lease BMP Chemical BMPs Chemical BMP Lease Road Erosion Comment Maintenance BMPs Maintenance Maintenance MHSP condensate needs pan or berm, not pallet Corrective Date: S/U/V: Unsatisfactory 02/01/2013 Comment: CA: install/employ some sort of spill prevention/material handling for condensate barrels left on location.