FORM 5

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

COLORADO

OIL&

GAS

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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 400351962

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Date Received:

| Completion Type Final completion Preliminary completion | | | | | | | | |
|--|---|--|--|--|--|--|--|--|
| 1. OGCC Operator Number: 100322 4 | . Contact Name: JEAN MUSE-REYNOLDS | | | | | | | |
| 2. Name of Operator: NOBLE ENERGY INC | Phone: (303) 228-4316 | | | | | | | |
| 3. Address: 1625 BROADWAY STE 2200 | Fax: (303) 228-4286 | | | | | | | |
| City: DENVER State: CO Zip: 80202 | | | | | | | | |
| 5. API Number 05-123-31770-00 6 | i. County: WELD | | | | | | | |
| 7. Well Name: MOSER | Well Number: H28-30 | | | | | | | |
| 8. Location: QtrQtr: SWSW Section: 21 Township: 3N | Range: 65W Meridian: 6 | | | | | | | |
| Footage at surface: Distance: 168 feet Direction: FSL Dist | ance: 203 feet Direction: FWL | | | | | | | |
| As Drilled Latitude: 40.204180 As Drilled Longitude: | -104.677190 | | | | | | | |
| GPS Data: | | | | | | | | |
| Data of Measurement: _05/22/2012 PDOP Reading: _5.7 GPS Instrument Operator's Name:PAUL TAPPY | | | | | | | | |
| ** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction: | | | | | | | | |
| Sec: Twp: Rng: | | | | | | | | |
| ** If directional footage at Bottom Hole Dist.: feet. Direction: | Dist.: feet. Direction: | | | | | | | |
| Sec: Twp: Rng: _ | | | | | | | | |
| 9. Field Name: WATTENBERG 10. Field Num | ber: 90750 | | | | | | | |
| 11. Federal, Indian or State Lease Number: | | | | | | | | |
| 12. Spud Date: (when the 1st bit hit the dirt) 04/07/2012 13. Date TD: 04/10/2012 | 14. Date Casing Set or D&A:04/11/2012 | | | | | | | |
| 15. Well Classification: | | | | | | | | |
| Dry 🔀 Oil 🔲 Gas/Coalbed 🔲 Disposal 🦳 Stratigraphic 🔲 Enhanced Recovery 🔲 Storage 🦳 Observation | | | | | | | | |
| 16. Total Depth MD 7815 TVD** 17 Plug Back Total Dep | pth MD TVD** | | | | | | | |
| 18. Elevations GR 4854 KB 4867 One paper copy of all digital LAS copy as as | electric and mud logs must be submitted, along with one vailable. | | | | | | | |
| 19. List Electric Logs Run: | | | | | | | | |
| CBL TRIPLE COMBO | | | | | | | | |
| 20. Casing, Liner and Cement: | | | | | | | | |
| CASING | | | | | | | | |

STAGE/TOP OUT/REMEDIAL CEMENT

Csg/Liner Top

13

2983

Setting Depth

733

7,802

Sacks Cmt

279

665

Cmt Top

13

2,983

Cmt Bot

733

7,802

Size of Casing

8+5/8

4+1/2

Wt/Ft

24

11.6

Casing Type

SURF

1ST

Size of Hole

12+1/4

7+7/8

Status

| Cement work date: | | | | | | | | | | _ |
|-------------------------------|-------------------------|--------------------|--|---------|-------------|---------|------------------|-------------|--------------|--------|
| Method used | String Ce | ementing tool sett | ing/perf d | epth (| Cement vol | lume | Cement top | Се | ement botton | n |
| Details of work: | | | | | | | | | | |
| 21. Formation log | intervals and test zone | es: | | | | | | | | |
| | FOR | RMATION LOG | INTERV | ALS A | ND TEST | ZONE | <u>:S</u> | | | |
| FORMATION NAME | | | Measured Depth Check if applies COMMENTS (All DS | | | | | Core Analys | ses mu | |
| PARKMAN | | Top | Bottom | DST | Cored | De Su | | <i></i> | | |
| SUSSEX | | 3,848 4,433 | | | | | | | | |
| SHANNON | | | | | | | | | | |
| NIOBRARA | | 5,021 6,935 | | | | | | | | |
| CODELL | | 7,236 | | | | | | | | |
| J SAND | | 7,641 | | | | | | | | |
| Comment: | | | | | | | | | | |
| CODELL & J SAN | D ARE PRODUCING T | HROUGH COMP | OSITE F | LOW-T | HROUGH | PLUG | 3 | | | |
| | | | | | | | | | | |
| I hereby certify all | statements made in thi | s form are, to the | best of m | y know | ledge, true | , corre | ct, and complete |). | | |
| Signed: | | | | Print I | Name: JE | AN ML | JSE-REYNOLDS | 3 | | |
| Title: Regulato | ry Compliance | Date: | | | Email | imuso | @nobleenergyinc | com | | |
| Title. Regulato | ry Compliance | Date. | | | Liliali. | Jilluse | @nobleenergyind | ,com | | |
| | | <u>Attach</u> | ment (| Checl | k List | | | | | |
| Att Doc Num Document Name | | | | | | | | a | attached? | |
| Attachment Che | <u>cklist</u> | | | | | | | | | |
| | CMT Summary * | | | | | | Ye | es i | ⊼ No | |
| | Core Analysis | | | | | | Ye | | No No | X |
| | Directional Survey | ** | | | | | Ye | | No | |
| DST Analysis | | | | | | | | , | | × |
| | | | | | | | No No | X | | |
| | Logs | | | | | | | | No | |
| | Other | | | | | | Ye | es j | No | × |
| Other Attachmer | 1 | - | | | | | | | | |
| 400354438 LAS-CEMENT BOND Yes | | | | | | es | No No | | | |
| 400354439 | LAS-TRIPLE COME | BINATION | | | | | Ye | es | No No | |
| | | <u>G</u> | eneral C | omme | ents | | | | | |
| | Comment | | | | | | | | Commen | t Date |
| <u>User Group</u> | | | | | | | | | | |
| User Group | | | | | | | | | | |